

# S6L1D-H4 Wdg.26 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

Excitation System						
AVR Type	MX321/MX322	MX341				
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	15.45
No Load Excitation Current (A)	0.79
Full Load Excitation Voltage (V)	58
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.16



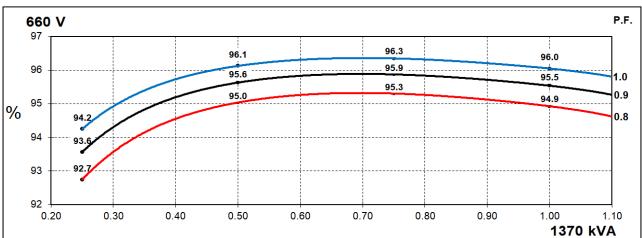
Electrical Data					
Insulation System		H			
Stator Winding	Double Layer Concentric				
Winding Pitch	2/3				
Winding Leads		6			
Winding Number		26			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	26	.80			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	1.89 1	m³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1370	1388			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.20	2.04			
X'd Dir. Axis Transient	0.13	0.12			
X"d Dir. Axis Subtransient	0.11	0.10			
Xq Quad. Axis Reactance	1.87	1.73			
X"q Quad. Axis Subtransient	0.28	0.26			
XL Stator Leakage Reactance	0.06	0.05			
X2 Negative Sequence Reactance	0.15	0.14			
X0 Zero Sequence Reactance	0.06	0.05			
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.64	2.44			
X'd Dir. Axis Transient	0.15	0.14			
X"d Dir. Axis Subtransient	0.13	0.12			
Xq Quad. Axis Reactance	1.93	1.79			
X"q Quad. Axis Subtransient	0.34	0.31			
XL Stator Leakage Reactance	0.06	0.06			
XIr Rotor Leakage Reactance	0.08	0.08			
X2 Negative Sequence Reactance	0.18	0.17			
X0 Zero Sequence Reactance	0.07	0.06			

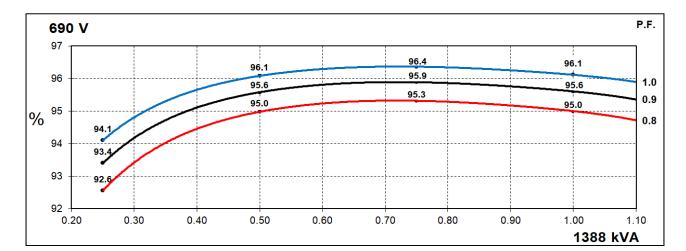


Time Constants (Seconds)					
T'd Transient Time Const.	0.0	081			
T"d Sub-Transient Time Const.	0.0	014			
T'do O.C. Field Time Const.	4.0	026			
Ta Armature Time Const.	0.0	020			
T"q Sub-Transient Time Const.	0.0	114			
Resistances in Ohms ( $\Omega$ ) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		0390			
Rotor Winding Resistance (Rf)	2.	42			
Exciter Stator Winding Resistance	19	.56			
Exciter Rotor Winding Resistance per phase	0	.1			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	049			
Negative Sequence Resistance (R2)	0.0	056			
Zero Sequence Resistance (R0)	0.0049				
Saturation Factors	690V				
SG1.0	0	.4			
SG1.2	1	.7			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE0,00	SAE0,00			
Moment of Inertia	28.237 kgm²	28 kgm²			
Weight Wound Stator	1361kg	1361kg			
Weight Wound Rotor	1116kg	1073kg			
Weight Complete Alternator	2836kg	2962kg			
Shipping weight in a Crate	2881kg	3007kg			
Packing Crate Size	180x105x153(cm)				
Maximum Over Speed	2250 RPM fo	r two minutes			
Bearing Drive End	-	BALL 6224			
Bearing Non-Drive End	BALL 6317	BALL 6317			



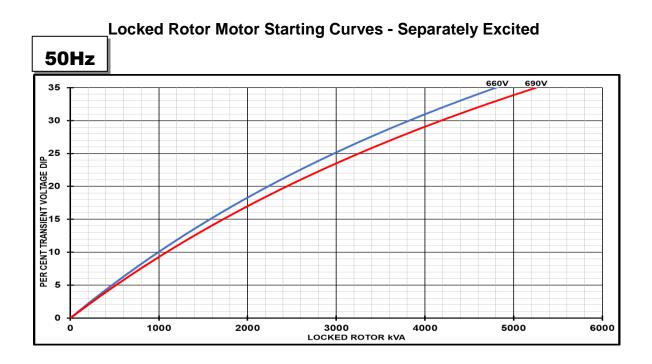
# THREE PHASE EFFICIENCY CURVES





50Hz



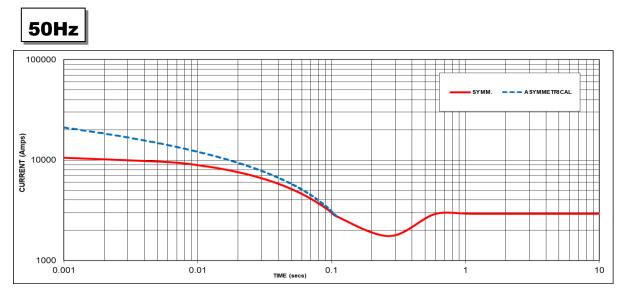


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65	1			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 2917 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained shortcircuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

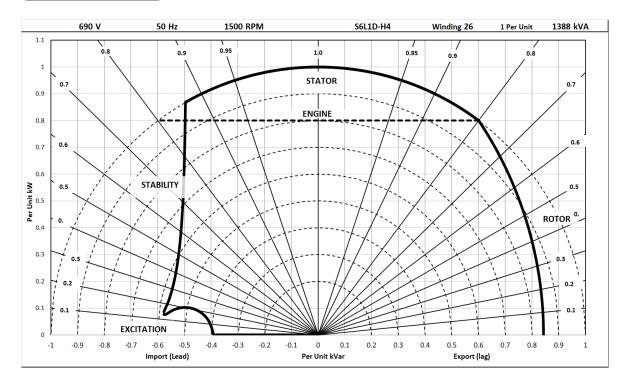
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







## **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby -	Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690	
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	kVA	1500	1500	1450	1460	1370	1388	1250	1250	
	kW	1200	1200	1160	1168	1096	1110	1000	1000	
	Efficiency (%)	94.7	94.8	94.8	94.9	94.9	95.0	95.1	95.2	
	kW Input	1268	1266	1224	1231	1155	1169	1051	1051	
	Star (V)	N/A		N/A		N/A		N/A		
60	Parallel Star (V)	N	N/A		N/A N/A		/A	N/A		
Hz	Delta (V)	N/A		N/A		N/A		N/A		
	kVA	N/A		N/A		N/A		N/A		
	kW	N/A		N/A		N/A		N/A		
	Efficiency (%)	N/A		N/A		N/A		N/A		
	kW Input	N/A		N	N/A		N/A		N/A	

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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