## **STAMFORD**

### S9L1D-E4 Wdg.526 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System								
AVR Type DM110 DECS100 DECS150								
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing			
AVR Power	PMG	PMG	PMG					

No Load Excitation Voltage (V)	12.5
No Load Excitation Current (A)	1.1
Full Load Excitation Voltage (V)	54
Full Load Excitation Current (A)	4
Exciter Time Constant (seconds)	0.194

# STAMFORD

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Electrical Data						
Insulation System		Н				
Stator Winding	Double Layer Concentric					
Winding Pitch	·	/3				
Winding Leads		6				
Winding Number	5.	26				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NON-DISTORTING BALAN	CED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	35	.50				
	50	Hz				
Telephone Interference	THF	<del>-</del> <2%				
Cooling Air Flow	2.78 ו	m³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	Itage Parallel Star (V)					
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	3320	3320				
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	1.771	1.620				
X'd Dir. Axis Transient	0.190	0.174				
X"d Dir. Axis Subtransient	0.103	0.094				
Xq Quad. Axis Reactance	0.990	0.906				
X"q Quad. Axis Subtransient	0.108	0.099				
XL Stator Leakage Reactance	0.060	0.055				
X2 Negative Sequence Reactance	0.174	0.159				
X0 Zero Sequence Reactance	0.063	0.057				
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.125	1.944				
X'd Dir. Axis Transient	0.219	0.200				
X"d Dir. Axis Subtransient	0.120	0.110				
Xq Quad. Axis Reactance	1.020	0.933				
X"q Quad. Axis Subtransient	0.130	0.119				
XL Stator Leakage Reactance	0.067	0.062				
XIr Rotor Leakage Reactance	0.077	0.071				
X2 Negative Sequence Reactance	0.209	0.191				
X0 Zero Sequence Reactance	0.073	0.067				

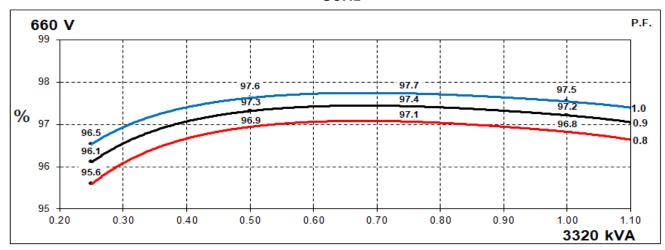


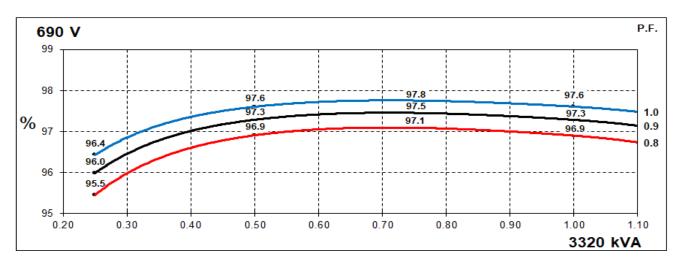
Time Constants (Seconds)						
T'd Transient Time Const.	0.2986					
T"d Sub-Transient Time Const.	0.0159					
T'do O.C. Field Time Const.	4.0626					
Ta Armature Time Const.	0.0	507				
T"q Sub-Transient Time Const.	0.0102					
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected		0796				
Rotor Winding Resistance (Rf)	1.	56				
Exciter Stator Winding Resistance	1.	1.2				
Exciter Rotor Winding Resistance per phase	0.00	3415				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.00	0995				
Negative Sequence Resistance (R2)	0.00	1462				
Zero Sequence Resistance (R0)	0.000995					
Saturation Factors	690V					
SG1.0	0.209					
SG1.2	1.934					
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		0, 00, None				
Moment of Inertia	-	102.6 kgm²				
Weight Wound Stator	- 3530kg					
Weight Wound Rotor	- 2387kg					
Weight Complete Alternator	- 7050kg					
Shipping weight in a Crate	-	7442kg				
Packing Crate Size	- 280 x 200 x 220(cm)					
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	- 6236					
Bearing Non-Drive End	- 6324					



#### THREE PHASE EFFICIENCY CURVES

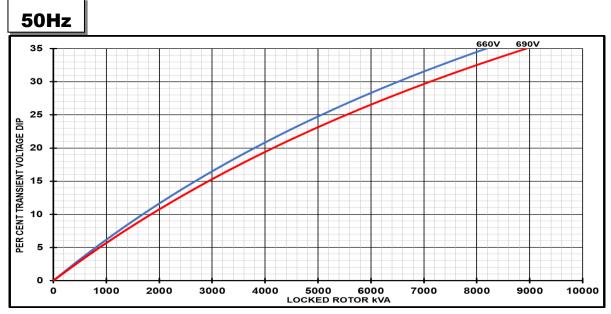
#### 50Hz







#### Locked Rotor Motor Starting Curves - Separately Excited



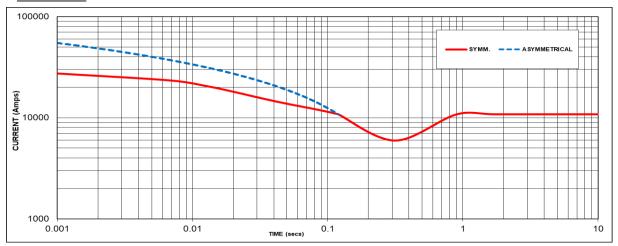
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



#### Three-phase Short Circuit Decrement Curve - Separately Excited

### 50Hz



Sustained Short Circuit = 10789 Amps

### Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

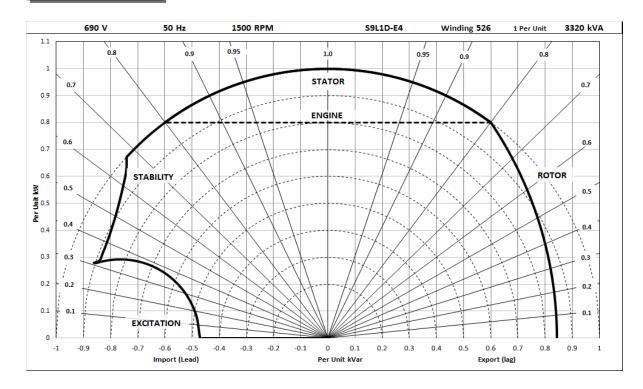
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



### **Typical Alternator Operating Charts**

### 690V/50Hz





#### 39L1D-L4 Wug.320

**RATINGS AT 0.8 POWER FACTOR** 

(	Class - Temp Rise Standby - 150/40°C		Cont. H -	Cont. H - 125/40°C		Cont. F - 105/40°C		Cont. B - 80/40°C	
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	3550	3550	3320	3320	3020	3020	2700	2700
	kW	2840	2840	2656	2656	2416	2416	2160	2160
	Efficiency (%)	96.7	96.8	96.8	96.9	96.9	97.0	97.0	97.1
	kW Input	2937	2934	2743	2741	2492	2491	2226	2225

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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