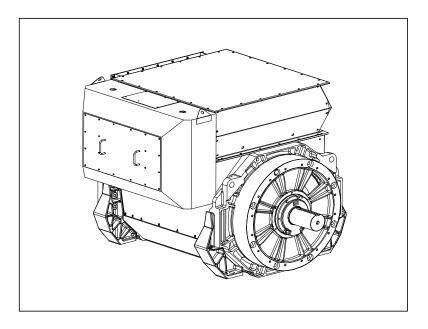
STANFORD[®] | Avk[®]

LV 804 W WDG 12 - Technical Data Sheet



FRAME LV 804 W

STAMFORD AvK

SPECIFICATIONS & OPTIONS

STANDARDS

Cummins Generator Technologies industrial generators meet the requirements of BS EN 60034 and the relevant sections of other national and international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC60034, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

DESCRIPTION

The STAMFORD PI range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

VOLTAGE REGULATORS

The P80 range generators complete with a PMG are available with one AVR. Underspeed protection (UFRO) is also provided by the AVR. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a pre-settable level.

The STAMFORD | AvK Digital Excitation Control System (DM110) is an electronic, solid-state, microprocessor based control device. The DM110 regulates the output voltage of a the ac generator by controlling the current into the generator exciter field. Input power to the DM110 is provided by a multi-pole, high-frequency, permanent magnet generator (PMG).

The DM110 is supplied in an encapsulated package designed for behind-the-panel mounting. Front panel indicators (LEDs) annunciate DM110 status and system conditions. DM110 connections are made through quarterinch, quick-connect terminals on the rear panel. A 9-pin DB-9 type connector on the rear panel provides communication between the DM110 and an IBM compatible PC.

Technical details on the DM110 are available on the Stamford-AvK website using the following URL: <u>https://www.stamford-avk.com/downloads/avr-manuals</u>

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'. All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.

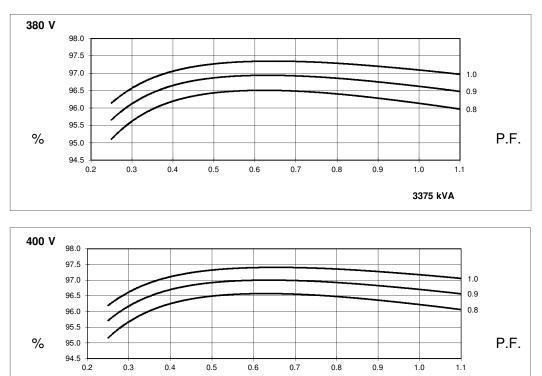
FRAME LV 804 W WINDING 12

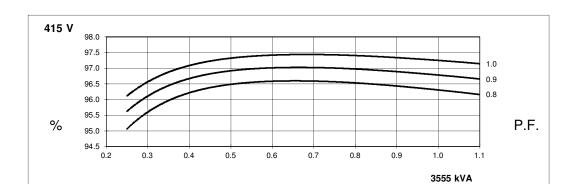
RATINGS	REFER TO SALES AND SERVICE BRIEFING											
MAXIMUM ALTITUDE	1000 METRES ABOVE SEA LEVEL											
MAXIMUM AMBIENT TEMPERATURE	40º C											
CONTROL SYSTEM SERIES 3	SEPARATE	LY EXCITED	BY P.M.G.									
A.V.R.	FULL WAVE RECTIFIED											
VOLTAGE REGULATION	± 0.25%											
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CIRC	CUIT DECRE	MENT CUR	ES OF THIS	SECTION						
INSULATION SYSTEM				CLA	SS H							
PROTECTION	IP23 STANDARD											
RATED POWER FACTOR	0.8											
STATOR WINDING		DOUBLE LAYER LAP										
WINDING PITCH			*****		/3							
WINDING LEADS			****		6							
R.F.I. SUPPRESSION	BS	EN 50081/2-	1/2 VDE 087	5G VDE 087	5N For othe	r standards a	oply to the fac	ctorv				
WAVEFORM DISTORTION		BS EN 50081/2-1/2 VDE 0875G VDE 0875N For other standards apply to the factory NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 3.0%										
MAXIMUM OVERSPEED		2250 Rev/Min										
BEARING DRIVE END	ISO 6236 C3											
BEARING NON DRIVE END		ISO 6236 C3										
EFFICIENCY	REFER TO EFFICIENCY CURVES OF THIS SECTION											
FREQUENCY		50	U-7			60	\U →					
TELEPHONE INTERFERENCE		THF			60Hz TIF<50							
COOLING AIR			m ³ /sec	4.5 m ³ /sec								
VOLTAGE STAR (Y)	380	400	415	440	416	4.5 m/sec 440 460 480						
kVA BASE RATING FOR	300	400	415	440	410	440	+00	400				
REACTANCE VALUES	3375	3555	3555	3340	3590	3800	3969	4142				
Xd DIRECT AXIS SYNCHRONOUS	2.95	2.80	2.60	2.17	3.12	2.95	2.82	2.70				
X'd DIRECT AXIS TRANSIENT	0.206	0.196	0.182	0.152	0.220	0.208	0.199	0.191				
X"d DIRECT AXIS SUB-TRANSIENT	0.151	0.144	0.134	0.112	0.161	0.152	0.146	0.140				
Xq QUADRATURE AXIS REACTANCE	1.96	1.86	1.73	1.44	2.08	1.97	1.88	1.80				
X"q QUAD. AXIS SUB-TRANSIENT	0.284	0.270	0.251	0.210	0.302	0.286	0.273	0.262				
XL LEAKAGE REACTANCE	0.088	0.084	0.078	0.065	0.093	0.088	0.085	0.081				
X2 NEGATIVE PHASE SEQUENCE	0.219	0.208	0.193	0.162	0.233	0.221	0.211	0.202				
X ₀ ZERO PHASE SEQUENCE	0.029	0.028	0.026	0.022	0.031	0.029	0.028	0.027				
REACTANCES ARE SATURATED		ARE PER UI										
T'd TRANSIENT TIME CONSTANT					208							
T"d SUB-TRANSIENT TIME CONSTANT	0.016											
T'do O.C. FIELD TIME CONSTANT		5.000										
Ta ARMATURE TIME CONSTANT				0.0)83							
SHORT CIRCUIT RATIO	•			1/	Xd							
STATOR WINDING RESISTANCE (L-N)				0.00	0330							
ROTOR WINDING RESISTANCE					470							
EXCITER STATOR FIELD RESISTANCE					.00							
EXCITER ROTOR RESISTANCE (L-L)					.00)92							
PMG STATOR RESISTANCE (L-L)		****	***		300							
			RESISTAN	CE VALUES		IS AT 20º C						
					_							
NO LOAD EXCITATION VOLTAGE					5.0		*****					
FULL LOAD EXCITAION VOLTAGE			67.0									

