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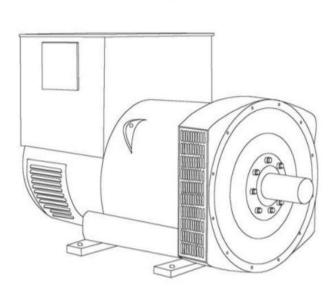
S5L1S-E4 Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	AS440	MX341	MX321				
Voltage Regulation	± 1%	± 1%	± 0.5%		with 4% Engine Governing		
AVR Power	Self-Excited	PMG	PMG				

No Load Excitation Voltage (V)	11
No Load Excitation Current (A)	0.65
Full Load Excitation Voltage (V)	39.84
Full Load Excitation Current (A)	2.35
Exciter Time Constant (seconds)	0.099

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S5L1S-E4 Wdg.26

Electrical Data		
Insulation System		Н
Stator Winding		_ayer Lap
Winding Pitch		1/3
Winding Leads		6
Winding Number	2	26
Number of Poles		4
IP Rating	IP	223
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others
Waveform Distortion		G BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio		'Xd
Steady State X/R Ratio		5.18
	50	Hz
Telephone Interference		
Cooling Air Flow		m³/sec
Voltage Series Star (V)	660	690
Voltage Parallel Star (V)	<u> </u>	-
Voltage Delta (V)	380	400
kVA Base Rating (Class H) for Reactance Values (kVA)	560	560
Saturated Values in Per Unit at	Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.68	2.45
X'd Dir. Axis Transient	0.14	0.13
X"d Dir. Axis Subtransient	0.10	0.09
Xq Quad. Axis Reactance	2.09	1.91
X"q Quad. Axis Subtransient	0.23	0.21
XL Stator Leakage Reactance	0.05	0.05
X2 Negative Sequence Reactance	0.15	0.14
X0 Zero Sequence Reactance	0.08	0.07
Unsaturated Values in Per Unit		
Xd Dir. Axis Synchronous	3.21	2.94
X'd Dir. Axis Transient	0.16	0.15
X"d Dir. Axis Subtransient	0.12	0.11
Xq Quad. Axis Reactance	2.15	1.97
X"q Quad. Axis Subtransient	0.28	0.25
XL Stator Leakage Reactance	0.06	0.06
XIr Rotor Leakage Reactance	0.08	0.08
X2 Negative Sequence Reactance	0.18	0.17
X0 Zero Sequence Reactance	0.09	0.08

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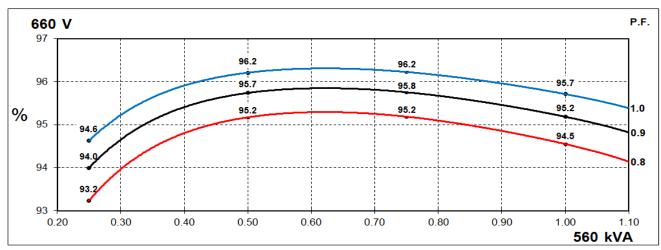
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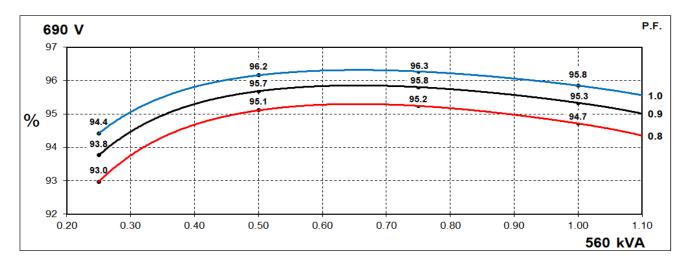
Time Constants (Seconds)						
T'd Transient Time Const.	0.08					
T"d Sub-Transient Time Const.	0.0120					
T'do O.C. Field Time Const.	2.5					
Ta Armature Time Const.	0.0190					
T"q Sub-Transient Time Const.	0.0192					
Resistances in Ohms (Ω) at 2	22°C					
Stator Winding Resistance (Ra), per phase for series connected		130				
Rotor Winding Resistance (Rf)	1.	96				
Exciter Stator Winding Resistance	1	7				
Exciter Rotor Winding Resistance per phase	0.0	092				
PMG Phase Resistance (Rpmg) per phase	1	.9				
Positive Sequence Resistance (R1)	0.0	163				
Negative Sequence Resistance (R2)	0.0	187				
Zero Sequence Resistance (R0)	0.0163					
Saturation Factors	690V					
SG1.0	0.301					
SG1.2	1.4	139				
Mechanical Data						
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing gen					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE 00, 0, 0.5, 1	SAE 00, 0, 0.5, 1				
Moment of Inertia	8.9828 kgm²	8.7049 kgm²				
Weight Wound Stator	722kg	722kg				
Weight Wound Rotor	617kg	588kg				
Weight Complete Alternator	1543kg	1535kg				
Shipping weight in a Crate	1635kg	1625kg				
Packing Crate Size	te Size 166x87x124(cm) 166x87x124(cm)					
Maximum Over Speed	2250 RPM fo	or two minutes				
Bearing Drive End	-	BALL.6220(ISO)				
Bearing Non-Drive End	BALL.6314(ISO)	BALL.6314(ISO)				



