

# S9M1D-D4 Wdg.51 - Technical Data Sheet

### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System					
AVR Type	DM110	DECS100	DECS150		
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	9.6 - 9.7
No Load Excitation Current (A)	0.88 - 0.88
Full Load Excitation Voltage (V)	43.1
Full Load Excitation Current (A)	3.91
Exciter Time Constant (seconds)	0.34



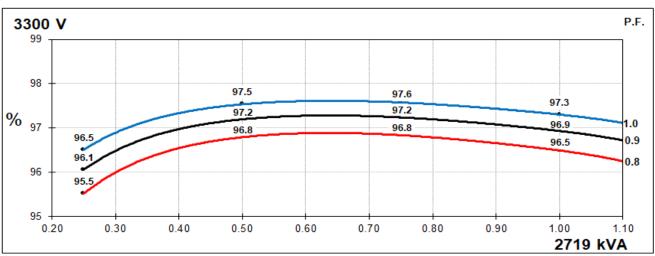
Insulation System		Н
Stator Winding		Layer Lap
Winding Pitch		5/6
Winding Leads		6
Winding Number		51
Number of Poles		4
IP Rating	IF	23
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. tory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	NG BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1	/Xd
Steady State X/R Ratio	42	2.28
	50 Hz	60 Hz
Telephone Interference	THF<2%	TIF<50
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec
Voltage Series Star (V)	3300	4160
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	<u>-</u>	-
kVA Base Rating (Class H) for		
Reactance Values (kVA)	2719	3309
Saturated Values in Per Unit at	Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.810	2.582
X'd Dir. Axis Transient	0.246	0.226
X"d Dir. Axis Subtransient	0.169	0.155
Xq Quad. Axis Reactance	1.414	1.299
X"q Quad. Axis Subtransient	0.326	0.300
XL Stator Leakage Reactance	0.195	0.179
X2 Negative Sequence Reactance	0.302	0.278
X0 Zero Sequence Reactance	0.137	0.126
Unsaturated Values in Per Unit	at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.372	3.099
X'd Dir. Axis Transient	0.283	0.260
X"d Dir. Axis Subtransient	0.198	0.182
Xq Quad. Axis Reactance	1.456	1.338
X"q Quad. Axis Subtransient	0.391	0.360
XL Stator Leakage Reactance	0.220	0.202
XIr Rotor Leakage Reactance	0.284	0.261
X2 Negative Sequence Reactance	0.362	0.333
X0 Zero Sequence Reactance	0.160	0.147



Time Constants (Seconds)				
T'd Transient Time Const.	0.2	225		
T"d Sub-Transient Time Const.	0.019			
T'do O.C. Field Time Const.	2.6	608		
Ta Armature Time Const.	0.1	102		
T"q Sub-Transient Time Const.	0.0	220		
Resistances in Ohms ( $\Omega$ ) at 2	2ºC			
Stator Winding Resistance (Ra), per phase for series connected		300		
Rotor Winding Resistance (Rf)	0.	57		
Exciter Stator Winding Resistance	9	.8		
Exciter Rotor Winding Resistance per phase	0.0	014		
PMG Phase Resistance (Rpmg) per phase	3	.8		
Positive Sequence Resistance (R1)	0.0	375		
Negative Sequence Resistance (R2)	0.0	432		
Zero Sequence Resistance (R0)	0.0	375		
Saturation Factors	3300V	4160V		
SG1.0	0.152	0.164		
SG1.2	0.63	0.688		
Mechanical Data				
Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 f minimum vibration in operation. Two bearing generators are balanced with a half key				
	1 Bearing	2 Bearing		
SAE Adaptor	0, 00	0, 00, None		
Moment of Inertia	82.8 kgm²	80 kgm²		
Weight Wound Stator	1953kg 1953kg			
Weight Wound Rotor	1953kg	1833kg		
Weight Complete Alternator	5550kg	5500kg		
Shipping weight in a Crate	5800kg 5750kg			
Packing Crate Size	260 x 200 x 220(cm) 260 x 200 x 220(cm)			
Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6232		
Bearing Non-Drive End	6324 6324			

