STAMFORD

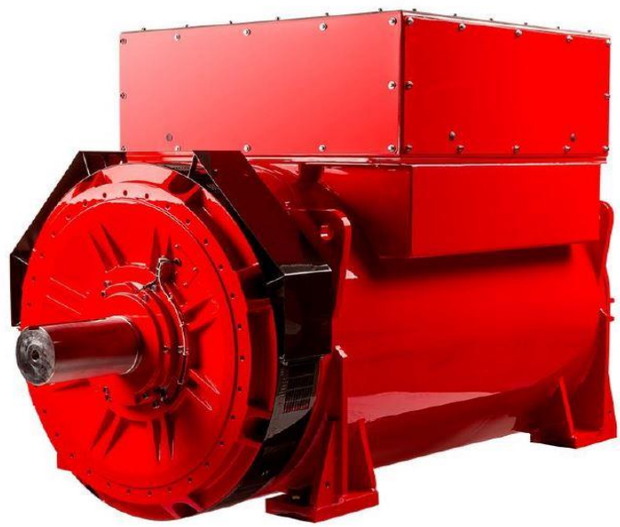
S9H1D-E4 Wdg.63 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DM110	DECS100	DECS150		
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	11.1 - 10.6
No Load Excitation Current (A)	0.9 - 0.86
Full Load Excitation Voltage (V)	44.9
Full Load Excitation Current (A)	3.63
Exciter Time Constant (seconds)	0.34

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Electrical Data		
Insulation System	H	
Stator Winding	Double Layer Lap	
Winding Pitch	5/6	
Winding Leads	6	
Winding Number	63	
Number of Poles	4	
IP Rating	IP23	
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio	1/Xd	
Steady State X/R Ratio	35.37	
	50 Hz	**60 Hz**
Telephone Interference	THF<2%	TIF<50
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec
Voltage Series Star (V)	5500	6600
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	3260	4050
Saturated Values in Per Unit at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.619	2.712
X'd Dir. Axis Transient	0.198	0.205
X"d Dir. Axis Subtransient	0.151	0.156
Xq Quad. Axis Reactance	1.289	1.334
X"q Quad. Axis Subtransient	0.237	0.245
XL Stator Leakage Reactance	0.113	0.117
X2 Negative Sequence Reactance	0.199	0.206
X0 Zero Sequence Reactance	0.096	0.099
Unsaturated Values in Per Unit at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.143	3.254
X'd Dir. Axis Transient	0.228	0.236
X"d Dir. Axis Subtransient	0.176	0.182
Xq Quad. Axis Reactance	1.327	1.374
X"q Quad. Axis Subtransient	0.285	0.295
XL Stator Leakage Reactance	0.127	0.132
Xlr Rotor Leakage Reactance	0.250	0.258
X2 Negative Sequence Reactance	0.239	0.248
X0 Zero Sequence Reactance	0.112	0.116

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Time Constants (Seconds)	
T'd Transient Time Const.	0.230
T''d Sub-Transient Time Const.	0.019
T'do O.C. Field Time Const.	2.742
Ta Armature Time Const.	0.081
T''q Sub-Transient Time Const.	0.0220

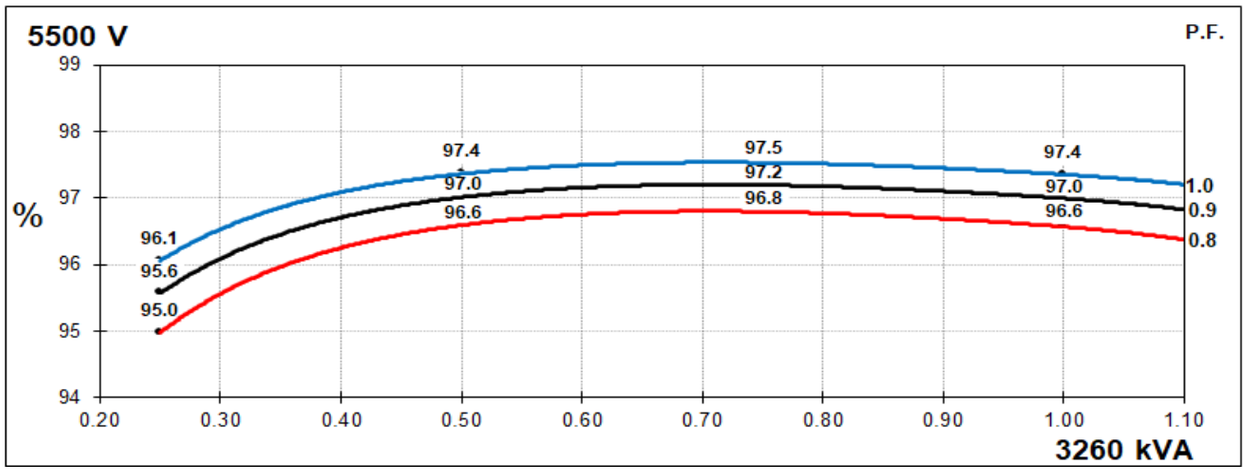
Resistances in Ohms (Ω) at 22^{0}C	
Stator Winding Resistance (Ra), per phase for series connected	0.0780
Rotor Winding Resistance (Rf)	0.63
Exciter Stator Winding Resistance	11.2
Exciter Rotor Winding Resistance per phase	0.016
PMG Phase Resistance (Rpmg) per phase	1.91
Positive Sequence Resistance (R1)	0.0975
Negative Sequence Resistance (R2)	0.1123
Zero Sequence Resistance (R0)	0.0975

