

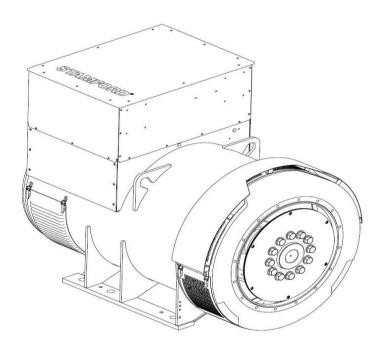
S7L1M-F4 Wdg.07 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	MX322	DECS100	DECS150		
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	18.56
No Load Excitation Current (A)	0.83
Full Load Excitation Voltage (V)	63
Full Load Excitation Current (A)	2.8
Exciter Time Constant (seconds)	0.125

STAMFORD S7L1M-F4 Wdg.07

Electrical Data	
Insulation System	н
Stator Winding	Double Layer Concentric
Winding Pitch	2/3
Winding Leads	6
Winding Number	07
Number of Poles	4
IP Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	26.72
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	3.02 m³/sec
Voltage Star (V)	600
Voltage Parallel Star (V)	-
Voltage Delta (V)	-
kVA Base Rating (Class H) for Reactance Values (kVA)	2025
Saturated Values in Per Unit	at Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.29
X'd Dir. Axis Transient	0.17
X"d Dir. Axis Subtransient	0.12
Xq Quad. Axis Reactance	1.69
X"q Quad. Axis Subtransient	0.19
XL Stator Leakage Reactance	0.07
X2 Negative Sequence Reactance	0.15
X0 Zero Sequence Reactance	0.03
Unsaturated Values in Per Un	it at Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.75
X'd Dir. Axis Transient	0.20
X"d Dir. Axis Subtransient	0.14
Xq Quad. Axis Reactance	1.74
X"q Quad. Axis Subtransient	0.23
XL Stator Leakage Reactance	0.08
XIr Rotor Leakage Reactance	0.18
X2 Negative Sequence Reactance	0.18
X0 Zero Sequence Reactance	0.03

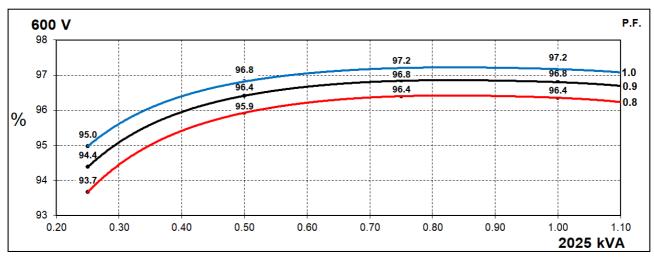


Time Constants (Seconds)							
T'd Transient Time Const.	0.141						
T"d Sub-Transient Time Const.	0.0	016					
T'do O.C. Field Time Const.	4.4	120					
Ta Armature Time Const.	0.0	040					
T''q Sub-Transient Time Const.	0.0	100					
Resistances in Ohms (Ω) at 2	Resistances in Ohms (Ω) at 22 ⁰ C						
Stator Winding Resistance (Ra), per phase for series connected	0.00	0131					
Rotor Winding Resistance (Rf)	1.	95					
Exciter Stator Winding Resistance	22	2.3					
Exciter Rotor Winding Resistance per phase	0.0	065					
PMG Phase Resistance (Rpmg) per phase	1.	91					
Positive Sequence Resistance (R1)	0.0	016					
Negative Sequence Resistance (R2)	0.0019						
Zero Sequence Resistance (R0)	o Sequence Resistance (R0) 0.0016						
Saturation Factors	600V						
SG1.0	0.271						
SG1.2	2.149						
Mechanical Data							
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge						
	1 Bearing	2 Bearing					
SAE Adaptor	SAE0, 00	SAE0, 00					
Moment of Inertia	40.98 kgm²	40.08 kgm²					
Weight Wound Stator	1518kg	1518kg					
Weight Wound Rotor	1353kg	1300kg					
Weight Complete Alternator	3350kg	3264kg					
Shipping weight in a Crate	3399kg	3313kg					
Packing Crate Size	200 x 105 x 155(cm) 200 x 105 x 155(cm)						
Maximum Over Speed 2250 RPM for two minutes							
Bearing Drive End	-	BALL. 6228					
Bearing Non-Drive End	BALL. 6319	BALL. 6319					



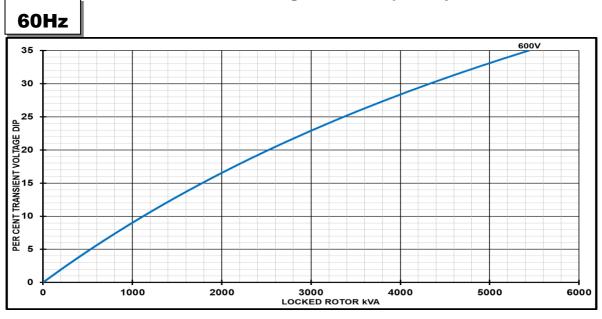
THREE PHASE EFFICIENCY CURVES

60Hz





Locked Rotor Motor Starting Curves - Separately Excited



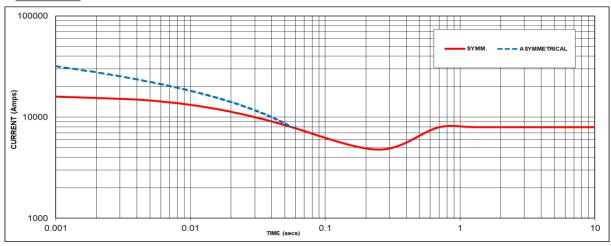
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.95	0.5	1.20
0.6 0.90		0.6	1.15
0.7 0.86		0.7	1.10
0.8 0.83		> 0.7	1.00
0.9 0.75			
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 7916 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	-	600V	x 1.00	
		-	-	
-	-	-	-	
		-		

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

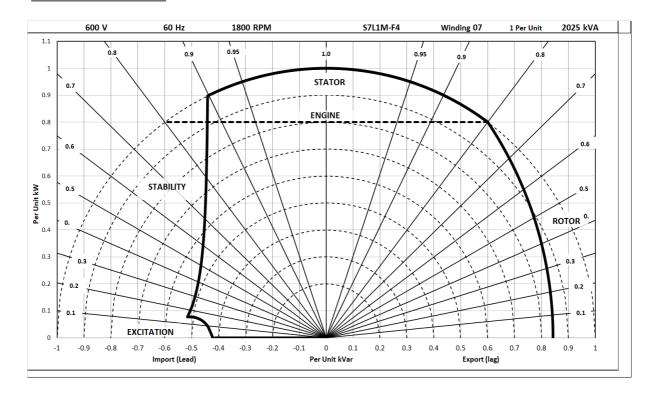
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

600V/60Hz





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby	Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A
	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	2025	1875	1656
	kW	N/A	1620	1500	1325

96.4

1681

96.4

1556

96.4

1374

De-rates

All values tabulated above are subject to the following reductions:

N/A

N/A

- 5% when air inlet filters are fitted

Efficiency (%)

kW Inpu

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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