STAMFORD

S9H1D-B4 Wdg.961 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System									
AVR Type	DM110	DECS100	DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing				
AVR Power	PMG	PMG	PMG						

No Load Excitation Voltage (V)	9.7
No Load Excitation Current (A)	0.88
Full Load Excitation Voltage (V)	38.1
Full Load Excitation Current (A)	3.46
Exciter Time Constant (seconds)	0.34

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Electrical Data Insulation System Н Stator Winding Double Layer Lap Winding Pitch 2/3 Winding Leads 6 Winding Number 961 Number of Poles 4 IP Rating IP23 BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. **RFI Suppression** Refer to factory for others Waveform Distortion NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%**Short Circuit Ratio** 1/Xd Steady State X/R Ratio 19.78 50 Hz Telephone Interference THF<2% Cooling Air Flow 2.78 m³/sec Voltage Series Star (V) 6300 6600 6900 Voltage Parallel Star (V) Voltage Delta (V) kVA Base Rating (Class H) for 1938 2030 2030 Reactance Values (kVA) Saturated Values in Per Unit at Base Ratings and Voltages Xd Dir. Axis Synchronous 2.604 2.485 2.274 X'd Dir. Axis Transient 0.245 0.234 0.214 X"d Dir. Axis Subtransient 0.180 0.172 0.157 Xq Quad. Axis Reactance 1.296 1.237 1.132 X"q Quad. Axis Subtransient 0.334 0.319 0.292 XL Stator Leakage Reactance 0.209 0.199 0.182 X2 Negative Sequence Reactance 0.308 0.294 0.269 X0 Zero Sequence Reactance 0.147 0.140 0.128 _ **Unsaturated Values in Per Unit at Base Ratings and Voltages** Xd Dir. Axis Synchronous 3.124 2.982 2.728 X'd Dir. Axis Transient 0.282 0.269 0.246 X"d Dir. Axis Subtransient 0.211 0.201 0.184 Xq Quad. Axis Reactance 1.335 1.274 1.166 X"q Quad. Axis Subtransient 0.401 0.383 0.350 XL Stator Leakage Reactance 0.236 0.225 0.206 XIr Rotor Leakage Reactance 0.270 0.258 0.236 X2 Negative Sequence Reactance 0.370 0.353 0.323

X0 Zero Sequence Reactance

0.164

0.150

0.172



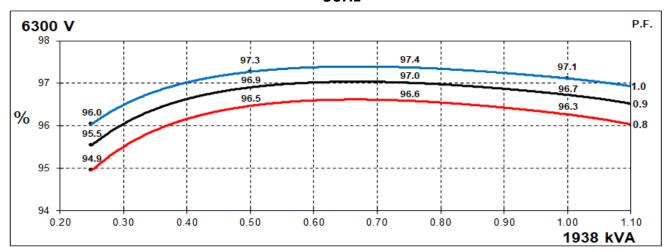
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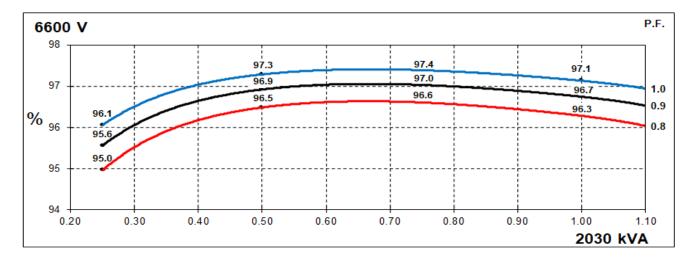
Time Constants (Seconds)							
T'd Transient Time Const.	0.2	229					
T"d Sub-Transient Time Const.	0.0	020					
T'do O.C. Field Time Const.	2.4	430					
Ta Armature Time Const.	0.062						
T"q Sub-Transient Time Const.	0.0	240					
Resistances in Ohms (Ω) at 2	2ºC						
Stator Winding Resistance (Ra), per phase for series connected 0.2510							
Rotor Winding Resistance (Rf)	0	.5					
Exciter Stator Winding Resistance	9	.8					
Exciter Rotor Winding Resistance per phase	0.0	014					
PMG Phase Resistance (Rpmg) per phase	3	.8					
Positive Sequence Resistance (R1)	0.3	138					
Negative Sequence Resistance (R2)	0.3	614					
Zero Sequence Resistance (R0)	0.3138						
Saturation Factors	6600V						
SG1.0	0.	16					
SG1.2	0.	72					
Mechanical Data							
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	0, 00	0, 00, None					
Moment of Inertia	71.7 kgm²	68.6 kgm²					
Weight Wound Stator	1638kg	1638kg					
Weight Wound Rotor	1776kg	1680kg					
Weight Complete Alternator	5000kg	4950kg					
Shipping weight in a Crate	5350kg 5300kg						
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)					
Maximum Over Speed	2250 RPM fo	or two minutes					
Bearing Drive End	- 6232						
Bearing Non-Drive End	6324	6324					