THREE PHASE EFFICIENCY CURVES

50Hz

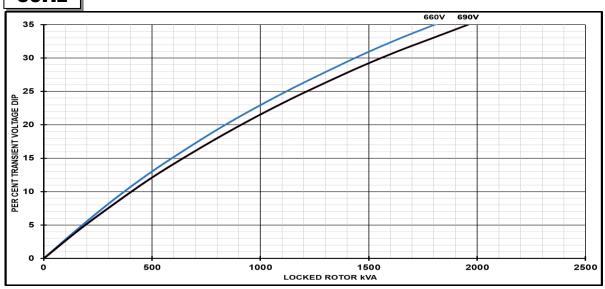






Locked Rotor Motor Starting Curves - Separately Excited



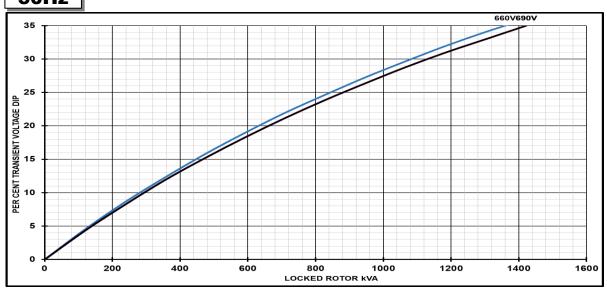


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



Locked Rotor Motor Starting Curves - Self Excited



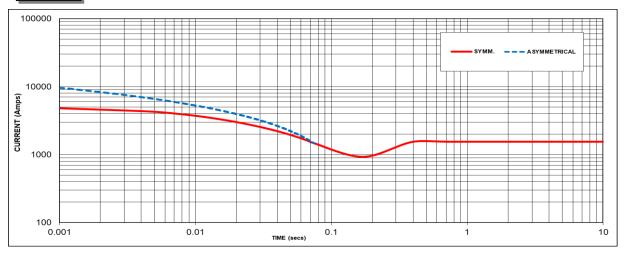


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor
PF	Factor	
< 0.5	1	For voltage rise multiply voltage dip by 1.25
0.5	0.97	
0.6	0.93	
0.7	0.9	
0.8	0.85	
0.9	0.83	



Three-phase Short Circuit Decrement Curve - Separately Exited

50Hz



Sustained Short Circuit = 1545 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	-	
690V	X 1.05	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

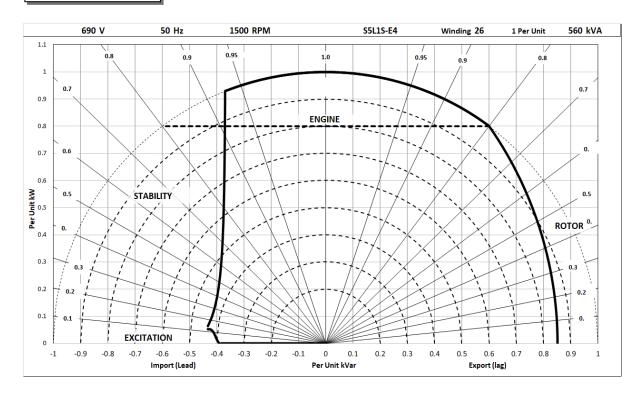
Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

690V/50Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	380	400	380	400	380	400	380	400
	kVA	610	610	590	590	560	560	510	510
	kW	488	488	472	472	448	448	408	408
	Efficiency (%)	94.2	94.4	94.4	94.5	94.5	94.7	94.8	95.0
	kW Input	518	517	500	499	474	473	430	430

1	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

De-Rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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