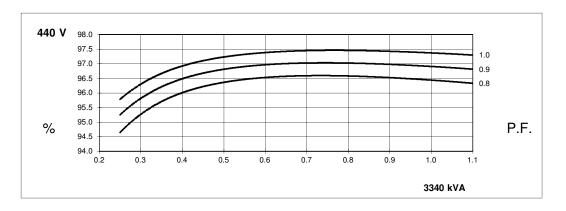
Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

3555 kVA

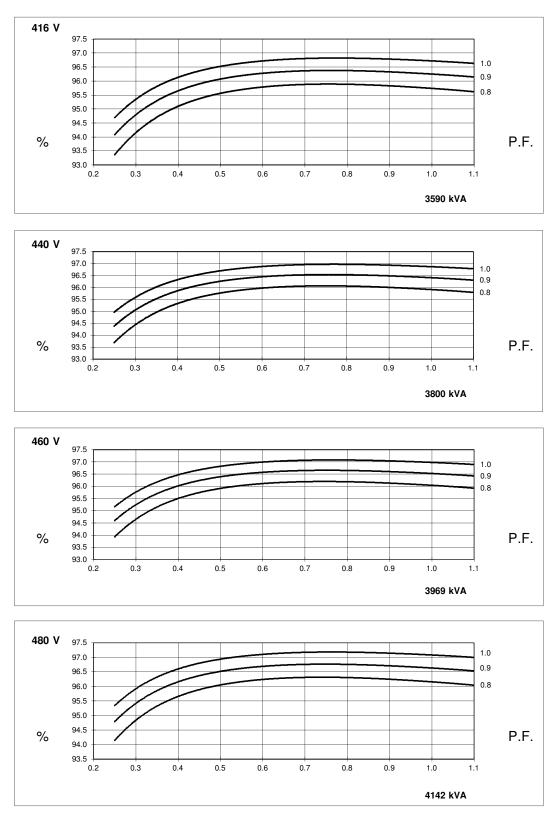
THREE PHASE EFFICIENCY CURVES



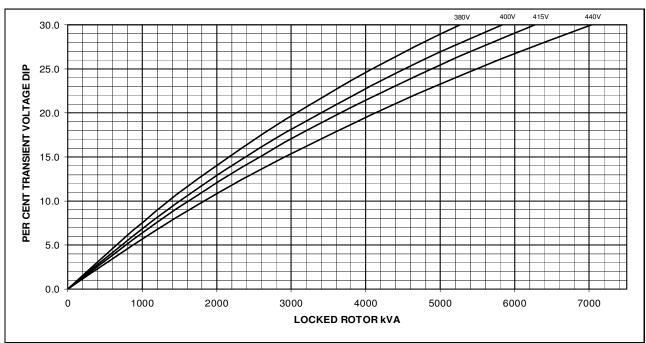




THREE PHASE EFFICIENCY CURVES



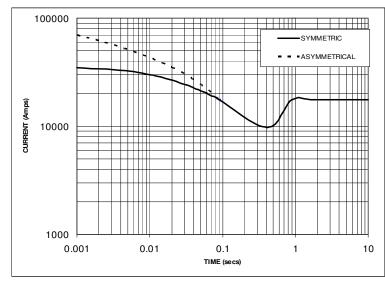
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 W WDG 12 50Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