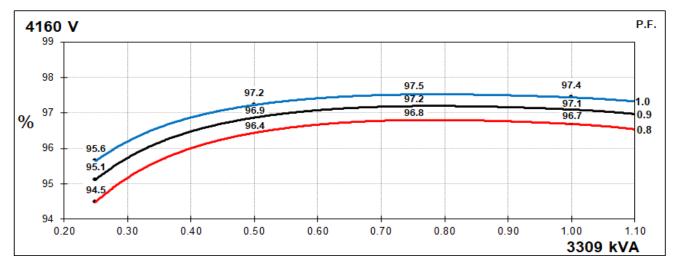


# THREE PHASE EFFICIENCY CURVES

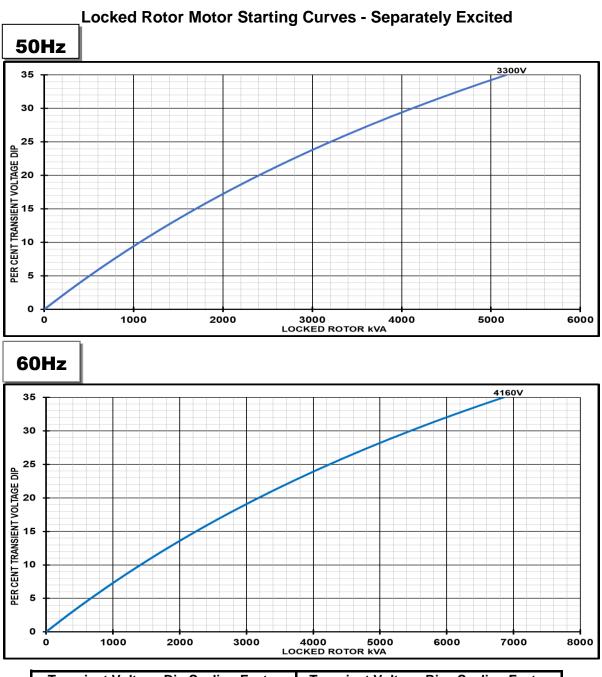


50Hz

60Hz





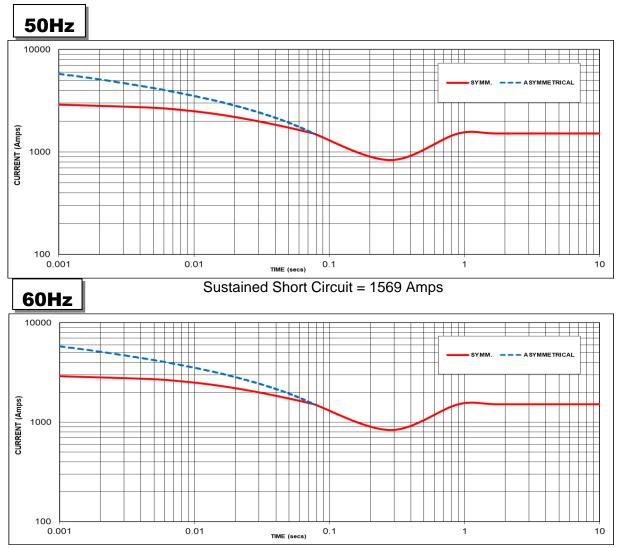


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	1 0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 1515 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
		-	-	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

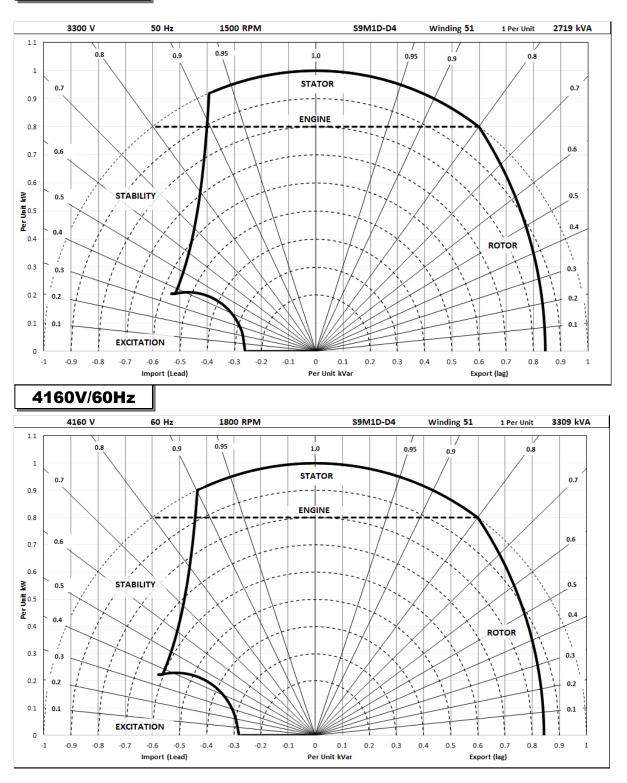
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2991	2909	2719	2501
	kW	2393	2327	2175	2001
	Efficiency (%)	96.3	96.3	96.5	96.6
	kW Input	2485	2416	2254	2070
_					
	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3640	3541	3309	3044
	kW	2912	2833	2647	2435
	Efficiency (%)	96.6	96.6	96.7	96.8
	kW Input	3016	2933	2738	2517

### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

# **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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