

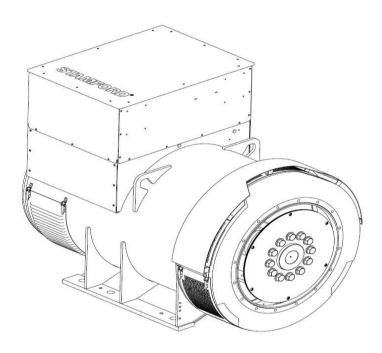
S7L1M-C4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	MX322	DECS100	DECS150				
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	23.52
No Load Excitation Current (A)	1.05
Full Load Excitation Voltage (V)	69
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.125

STAMFORD

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Electrical Data							
Insulation System		Н					
Stator Winding	Double Layer Concentric						
Winding Pitch	2	2/3					
Winding Leads		6					
Winding Number	2	26					
Number of Poles		4					
IP Rating	IF	223					
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. tory for others					
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	IG BALANCED LINEAR LOAD < 5.0%					
Short Circuit Ratio	1/	/Xd					
Steady State X/R Ratio	23	3.91					
	50	Hz					
Telephone Interference	THF	=<2%					
Cooling Air Flow	2.71	m³/sec					
Voltage Star (V)	660	690					
Voltage Parallel Star (V)	-	-					
Voltage Delta (V)	-	-					
kVA Base Rating (Class H) for Reactance Values (kVA)	1330	1330					
Saturated Values in Per Unit a	at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	1.50	1.37					
X'd Dir. Axis Transient	0.17	0.15					
X"d Dir. Axis Subtransient	0.12	0.11					
Xq Quad. Axis Reactance	1.56	1.43					
X"q Quad. Axis Subtransient	0.19	0.17					
XL Stator Leakage Reactance	0.07	0.07					
X2 Negative Sequence Reactance	0.15	0.14					
X0 Zero Sequence Reactance	0.02	0.02					
Unsaturated Values in Per Un	it at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	1.80	1.65					
X'd Dir. Axis Transient	0.19	0.18					
X"d Dir. Axis Subtransient	0.14	0.13					
Xq Quad. Axis Reactance	1.61	1.47					
X"q Quad. Axis Subtransient	0.23	0.21					
XL Stator Leakage Reactance	0.08	0.07					
XIr Rotor Leakage Reactance	0.17	0.16					
X2 Negative Sequence Reactance	0.18	0.16					
X0 Zero Sequence Reactance	0.02	0.02					

