# **STAMFORD**

## S4L1S-F4 Wdg.17 - Technical Data Sheet

### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System					
AVR Type	AS440	MX341	MX321		
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing
AVR Power	Self-Excited	PMG	PMG		

No Load Excitation Voltage (V)	10 - 8
No Load Excitation Current (A)	0.6 - 0.4
Full Load Excitation Voltage (V)	41 - 37
Full Load Excitation Current (A)	2.3 - 2.1
Exciter Time Constant (seconds)	0.105



Electrical Data				
Insulation System	Class H			
Stator Winding	Double Layer Lap			
Winding Pitch	Two Thirds			
Winding Leads	12			
Winding Number	17			
Number of Poles	4			
IP Rating	IP23			
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/Xd			
Steady State X/R Ratio	20.7392			
	60 Hz			
Telephone Interference	TIF<50			
Cooling Air	0.99 m³/sec			
Voltage Star	600			
kVA Base Rating (Class H) for Reactance Values	500			
Saturated Values in Per Ur	it at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.73			
X'd Dir. Axis Transient	0.19			
X"d Dir. Axis Subtransient	0.13			
Xq Quad. Axis Reactance				
	2.40			
X"q Quad. Axis Subtransient	2.40 0.36			
XL Stator Leakage Reactance				
XL Stator Leakage Reactance X2 Negative Sequence Reactance	0.36			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance	0.36 0.06 0.24 0.08			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance	0.36 0.06 0.24			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance	0.36 0.06 0.24 0.08			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages 3.28			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous X'd Dir. Axis Transient	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages 3.28 0.22			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous X'd Dir. Axis Transient X"d Dir. Axis Subtransient	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages 3.28 0.22 0.15			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous X'd Dir. Axis Transient X"d Dir. Axis Subtransient Xq Quad. Axis Reactance	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages 3.28 0.22 0.15 2.47			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous X'd Dir. Axis Transient X"d Dir. Axis Subtransient Xq Quad. Axis Reactance X"q Quad. Axis Subtransient	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages  3.28 0.22 0.15 2.47 0.43			
XL Stator Leakage Reactance X2 Negative Sequence Reactance X0 Zero Sequence Reactance Unsaturated Values in Per Xd Dir. Axis Synchronous X'd Dir. Axis Transient X'd Dir. Axis Subtransient Xq Quad. Axis Reactance X"q Quad. Axis Subtransient XL Stator Leakage Reactance	0.36 0.06 0.24 0.08 Unit at Base Ratings and Voltages  3.28 0.22 0.15 2.47 0.43 0.07			

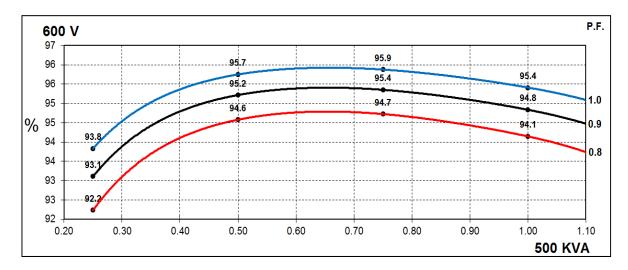


Time Constants (Seconds)				
T'd TRANSIENT TIME CONST.		0.08		
T"d SUB-TRANSTIME CONST.	0.019			
T'do O.C. FIELD TIME CONST.	1.7			
Ta ARMATURE TIME CONST.	0.018			
T"q SUB-TRANSTIME CONST.	(	0.0304		
Resistances in Ohms (Ω) at 22°C				
Stator Winding Resistance (Ra), per phase for series connected	0.011			
Rotor Winding Resistance (Rf)		1.37		
Exciter Stator Winding Resistance		18		
Exciter Rotor Winding Resistance per phase	0.068			
PMG Phase Resistance (Rpmg) per phase	1.9			
Positive Sequence Resistance (R1)	0.01375			
Negative Sequence Resistance (R2)	0	.01584		
Zero Sequence Resistance (R0)	0.01375			
Saturation Factors	(	600V		
SG1.0	0.3			
SG1.2		1.45		
Mechanical Data				
Shaft and Keys	All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.			
	1 Bearing	2 Bearings		
SAE Adaptor	SAE 0, 0.5, 1, 2, 3	SAE 0, 0.5, 1, 2		
Moment of Inertia	5.4292 kgm²	5.2304 kgm²		
Weight Wound Stator	535 kg	535 kg		
Weight Wound Rotor	463 kg	440 kg		
Weight Complete Alternator	1160 kg	1160 kg		
Shipping weight in a Crate	1230 kg	1230 kg		
Packing Crate Size	155 x 87 x 107 (cm) 155 x 87 x 107 (cm)			
Maximum Over Speed	2250 RPM for two minutes			
Bearing Drive End	N/A Ball 6317			
Bearing Non-Drive End	Ball 6314	Ball 6314		



