

S6L1D-C4 Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX321/MX322	MX341				
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing	
AVR Power	PMG	PMG				

No Load Excitation Voltage (V)	15.16
No Load Excitation Current (A)	0.82
Full Load Excitation Voltage (V)	55
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.17



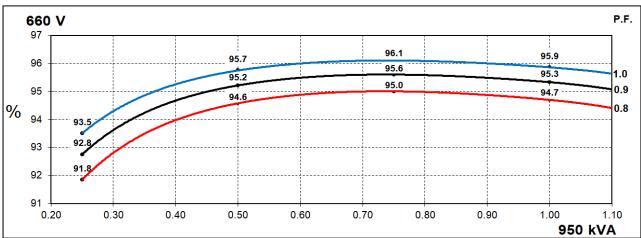
Electrical Data					
Electrical Data					
Insulation System	I	Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	2/3				
Winding Leads		6			
Winding Number	2	28			
Number of Poles	· · · · · · · · · · · · · · · · · · ·	4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	17	.36			
	60	Hz			
Telephone Interference	TIF	<50			
Cooling Air Flow	1.76 г	m³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	380	400			
kVA Base Rating (Class H) for Reactance Values (kVA)	950	950			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.10	1.92			
X'd Dir. Axis Transient	0.17	0.16			
X"d Dir. Axis Subtransient	0.15	0.13			
Xq Quad. Axis Reactance	1.91	1.75			
X"q Quad. Axis Subtransient	0.31	0.28			
XL Stator Leakage Reactance	0.07	0.07			
X2 Negative Sequence Reactance	0.06	0.05			
X0 Zero Sequence Reactance	0.01	0.01			
Unsaturated Values in Per U	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.52	2.31			
X'd Dir. Axis Transient	0.20	0.18			
X"d Dir. Axis Subtransient	0.17	0.16			
Xq Quad. Axis Reactance	1.96	1.80			
X"q Quad. Axis Subtransient	0.37	0.34			
XL Stator Leakage Reactance	0.08	0.07			
XIr Rotor Leakage Reactance	0.09	0.08			
X2 Negative Sequence Reactance	0.07	0.06			
X0 Zero Sequence Reactance	0.01	0.01			

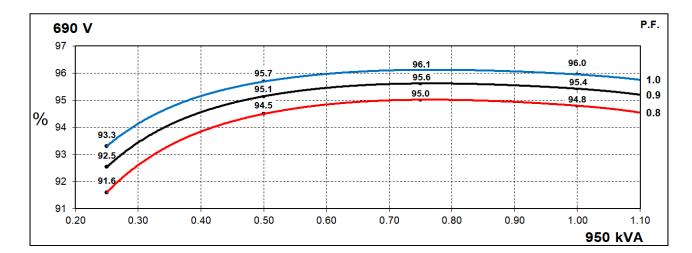


Time Constants (Seconds)						
T'd Transient Time Const.	0.0	087				
T"d Sub-Transient Time Const.	0.0	022				
T'do O.C. Field Time Const.	3.2	285				
Ta Armature Time Const.	0.0	024				
T"q Sub-Transient Time Const.	0.0	094				
Resistances in Ohms (Ω) at 2	2°C					
Stator Winding Resistance (Ra), per phase for series connected		0650				
Rotor Winding Resistance (Rf)	1.	63				
Exciter Stator Winding Resistance	18	.47				
Exciter Rotor Winding Resistance per phase	0.0	095				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	081				
Negative Sequence Resistance (R2)	0.0	094				
Zero Sequence Resistance (R0)	0.0081					
Saturation Factors	690V					
SG1.0	0.0	568				
SG1.2	2.0	065				
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor	SAE0,1	SAE0,1				
Moment of Inertia	16.455 kgm²	15.93 kgm²				
Weight Wound Stator	803kg	803kg				
Weight Wound Rotor	721kg 679kg					
Weight Complete Alternator	1897kg 1970kg					
Shipping weight in a Crate	1940kg 2013kg					
Packing Crate Size 160x105x153(cm) 160x105x153(cm)						
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes					
Bearing Drive End	-	BALL 6224				
Bearing Non-Drive End	BALL 6317	BALL 6317				



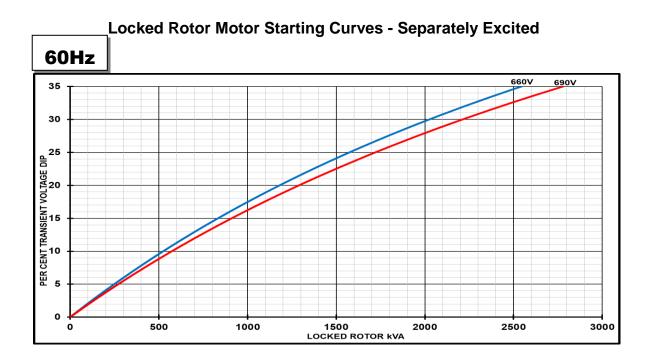
THREE PHASE EFFICIENCY CURVES





60Hz



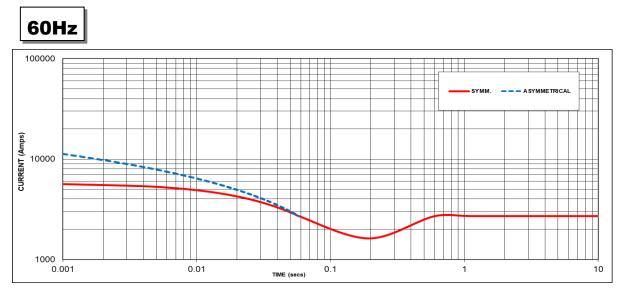


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65	1			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 2701 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-			X 1.00	
		690V	X 1.05	
· ·		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

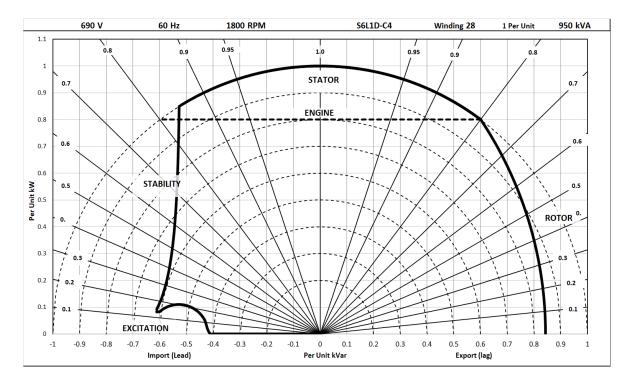
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	N/A		N/A		N/A		N/A	
50	Parallel Star (V)	Ν	/A	N/A		N/A		N/A	
Hz	Delta (V)	Ν	/A	N/A		N/A		N/A	
	kVA	N	/A	N/A		N/A		N/A	
	kW	Ν	/A	N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	
	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	1035	1035	995	995	950	950	870	870
	kW	828	828	796	796	760	760	696	696
	Efficiency (%)	94.5	94.6	94.6	94.7	94.7	94.8	94.9	94.9
	kW Input	877	875	842	841	803	802	734	733

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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