STAMFORD

S9H1D-B4 Wdg.963 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	11.6 - 11
No Load Excitation Current (A)	1.05 - 1
Full Load Excitation Voltage (V)	38.1
Full Load Excitation Current (A)	3.46
Exciter Time Constant (seconds)	0.34

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Electrical Data							
Insulation System	н						
Stator Winding	Double Layer Lap						
Winding Pitch	2	//3					
Winding Leads		6					
Winding Number	9	63					
Number of Poles		4					
IP Rating	IP	23					
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others					
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%					
Short Circuit Ratio	1/	Xd					
Steady State X/R Ratio	25	.98					
	50 Hz	60 Hz					
Telephone Interference	THF<2%	TIF<50					
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec					
Voltage Series Star (V)	5500	6600					
Voltage Parallel Star (V)	-	-					
Voltage Delta (V)	-	-					
kVA Base Rating (Class H) for Reactance Values (kVA)	2000	2640					
Saturated Values in Per Unit	Saturated Values in Per Unit at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	1.983	2.181					
X'd Dir. Axis Transient	0.187	0.206					
X"d Dir. Axis Subtransient	0.138	0.151					
Xq Quad. Axis Reactance	0.993	1.092					
X"q Quad. Axis Subtransient	0.205	0.226					
XL Stator Leakage Reactance	0.106	0.117					
X2 Negative Sequence Reactance	0.170	0.187					
X0 Zero Sequence Reactance	0.030	0.033					
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages						
Xd Dir. Axis Synchronous	2.380	2.618					
X'd Dir. Axis Transient	0.215	0.237					
X"d Dir. Axis Subtransient	0.161	0.177					
Xq Quad. Axis Reactance	1.023	1.125					
X"q Quad. Axis Subtransient	0.246	0.271					
XL Stator Leakage Reactance	0.120	0.132					
XIr Rotor Leakage Reactance	0.206	0.227					
X2 Negative Sequence Reactance	0.204	0.224					
X0 Zero Sequence Reactance	0.035	0.039					



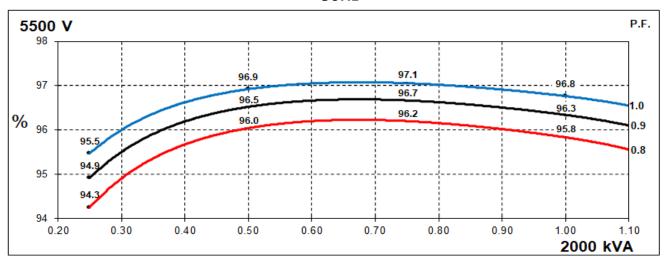
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	230			
T"d Sub-Transient Time Const.	0.021				
T'do O.C. Field Time Const.	2.429				
Ta Armature Time Const.	0.0	057			
T"q Sub-Transient Time Const.	0.0	250			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		540			
Rotor Winding Resistance (Rf)	0	1.5			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	8.			
Positive Sequence Resistance (R1)	0.1	925			
Negative Sequence Resistance (R2)	0.2	218			
Zero Sequence Resistance (R0)	0.1	925			
Saturation Factors	5500V	6600V			
SG1.0	0.18	0.18			
SG1.2	0.82	0.82			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	71.7 kgm²	68.6 kgm²			
Weight Wound Stator	1638kg	1638kg			
Weight Wound Rotor	1776kg	1680kg			
Weight Complete Alternator	5000kg	4950kg			
Shipping weight in a Crate	5350kg 5300kg				
Packing Crate Size	260 x 200 x 220(cm) 260 x 200 x 220(cm)				
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	- 6232				
Bearing Non-Drive End	6324 6324				