Saturation Factors	5500V	6600V
SG1.0	0.168	0.17
SG1.2	0.746	0.75

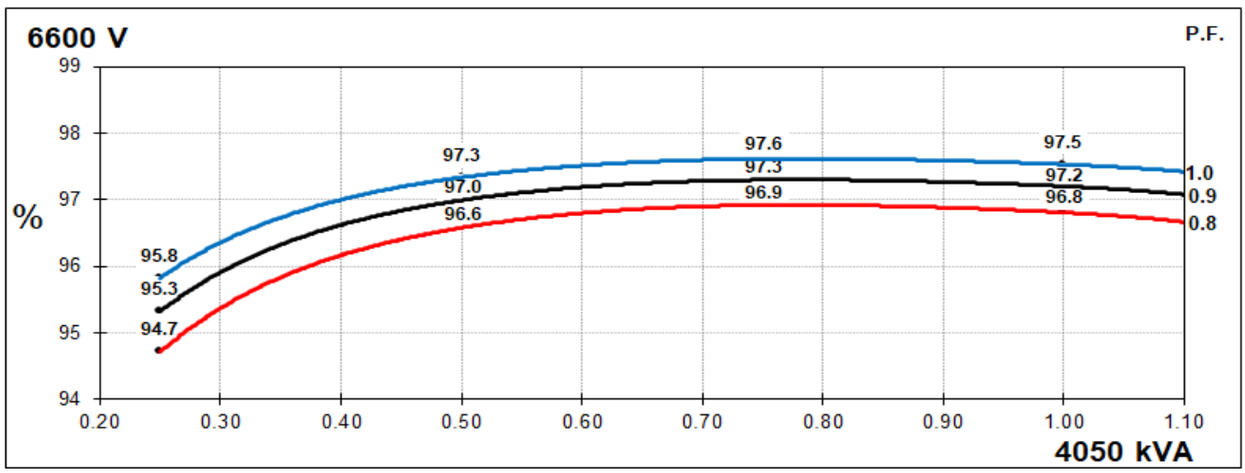
Mechanical Data		
Shaft and Keys	All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.	
	1 Bearing	2 Bearing
SAE Adaptor		0, 00, None
Moment of Inertia	-	91.8 kgm²
Weight Wound Stator	-	2198kg
Weight Wound Rotor	-	2194kg
Weight Complete Alternator	-	6200kg
Shipping weight in a Crate	-	6580kg
Packing Crate Size	-	280 x 200 x 220(cm)
Maximum Over Speed	2250 RPM for two minutes	
Bearing Drive End	-	6236
Bearing Non-Drive End	-	6324

