STAMFORD

S9M1D-E4 Wdg.51 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.4 - 10.8
No Load Excitation Current (A)	0.85 - 0.87
Full Load Excitation Voltage (V)	41.8
Full Load Excitation Current (A)	3.38
Exciter Time Constant (seconds)	0.34

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Electrical Data			
Insulation System		Н	
Stator Winding	Double Layer Lap		
Winding Pitch		/6	
Winding Leads		6	
Winding Number		51	
Number of Poles		4	
IP Rating		23	
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others	
Waveform Distortion		G BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio	1/	Xd	
Steady State X/R Ratio		.47	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Series Star (V)	3300	4160	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	2963	3656	
Saturated Values in Per Unit a	t Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.764	2.575	
X'd Dir. Axis Transient	0.210	0.196	
X"d Dir. Axis Subtransient	0.142	0.132	
Xq Quad. Axis Reactance	1.239	1.154	
X"q Quad. Axis Subtransient	0.271	0.253	
XL Stator Leakage Reactance	0.159	0.148	
X2 Negative Sequence Reactance	0.250	0.233	
X0 Zero Sequence Reactance	0.112	0.104	
Unsaturated Values in Per Un	it at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	3.317	3.090	
X'd Dir. Axis Transient	0.242	0.225	
X"d Dir. Axis Subtransient	0.166	0.155	
Xq Quad. Axis Reactance	1.276	1.189	
X"q Quad. Axis Subtransient	0.325	0.303	
XL Stator Leakage Reactance	0.180	0.167	
XIr Rotor Leakage Reactance	0.242	0.225	
X2 Negative Sequence Reactance	0.300	0.280	
X0 Zero Sequence Reactance	0.131	0.122	



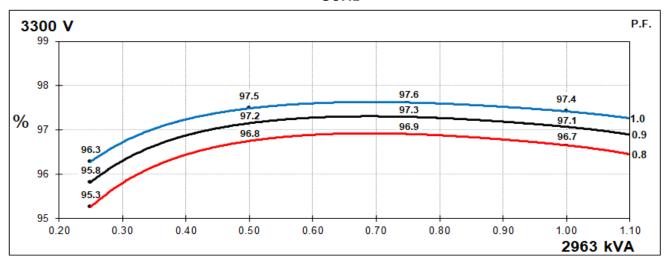
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	227			
T"d Sub-Transient Time Const.	0.019				
T'do O.C. Field Time Const.	2.743				
Ta Armature Time Const.	0.083				
T"q Sub-Transient Time Const.	0.0	210			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		247			
Rotor Winding Resistance (Rf)	0.	63			
Exciter Stator Winding Resistance	11	1.2			
Exciter Rotor Winding Resistance per phase	0.0	016			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	309			
Negative Sequence Resistance (R2)	0.0	356			
Zero Sequence Resistance (R0)	0.0	309			
Saturation Factors	3300V	4160V			
SG1.0	0.152	0.115			
SG1.2	0.63	0.621			
Mechanical Data					
Shaft and Keys	, ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	_	0, 00, None			
Moment of Inertia	- -	91.8 kgm²			
Weight Wound Stator	-	2198kg			
Weight Wound Rotor	-	2194kg			
Weight Complete Alternator	-	6200kg			
Shipping weight in a Crate	-	6580kg			
Packing Crate Size	-	280 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6236			
Bearing Non-Drive End	-	6324			