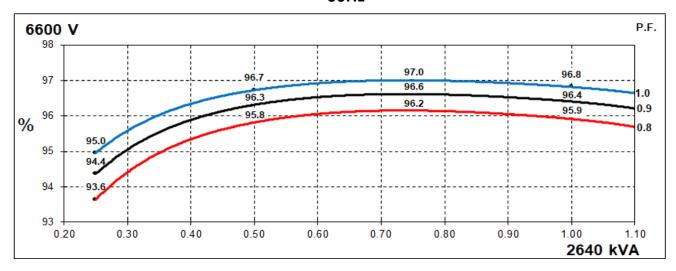


THREE PHASE EFFICIENCY CURVES

50Hz



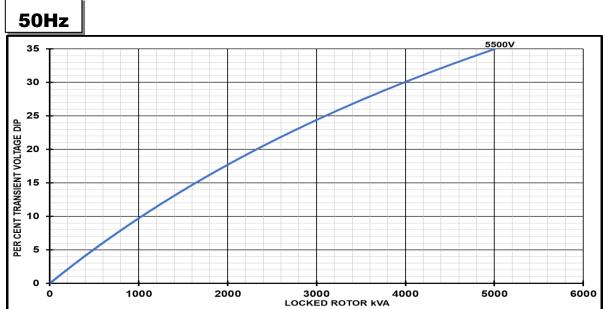
60Hz



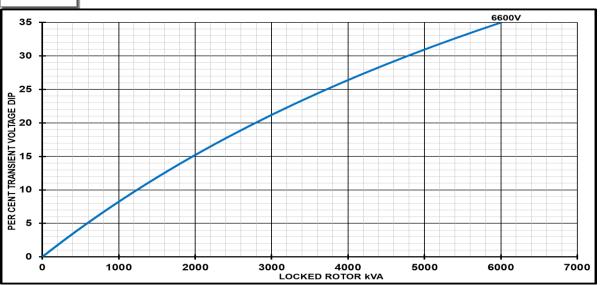


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Locked Rotor Motor Starting Curves - Separately Excited



60Hz



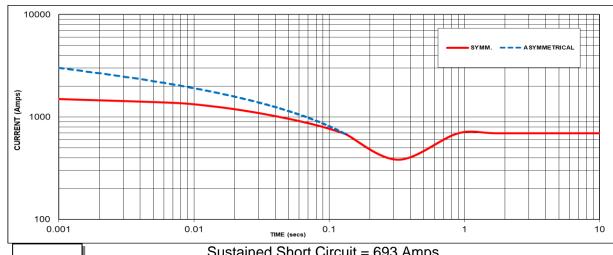
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95 0.70			
1 0.65		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



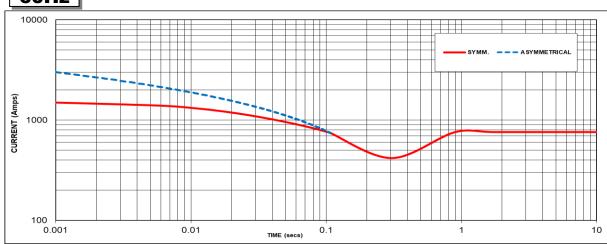
Three-phase Short Circuit Decrement Curve - Separately Excited





60Hz

Sustained Short Circuit = 693 Amps



Sustained Short Circuit = 762 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
5500V	X 1.00	6600V	X 1.00	
-	-	-	-	
-			-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

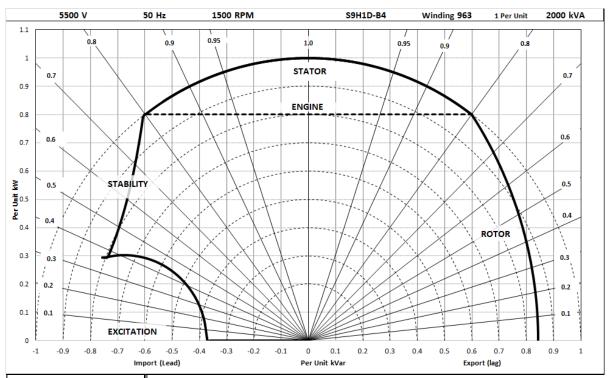
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



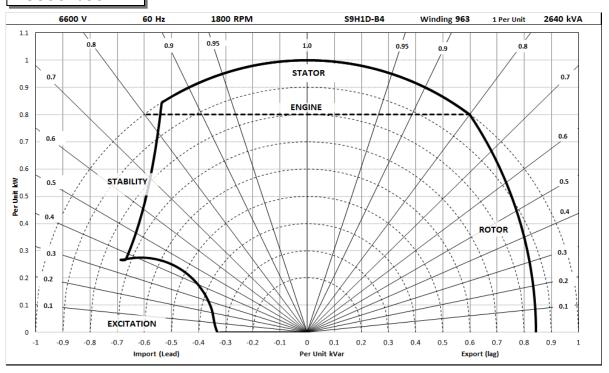
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Typical Alternator Operating Charts

5500V/50Hz



6600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2200	2140	2000	1840
	kW	1760	1712	1600	1472
	Efficiency (%)	95.6	95.7	95.8	96.0
	kW Input	1841	1790	1669	1533

	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2904	2825	2640	2429
	kW	2323	2260	2112	1943
	Efficiency (%)	95.7	95.8	95.9	96.0
	kW Input	2427	2360	2202	2023

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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