STAMFORD

S9H1D-F4 Wdg.83 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.4
No Load Excitation Current (A)	0.92
Full Load Excitation Voltage (V)	45.9
Full Load Excitation Current (A)	3.71
Exciter Time Constant (seconds)	0.34

STAMFORD S9H1D-F4 Wdg.83

Electrical Data						
Insulation System		Н				
Stator Winding	Double Layer Lap					
Winding Pitch	5	/6				
Winding Leads		6				
Winding Number	3	33				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	25	.26				
	50	Hz				
Telephone Interference	THF	- <2%				
Cooling Air Flow	2.78 :	m³/sec				
Voltage Star (V)	10500	11000				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	-	-				
kVA Base Rating (Class H) for Reactance Values (kVA)	3725 3725					
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.996	2.730				
X'd Dir. Axis Transient	0.234	0.213				
X"d Dir. Axis Subtransient	0.161	0.147				
Xq Quad. Axis Reactance	1.421	1.295				
X"q Quad. Axis Subtransient	0.255	0.232				
XL Stator Leakage Reactance	0.119	0.108				
X2 Negative Sequence Reactance	0.213	0.194				
X0 Zero Sequence Reactance	0.106	0.097				
Unsaturated Values in Per U	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	3.595	3.276				
X'd Dir. Axis Transient	0.269	0.245				
X"d Dir. Axis Subtransient	0.188	0.172				
Xq Quad. Axis Reactance	Quad. Axis Reactance 1.464 1.334					
X"q Quad. Axis Subtransient	xis Subtransient 0.306 0.278					
XL Stator Leakage Reactance 0.134 0.122						
XIr Rotor Leakage Reactance	0.269	0.245				
X2 Negative Sequence Reactance	0.255 0.233					
X0 Zero Sequence Reactance	0.125	0.113				



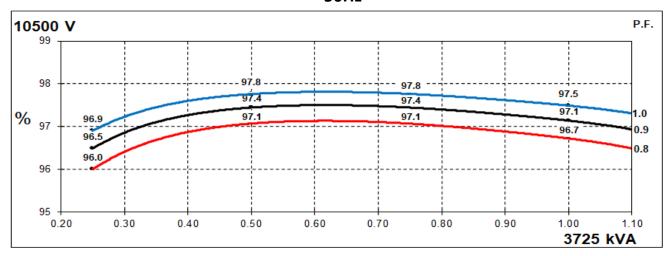
S9H1D-F4 Wdg.83

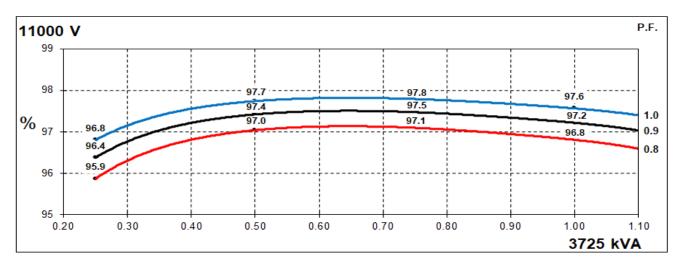
Time Constants (Seconds)						
T'd Transient Time Const.	0.2	219				
T"d Sub-Transient Time Const.	0.019					
T'do O.C. Field Time Const.	2.846					
Ta Armature Time Const.	0.0	056				
T"q Sub-Transient Time Const.	0.0	200				
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected		3400				
Rotor Winding Resistance (Rf)	0.	69				
Exciter Stator Winding Resistance	1.	1.2				
Exciter Rotor Winding Resistance per phase	0.0	016				
PMG Phase Resistance (Rpmg) per phase	3	.8				
Positive Sequence Resistance (R1)	0.3	550				
Negative Sequence Resistance (R2)	0.4090					
Zero Sequence Resistance (R0)	0.3550					
Saturation Factors	11000V					
SG1.0	0.148					
SG1.2	0.596					
Mechanical Data						
Shaft and Keys	, , , , , , , , , , , , , , , , , , , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		0, 00, None				
Moment of Inertia	-	107.5 kgm²				
Weight Wound Stator	- 2487kg					
Weight Wound Rotor	- 2495kg					
Weight Complete Alternator	- 6700kg					
Shipping weight in a Crate	-	7080kg				
Packing Crate Size - 280 x 200 x 220(cm)						
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	- 6236					
Bearing Non-Drive End	- 6324					



THREE PHASE EFFICIENCY CURVES

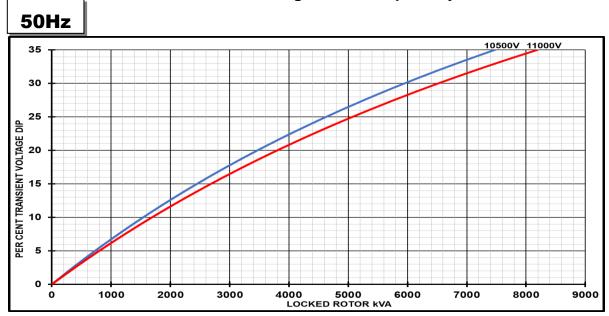
50Hz







Locked Rotor Motor Starting Curves - Separately Excited



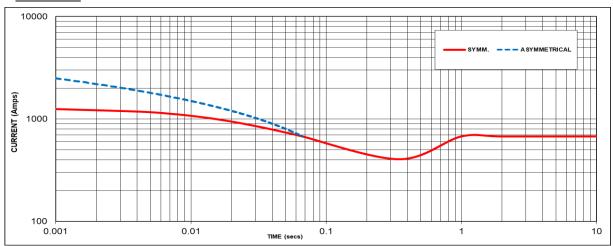
Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Scaling Factor	Lagging PF	Scaling Factor
1.00	<= 0.4	1.25
0.95	0.5	1.20
0.90	0.6	1.15
0.86	0.7	1.10
0.83	> 0.7	1.00
0.75		
0.70		
0.65		
	Scaling Factor 1.00 0.95 0.90 0.86 0.83 0.75 0.70	Scaling Factor Lagging PF 1.00 <= 0.4

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 676 Amps

The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 1.00	-	-	
11000V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

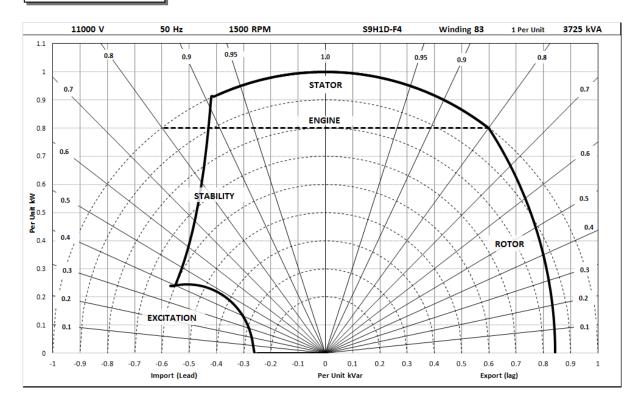
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

11000V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	4098	4098	3986	3986	3725	3725	3427	3427
	kW	3278	3278	3189	3189	2980	2980	2742	2742
	Efficiency (%)	96.5	96.6	96.6	96.7	96.7	96.8	96.9	96.9
	kW Input	3397	3393	3302	3298	3081	3078	2830	2828

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