NOTE 1

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CUBBENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
380V	X 0.95
400V	X 1.00
415V	X 1.04
440V	X1.10

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

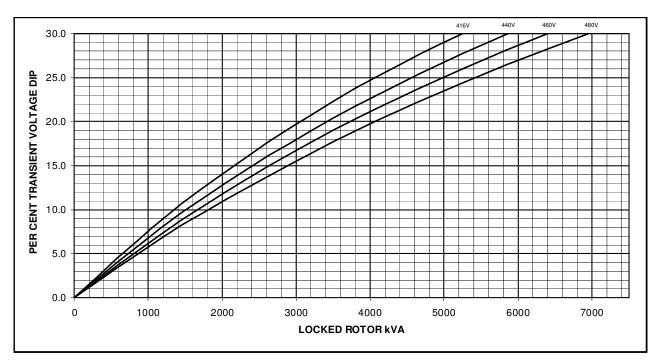
THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC
ALL OTHER TIMES ARE UNCHANGED			

SUSTAINED SHORT CIRCUIT =

17703 Amps

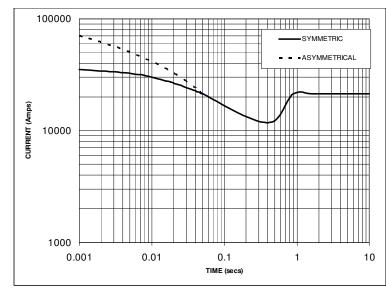
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 W WDG 12 60Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
416V	X 0.87
440V	X 0.92
460V	X0.96
480V	X1.00

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

NOTE 1

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC
ALL OTHER TIMES ARE LINCHANGED			

SUSTAINED SHORT CIRCUIT =

21423 Amps

FRAME LV 804 W

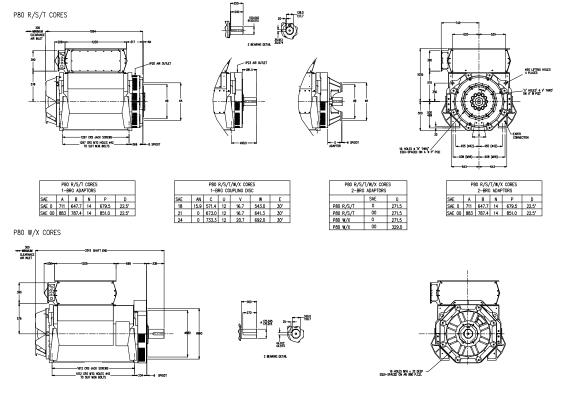
STAMFORD AvK

WINDING 12 0.8 Power Factor

RATINGS

Class - Temp Ris	e C	e Cont. F - 105/40°C		Cont. H - 125/40 ℃			Standby - 150/40 ℃				Standby - 163/27℃					
50Hz Star (V	') 380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
kV	A 3155	3322	3322	3122	3375	3555	3555	3340	3610	3800	3800	3570	3715	3910	3910	3675
k١	V 2524	2658	2658	2498	2700	2844	2844	2672	2888	3040	3040	2856	2972	3128	3128	2940
Efficiency (%) 96.2	96.3	96.4	96.5	96.1	96.2	96.3	96.4	96.0	96.1	96.2	96.4	96.0	96.1	96.2	96.3
kW Inp	ut 2624	2760	2758	2589	2809	2956	2953	2771	3008	3163	3160	2964	3097	3256	3252	3052
60Hz Star (/) 416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
kV	A 3350	3550	3710	3871	3590	3800	3969	4142	3840	4060	4245	4430	3940	4170	4360	4550
k١	V 2680	2840	2968	3097	2872	3040	3175	3314	3072	3248	3396	3544	3152	3336	3488	3640
Efficiency (%) 95.8	96.0	96.1	96.2	95.7	95.9	96.0	96.2	95.7	95.8	96.0	96.1	95.6	95.8	95.9	96.1
kW Inp	ut 2798	2960	3089	3219	3000	3169	3306	3446	3212	3389	3539	3689	3296	3482	3636	3790

TYPICAL DIMENSIONS - Further arrangements available - please refer to factory



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