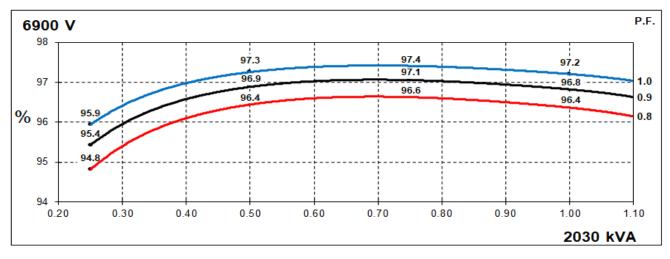


THREE PHASE EFFICIENCY CURVES

50Hz



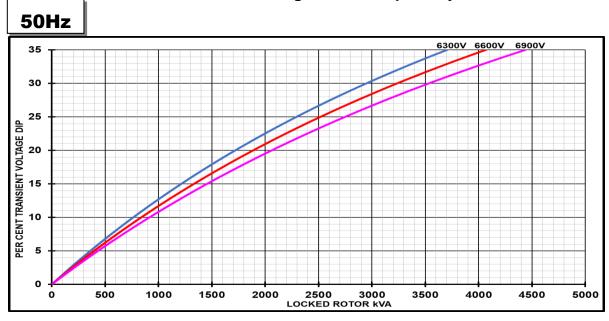




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Locked Rotor Motor Starting Curves - Separately Excited



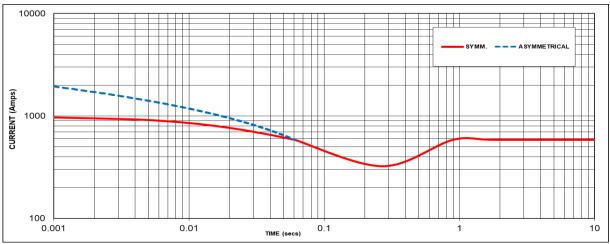
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

50Hz



Sustained Short Circuit = 586 Amps

Note 1 The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz			
Voltage	Factor	Voltage	Factor		
6300V	X 1.00	-	-		
6600V	X 1.05	-	-		
6900V	X 1.09	-	-		
-	-	-	-		

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

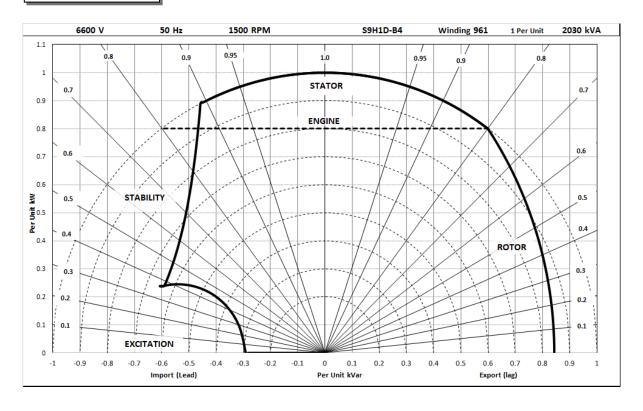
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

6600V/50Hz





RATINGS AT 0.8 POWER FACTOR

		Class - Temp Rise	St	andby -	163/27	°C	St	andby -	150/40	Č	C	ont. H -	125/40°	Č	С	ont. F -	105/40°	,C
		Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
1	50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
		kVA	2132	2233	2233	N/A	2074	2172	2172	N/A	1938	2030	2030	N/A	1783	1868	1868	N/A
		kW	1706	1786	1786	N/A	1659	1738	1738	N/A	1550	1624	1624	N/A	1426	1494	1494	N/A
		Efficiency (%)	96.1	96.1	96.2	N/A	96.1	96.1	96.2	N/A	96.3	96.3	96.4	N/A	96.4	96.4	96.5	N/A
		kW Input	1776	1860	1858	N/A	1726	1807	1806	N/A	1610	1687	1685	N/A	1479	1550	1549	N/A

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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