THREE PHASE EFFICIENCY CURVES

50Hz

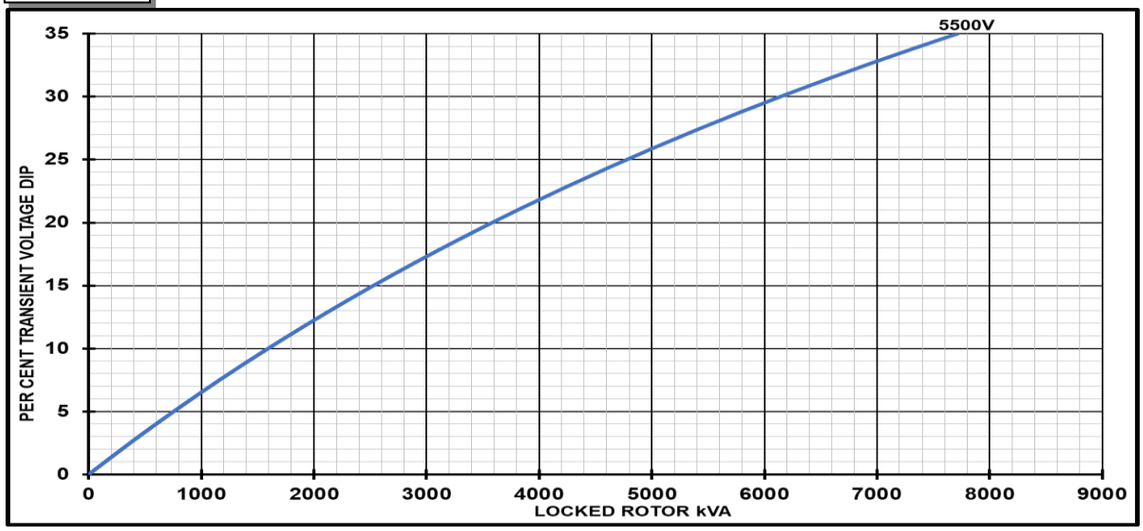


60Hz

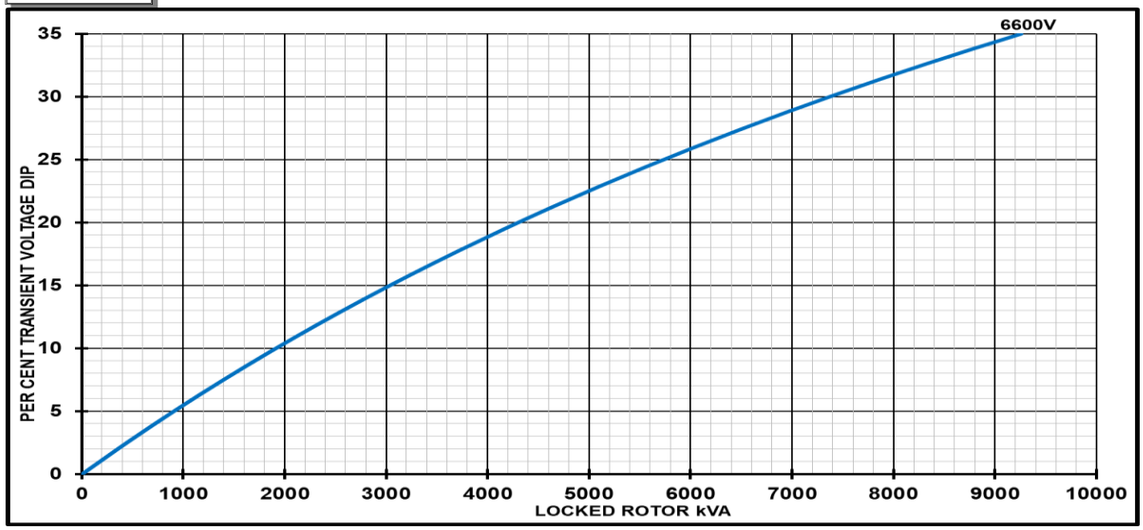


Locked Rotor Motor Starting Curves - Separately Excited

50Hz



60Hz



Transient Voltage Dip Scaling Factor	
Lagging PF	Scaling Factor
<= 0.4	1.00
0.5	0.95
0.6	0.90
0.7	0.86
0.8	0.83
0.9	0.75
0.95	0.70
1	0.65

Transient Voltage Rise Scaling Factor	
Lagging PF	Scaling Factor
<= 0.4	1.25
0.5	1.20
0.6	1.15
0.7	1.10
> 0.7	1.00