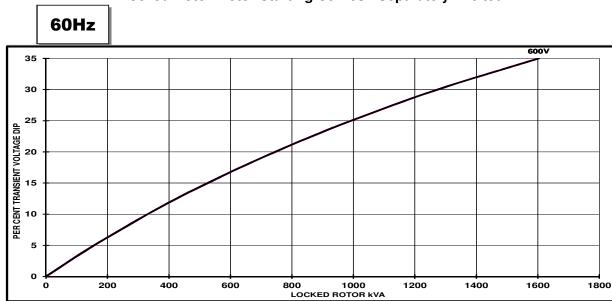
## THREE PHASE EFFICIENCY CURVES

60Hz

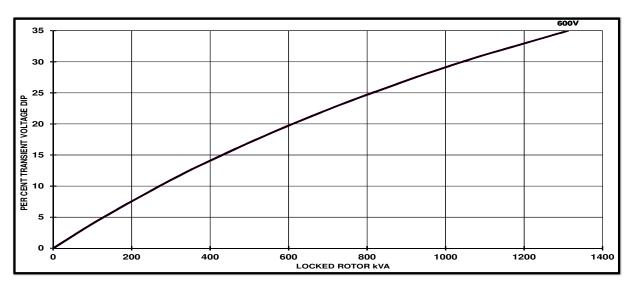




## **Locked Rotor Motor Starting Curves - Separately Excited**



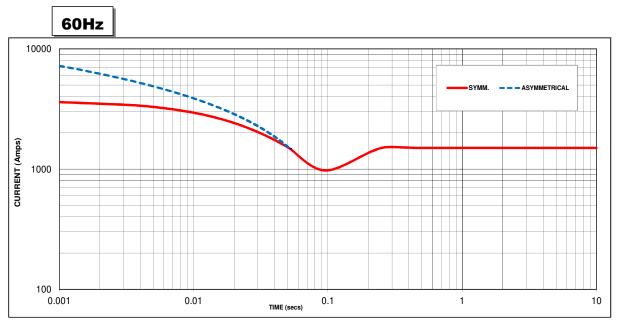
## **Locked Rotor Motor Starting Curves - Self Excited**



Transient Voltag	e Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



#### **Three-phase Short Circuit Decrement Curve**



Sustained Short Circuit = 1500 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor
600V	X 1.00

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

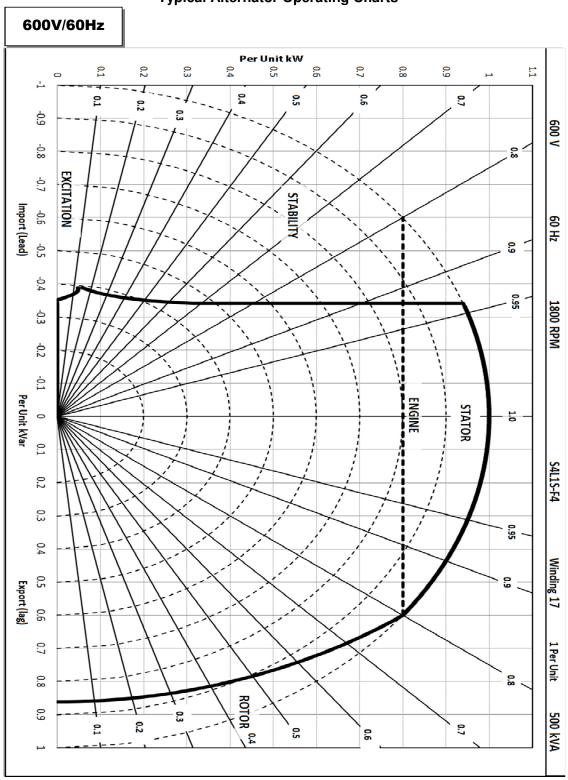
All other times are unchanged

### Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown: Parallel Star = Curve current value X 2
Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**





**RATINGS AT 0.8 POWER FACTOR** 

### \_

	Class - Temp Rise	Standby - 163/27℃	Standby - 150/40℃	Cont. H - 125/40 ℃	Cont. F - 105/40 °C
60	Series Star (V)	600	600	600	600
60	kVA	550	535	500	465
Hz	kW	440	428	400	372
	Efficiency (%)	93.8	93.9	94.1	94.4
	kW Input	469	456	425	394

#### De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5 °C by which the operational ambient temperature exceeds 40 °C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60 °C and altitude exceeding 4000 meters must be referred to applications.

### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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