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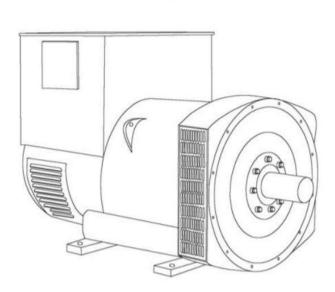
S5L1S-C4 Wdg.17 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	AS440	MX341	MX321			
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing	
AVR Power	Self-Excited	PMG	PMG			

No Load Excitation Voltage (V)	9.61
No Load Excitation Current (A)	0.57
Full Load Excitation Voltage (V)	29.97
Full Load Excitation Current (A)	1.68
Exciter Time Constant (seconds)	0.099

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Electrical Data	
Insulation System	Н
Stator Winding	Double Layer Lap
Winding Pitch	2/3
Winding Leads	12
Winding Number	17
Number of Poles	4
P Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	15.08
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	1.312 m³/sec
Voltage Series Star (V)	600
Voltage Parallel Star (V)	300
Voltage Series Delta (V)	347
kVA Base Rating (Class H) for Reactance Values (kVA)	563
Saturated Values in Per Unit at	Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.95
X'd Dir. Axis Transient	0.13
X"d Dir. Axis Subtransient	0.10
Xq Quad. Axis Reactance	2.33
X"q Quad. Axis Subtransient	0.26
XL Stator Leakage Reactance	0.06
X2 Negative Sequence Reactance	0.18
X0 Zero Sequence Reactance	0.08
Unsaturated Values in Per Unit	at Base Ratings and Voltages
Xd Dir. Axis Synchronous	3.54
X'd Dir. Axis Transient	0.15
X"d Dir. Axis Subtransient	0.12
Xq Quad. Axis Reactance	2.40
X"q Quad. Axis Subtransient	0.31
XL Stator Leakage Reactance	0.07
XIr Rotor Leakage Reactance	0.09
X2 Negative Sequence Reactance	0.22
X0 Zero Sequence Reactance	0.09

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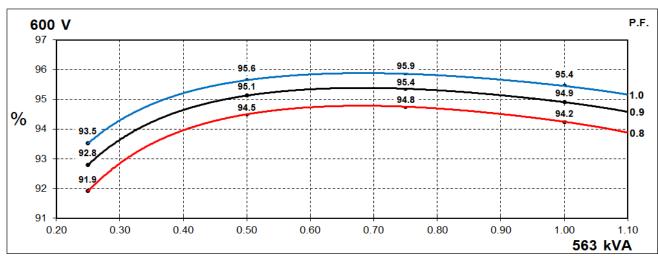
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Time Constants (Seconds)			
T'd Transient Time Const.	0.	08	
T"d Sub-Transient Time Const.	0.0	120	
T'do O.C. Field Time Const.		2	
Ta Armature Time Const.	0.0	170	
T"q Sub-Transient Time Const.	0.0	192	
Resistances in Ohms (Ω) at 2	22°C		
Stator Winding Resistance (Ra), per phase for series connected		105	
Rotor Winding Resistance (Rf)	1.55		
Exciter Stator Winding Resistance	1	7	
Exciter Rotor Winding Resistance per phase	0.0	092	
PMG Phase Resistance (Rpmg) per phase	1.	91	
Positive Sequence Resistance (R1)	0.0	131	
Negative Sequence Resistance (R2)	0.0	151	
Zero Sequence Resistance (R0)	0.0	131	
Saturation Factors	600V		
SG1.0	0.4		
SG1.2	1.83		
Mechanical Data			
Shaft and Keys	All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.		
	1 Bearing	2 Bearing	
SAE Adaptor	00, 0, 0.5, 1	00, 0, 0.5, 1	
Moment of Inertia	6.8928 kgm²	6.6149 kgm²	
Weight Wound Stator	584kg	584kg	
Weight Wound Rotor	502kg 473kg		
Weight Complete Alternator	1263kg	1275kg	
Shipping weight in a Crate	1355kg	1395kg	
Packing Crate Size	166 x 87 x 124(cm) 166 x 87 x 124(cm)		
Maximum Over Speed	2250 RPM for two minutes		
Bearing Drive End	-	6220	
Bearing Non-Drive End	6314	6314	



