

S9L1D-E4 Wdg.526 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type DM110 DECS100 DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	19
No Load Excitation Current (A)	1.2
Full Load Excitation Voltage (V)	82
Full Load Excitation Current (A)	4.2
Exciter Time Constant (seconds)	0.194



Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	2/3				
Winding Leads		6			
Winding Number	5	26			
Number of Poles		4			
IP Rating	IP	223			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NON-DISTORTING BALAN	ICED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	/Xd			
Steady State X/R Ratio	35	5.50			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.78	m³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	3320	3320			
Saturated Values in Per Unit at B	ase Ratings and Voltages				
Xd Dir. Axis Synchronous	1.771	1.620			
X'd Dir. Axis Transient	0.190	0.174			
X"d Dir. Axis Subtransient	0.103	0.094			
Xq Quad. Axis Reactance	0.990	0.906			
X"q Quad. Axis Subtransient	0.108	0.099			
XL Stator Leakage Reactance	0.060	0.055			
X2 Negative Sequence Reactance	0.174	0.159			
X0 Zero Sequence Reactance	0.063	0.057			
Unsaturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.125	1.944			
X'd Dir. Axis Transient	0.219	0.200			
X"d Dir. Axis Subtransient	0.120	0.110			
Xq Quad. Axis Reactance	1.020	0.933			
X"q Quad. Axis Subtransient	0.130	0.119			
XL Stator Leakage Reactance	0.067	0.062			
XIr Rotor Leakage Reactance	0.077	0.071			
X2 Negative Sequence Reactance	0.209	0.191			
X0 Zero Sequence Reactance	0.073	0.067			

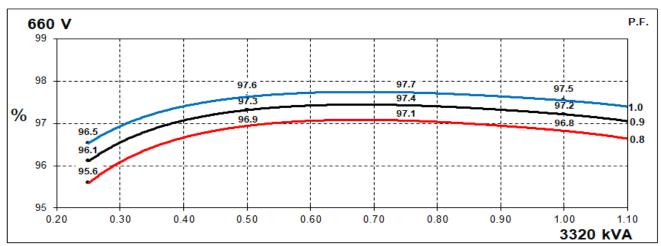


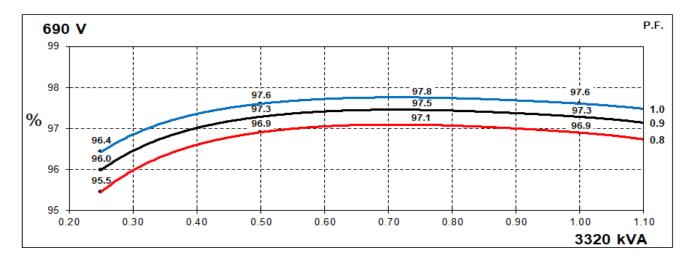
Time Constants (Seconds)					
T'd Transient Time Const.	0.2	986			
T"d Sub-Transient Time Const.	0.0	159			
T'do O.C. Field Time Const.	4.0	626			
Ta Armature Time Const.	0.0	507			
T"q Sub-Transient Time Const.	0.0	102			
Resistances in Ohms (Ω) at 2	2 ⁰ C				
Stator Winding Resistance (Ra), per phase for series connected		0796			
Rotor Winding Resistance (Rf)	1.	56			
Exciter Stator Winding Resistance	16	6.1			
Exciter Rotor Winding Resistance per phase	0.03	3415			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.00	0995			
Negative Sequence Resistance (R2)	0.001	11462			
Zero Sequence Resistance (R0)	0.000995				
Saturation Factors	690V				
SG1.0	0.2	209			
SG1.2	1.934				
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 minimum vibration in operation. Two bearing generators are balanced with a half key				
	1 Bearing	2 Bearing			
SAE Adaptor		0, 00, None			
Moment of Inertia	- 102.6 kgm ²				
Weight Wound Stator	- 3530kg				
Weight Wound Rotor	- 2387kg				
Weight Complete Alternator	- 7050kg				
Shipping weight in a Crate	- 7442kg				
Packing Crate Size	- 280 x 200 x 220(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	- 6236				
Bearing Non-Drive End	-	6324			



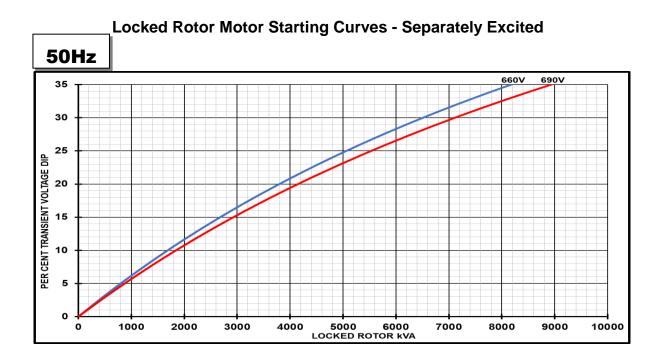
THREE PHASE EFFICIENCY CURVES

50Hz







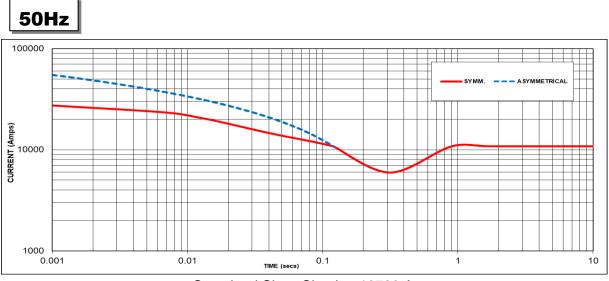


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 10789 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

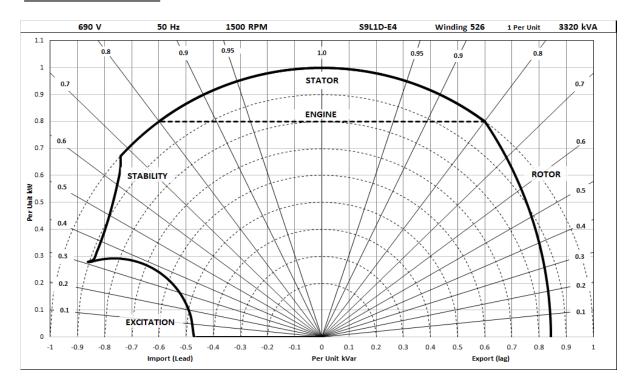
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 150/40°C		Cont. H -	Cont. H - 125/40°C		Cont. F - 105/40°C		Cont. B - 80/40°C	
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3550	3550	3320	3320	3020	3020	2700	2700
	kW	2840	2840	2656	2656	2416	2416	2160	2160
	Efficiency (%)	96.7	96.8	96.8	96.9	96.9	97.0	97.0	97.1
	kW Input	2937	2934	2743	2741	2492	2491	2226	2225
_									
	Star (V)	Ν	N/A N/A			N/A		N/A	
60	Parallel Star (V)	N/A		N/A		N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	Ν	/A	N/A		N/A		N/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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