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

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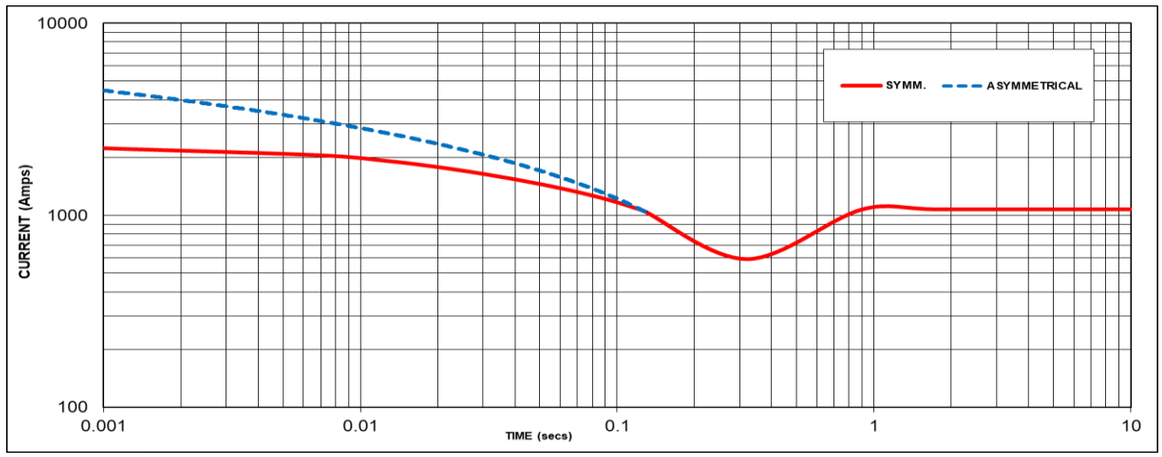
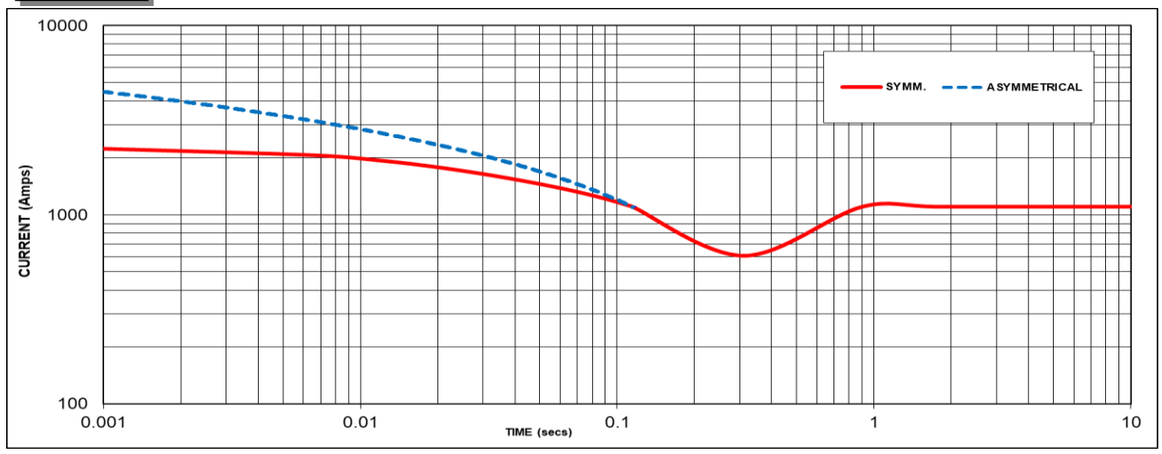
Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 1075 Amps

60Hz



Sustained Short Circuit = 1105 Amps

Note 1
The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
5500V	X 1.00	6600V	X 1.00
-	-	-	-
-	-	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

Note 2
The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :
Parallel Star = Curve current value X 2
Series Delta = Curve current value X 1.732