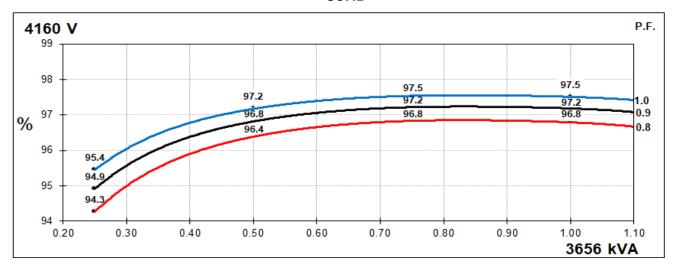


THREE PHASE EFFICIENCY CURVES

50Hz



60Hz





Locked Rotor Motor Starting Curves - Separately Excited

50Hz 3300V PER CENT TRANSIENT VOLTAGE DIP 2 0 5 0 5

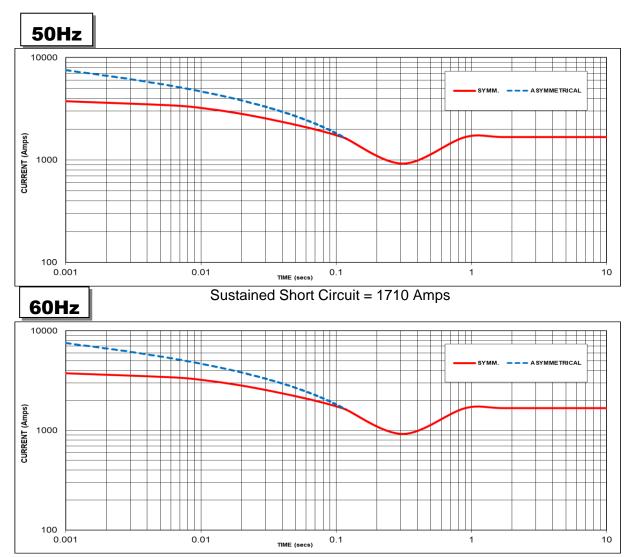
3000 4000 LOCKED ROTOR KVA 60Hz 4160V PER CENT TRANSIENT VOLTAGE DIP 2 0 5 5 5 5000 6000 LOCKED ROTOR KVA

Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.86	0.7	1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1 0.65]		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 1674 Amps

Note 1
The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current

time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz 60Hz

Voltage Factor Voltage Factor

50	Hz	60	Hz
Voltage Factor		Voltage	Factor
3300V	X 1.00	4160V	X 1.00
-	,	-	1
-	1	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

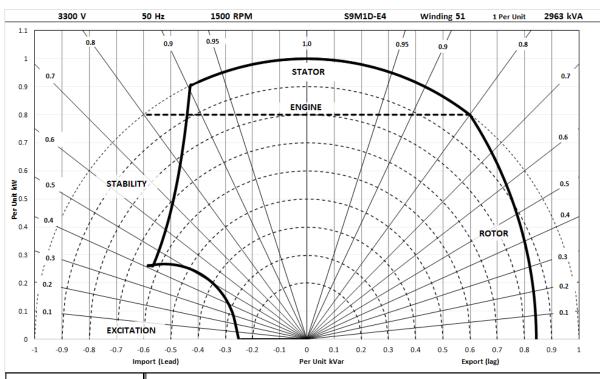
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732

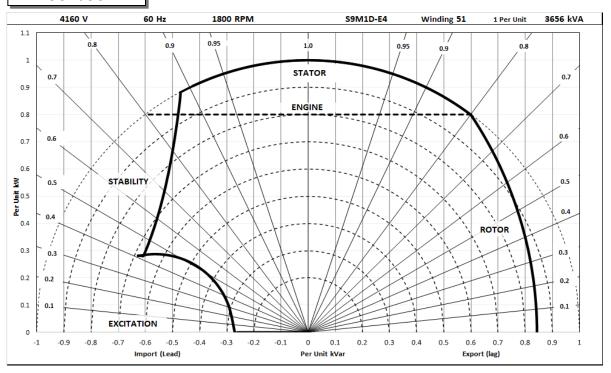


Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3259	3170	2963	2726
	kW	2607	2536	2370	2181
	Efficiency (%)	96.5	96.5	96.7	96.8
	kW Input	2703	2627	2452	2253

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4022	3912	3656	3364
	kW	3218	3130	2925	2691
	Efficiency (%)	96.7	96.7	96.8	96.8
	kW Input	3328	3236	3022	2779

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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