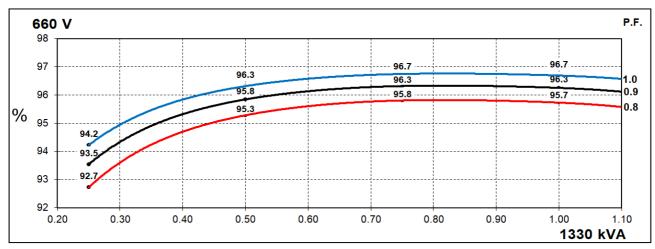


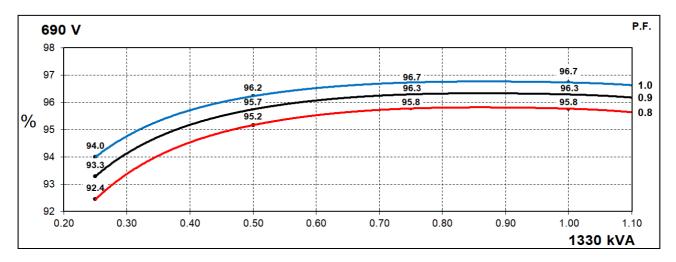
Time Constants (Seconds)							
T'd Transient Time Const.	0.1	164					
T"d Sub-Transient Time Const.	0.0	018					
T'do O.C. Field Time Const.	3.930						
Ta Armature Time Const.	0.027						
T''q Sub-Transient Time Const.	ransient Time Const. 0.0096						
Resistances in Ohms (Ω) at 2	2°C						
Stator Winding Resistance (Ra), per phase for series connected	0.00292						
Rotor Winding Resistance (Rf)	1.	71					
Exciter Stator Winding Resistance	22	2.3					
Exciter Rotor Winding Resistance per phase	0.0	065					
PMG Phase Resistance (Rpmg) per phase	1.91						
Positive Sequence Resistance (R1)	0.0	037					
Negative Sequence Resistance (R2)	0.0042						
Zero Sequence Resistance (R0)	0.0037						
Saturation Factors	690V						
SG1.0	0.528						
SG1.2	4.73						
Mechanical Data							
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen						
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0, 00	SAE0, 00					
Moment of Inertia							
	36.38 kgm²	35.63 kgm²					
Weight Wound Stator	36.38 kgm² 1286kg	35.63 kgm² 1286kg					
Weight Wound Stator Weight Wound Rotor	<u> </u>	-					
	1286kg	1286kg					
Weight Wound Rotor	1286kg 1153kg	1286kg 1107kg					
Weight Wound Rotor Weight Complete Alternator	1286kg 1153kg 2910kg	1286kg 1107kg 2884kg					
Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate	1286kg 1153kg 2910kg 2959kg 200 X 105 X 155(cm)	1286kg 1107kg 2884kg 2933kg					
Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate Packing Crate Size	1286kg 1153kg 2910kg 2959kg 200 X 105 X 155(cm)	1286kg 1107kg 2884kg 2933kg 200 X 105 X 155(cm)					



THREE PHASE EFFICIENCY CURVES

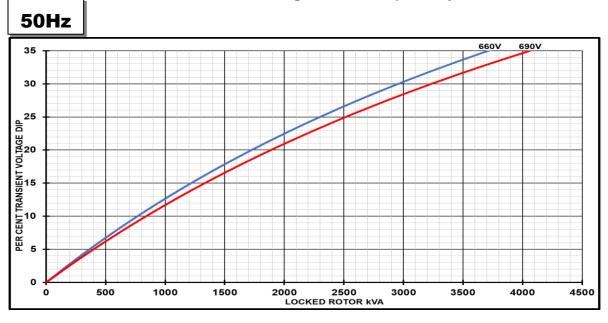
50Hz







Locked Rotor Motor Starting Curves - Separately Excited



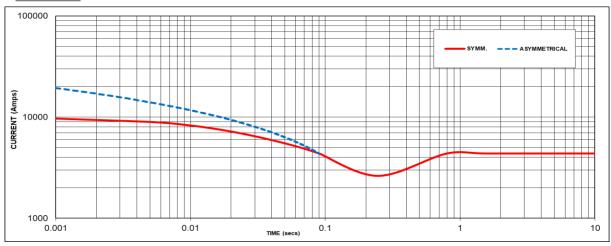
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 4366 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	x 1.00	-	-	
690V	x 1.05	-	-	
-	-	-	-	
-		-		

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

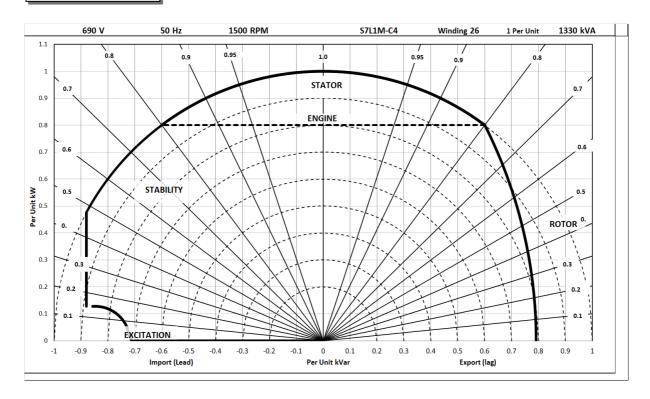
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby		Cont. H -	Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C	
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	1330	1330	1230	1230	1100	1100
	kW	N/A	N/A	1064	1064	984	984	880	880
	Efficiency (%)	N/A	N/A	95.7	95.8	95.8	95.8	95.8	95.8
	kW Input	N/A	N/A	1111	1111	1027	1027	918	918

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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