## **STAMFORD**

## S6L1D-C4 Wdg.26 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System						
AVR Type MX321/MX322 MX341						
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	17.01
No Load Excitation Current (A)	0.92
Full Load Excitation Voltage (V)	60
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.17

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Electrical Data						
Insulation System		Н				
Stator Winding	Double Laye	er Concentric				
Winding Pitch	2	/3				
Winding Leads		6				
Winding Number	2	26				
Number of Poles		4				
IP Rating	IP	23				
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others				
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%				
Short Circuit Ratio	1/	Xd				
Steady State X/R Ratio	18	.48				
	50	Hz				
Telephone Interference	THF	<del>-</del> <2%				
Cooling Air Flow	1.46 ו	m³/sec				
Voltage Star (V)	660	690				
Voltage Parallel Star (V)	-	-				
Voltage Delta (V)	380 400					
kVA Base Rating (Class H) for Reactance Values (kVA)	800 800					
Saturated Values in Per Unit	at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.12	1.94				
X'd Dir. Axis Transient	0.17	0.16				
X"d Dir. Axis Subtransient	0.14	0.13				
Xq Quad. Axis Reactance	1.93	1.77				
X"q Quad. Axis Subtransient	0.31	0.28				
XL Stator Leakage Reactance	0.07	0.07				
X2 Negative Sequence Reactance	0.06	0.06				
X0 Zero Sequence Reactance	0.01	0.01				
Unsaturated Values in Per U	nit at Base Ratings and Voltages					
Xd Dir. Axis Synchronous	2.54	2.33				
X'd Dir. Axis Transient	0.20	0.18				
X"d Dir. Axis Subtransient	0.17	0.15				
Xq Quad. Axis Reactance	1.99					
X"q Quad. Axis Subtransient	0.37 0.34					
XL Stator Leakage Reactance	0.08					
XIr Rotor Leakage Reactance	0.09					
X2 Negative Sequence Reactance	tance 0.07 0.07					
X0 Zero Sequence Reactance	0.01	0.01				

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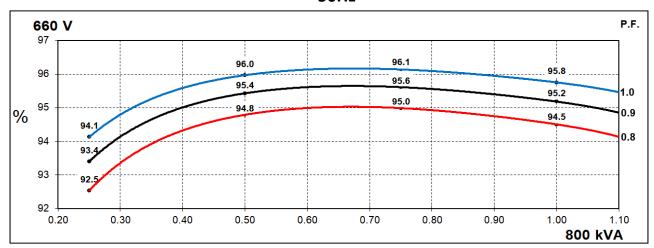
## S6L1D-C4 Wdg.26

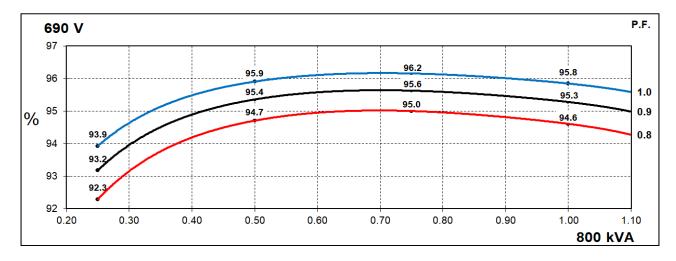
Time Constants (Seconds)							
T'd Transient Time Const.	0.092						
T"d Sub-Transient Time Const.	0.016						
T'do O.C. Field Time Const.	3.0	340					
Ta Armature Time Const.	0.0	022					
T"q Sub-Transient Time Const.	0.0	095					
Resistances in Ohms (Ω) at 22 <sup>0</sup> C							
Stator Winding Resistance (Ra), per phase for series connected	0.00880						
Rotor Winding Resistance (Rf)	1.	63					
Exciter Stator Winding Resistance	18	.47					
Exciter Rotor Winding Resistance per phase	0.0	095					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.0	110					
Negative Sequence Resistance (R2)	0.0127						
Zero Sequence Resistance (R0)	0.0110						
Saturation Factors	690V						
SG1.0	0.49						
SG1.2	2.	05					
Mechanical Data							
Shaft and Keys	•	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0,1	SAE0,1					
Moment of Inertia	16.455 kgm² 15.93 kgm²						
Weight Wound Stator	803kg 803kg						
Weight Wound Rotor	721kg 679kg						
Weight Complete Alternator	1897kg 1970kg						
Shipping weight in a Crate	1940kg 2013kg						
Packing Crate Size	160x105x153(cm) 160x105x153(cm)						
Maximum Over Speed	2250 RPM fo	or two minutes					
Bearing Drive End	- BALL 6224						
Bearing Non-Drive End	BALL 6317 BALL 6317						



## THREE PHASE EFFICIENCY CURVES

#### 50Hz

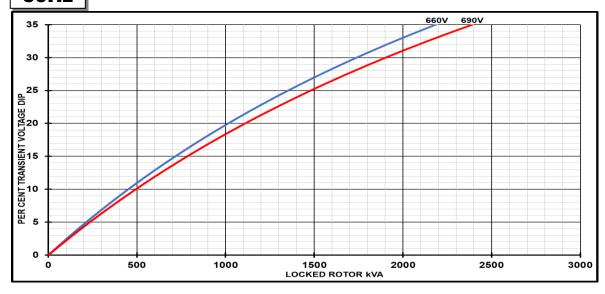






## Locked Rotor Motor Starting Curves - Separately Excited

## 50Hz



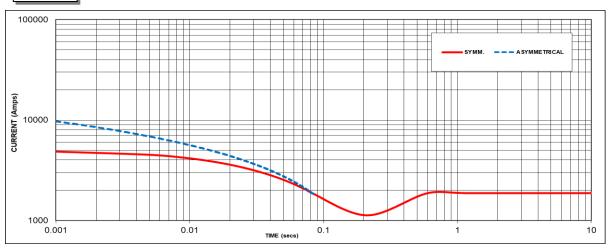
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.7 0.86		1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



#### **Three-phase Short Circuit Decrement Curve - Separately Excited**

# 50Hz



Sustained Short Circuit = 1875 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	/oltage Factor		Factor	
660V	X 1.00	-	-	
690V X 1.05		-	-	
		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

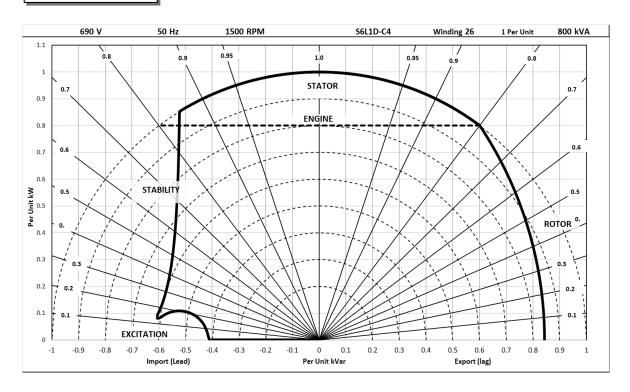
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

## 690V/50Hz





#### **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	850	850	820	820	800	800	750	750
	kW	680	680	656	656	640	640	600	600
	Efficiency (%)	94.3	94.4	94.4	94.5	94.5	94.6	94.7	94.8
	kW Input	721	720	695	694	677	676	634	633

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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### stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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