THREE PHASE EFFICIENCY CURVES

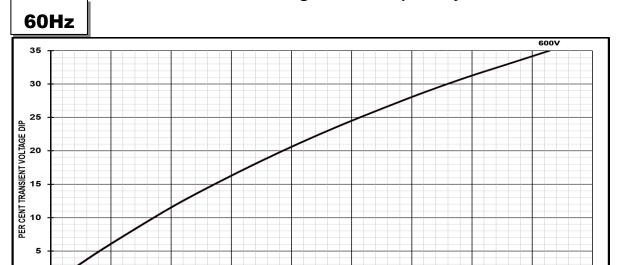
60Hz





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Locked Rotor Motor Starting Curves - Separately Excited



800 1000 LOCKED ROTOR KVA 1200

1400

1600

1800

Transient Voltag	ge Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	

0

200

400

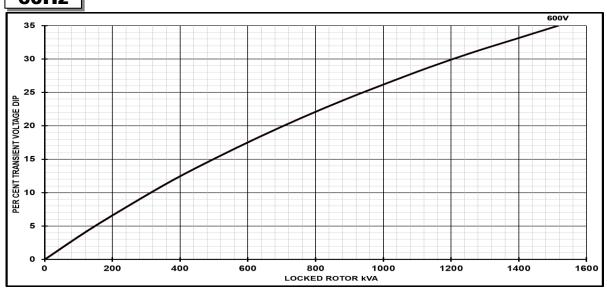
600



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Locked Rotor Motor Starting Curves - Self Excited



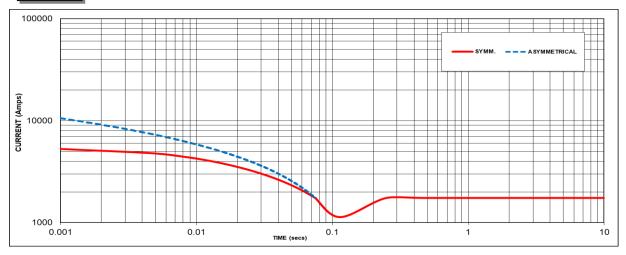


Transient Voltage Dip Scaling Factor		Dip Scaling Factor	Transient Voltage Rise Scaling Factor
	PF	Factor	
	< 0.5	1	For voltage rise multiply voltage dip by 1.25
	0.5	0.97	
	0.6	0.93	
	0.7	0.9	
	0.8	0.85	
	0.9	0.83	



Three-phase Short Circuit Decrement Curve - Separately Exited

60Hz



Sustained Short Circuit = 1750 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
		600V	x 1.0	
		-	-	
-			-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

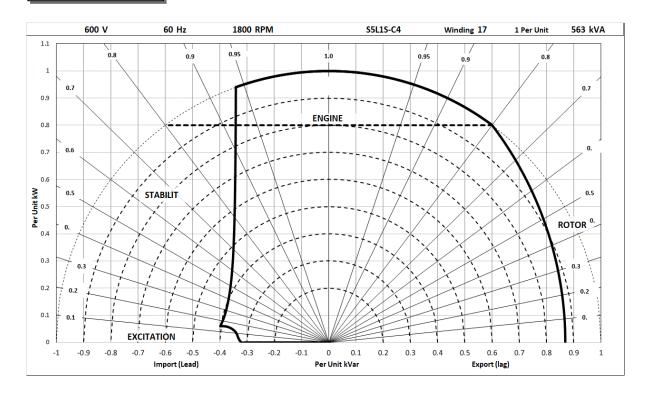
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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Typical Alternator Operating Charts

600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Series Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Series Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
	Series Star (V)	600	600	600	600
60	Parallel Star (V)	300	300	300	300
Hz	Series Delta (V)	347	347	347	347
	kVA	615	595	563	515
	kW	492	476	450	412

94.1

506

94.2

478

94.5

436

De-Rates

All values tabulated above are subject to the following reductions:

93.9

524

- 5% when air inlet filters are fitted

Efficiency (%)

kW Inpu

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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