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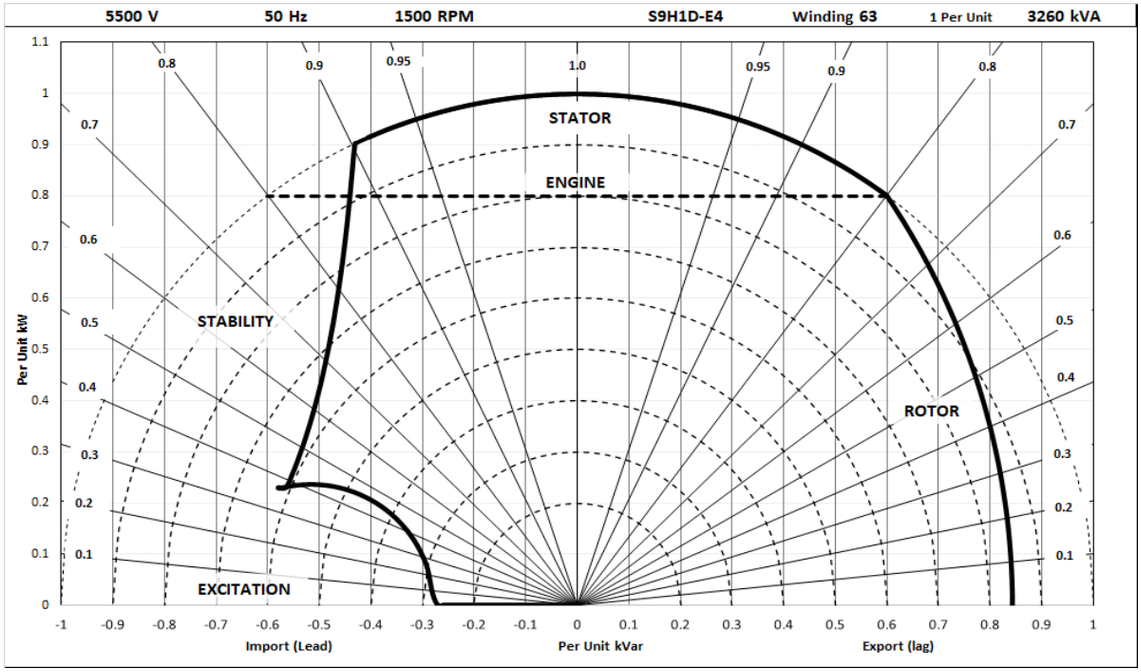
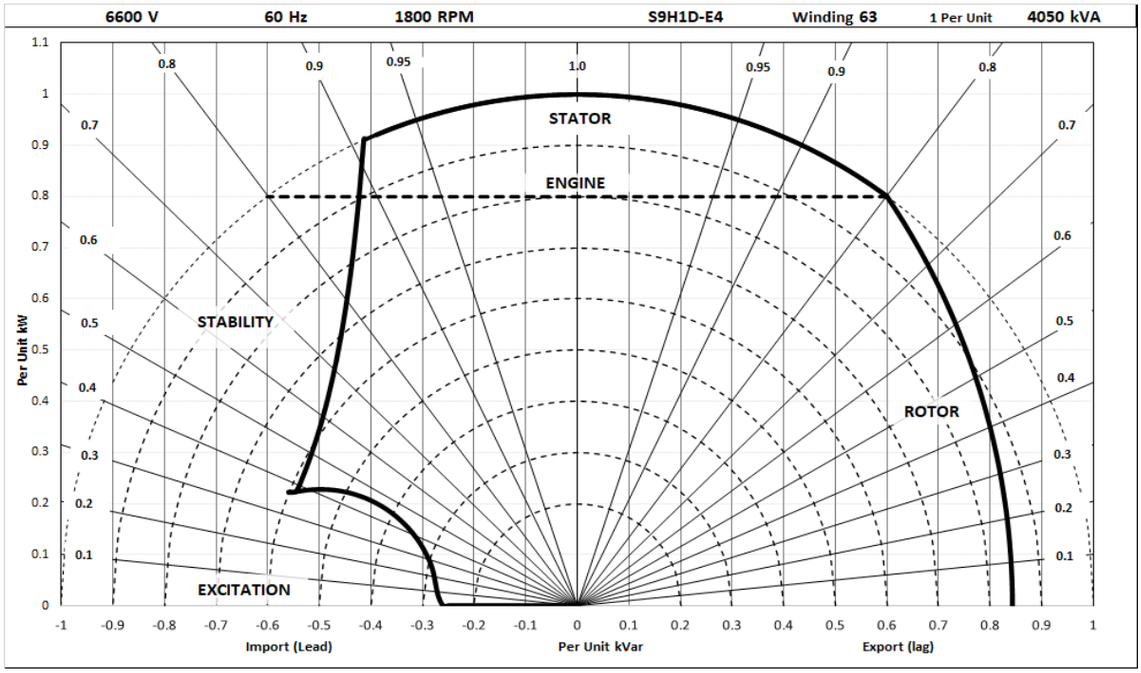
Typical Alternator Operating Charts

5500V/50Hz



6600V/60Hz



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RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
50 Hz	Star (V)	5500	5500	5500	5500
	Parallel Star (V)	N/A	N/A	N/A	N/A
	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3587	3488	3260	3000
	kW	2870	2790	2608	2400
	Efficiency (%)	96.4	96.5	96.6	96.7
	kW Input	2977	2893	2701	2482

60 Hz	Star (V)	6600	6600	6600	6600
	Parallel Star (V)	N/A	N/A	N/A	N/A
	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4455	4337	4050	3725
	kW	3564	3470	3240	2980
	Efficiency (%)	96.7	96.7	96.8	96.9
	kW Input	3686	3587	3347	3076

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.

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