

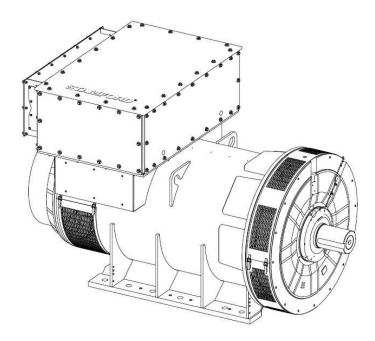
## S7H1D-D4 Wdg.83 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System					
AVR Type	DECS100				
Voltage Regulation	± 0.25%				with 4% Engine Governing
AVR Power	PMG				

No Load Excitation Voltage (V)	14
No Load Excitation Current (A)	0.7
Full Load Excitation Voltage (V)	58
Full Load Excitation Current (A)	2.72
Exciter Time Constant (seconds)	0.22



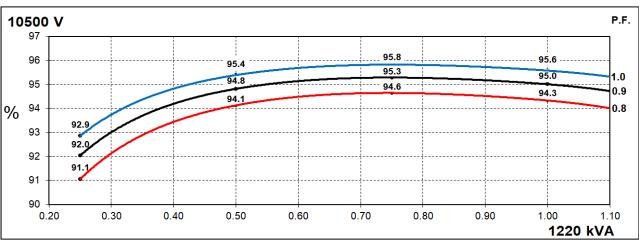
Electrical Data					
Electrical Data					
Insulation System		Η			
Stator Winding	Double Layer Lap				
Winding Pitch	5	/6			
Winding Leads		6			
Winding Number	٤	33			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	16	.50			
	50	Hz			
Telephone Interference	THF	<2%			
Cooling Air Flow	2.47 ו	n³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1220	1220			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.81	2.56			
X'd Dir. Axis Transient	0.23	0.21			
X"d Dir. Axis Subtransient	0.16	0.15			
Xq Quad. Axis Reactance	1.83	1.67			
X"q Quad. Axis Subtransient	0.32	0.29			
XL Stator Leakage Reactance	0.12	0.11			
X2 Negative Sequence Reactance	0.21	0.19			
X0 Zero Sequence Reactance	0.18	0.17			
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.37	3.07			
X'd Dir. Axis Transient	0.26	0.24			
X"d Dir. Axis Subtransient	0.19	0.17			
Xq Quad. Axis Reactance	1.89	1.72			
X"q Quad. Axis Subtransient	0.39	0.35			
XL Stator Leakage Reactance	0.14	0.12			
XIr Rotor Leakage Reactance	0.14	0.13			
X2 Negative Sequence Reactance	0.25	0.23			
X0 Zero Sequence Reactance	0.21	0.20			

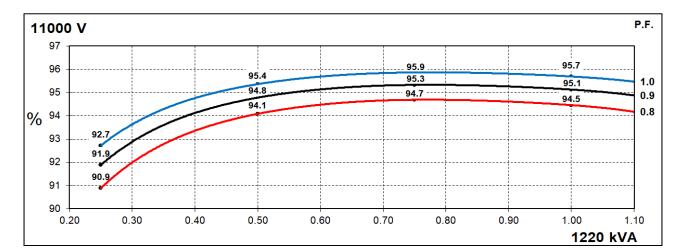


Time Constants (Seconds)						
T'd Transient Time Const.	0.*	125				
T"d Sub-Transient Time Const.	0.0	018				
T'do O.C. Field Time Const.	2.9	950				
Ta Armature Time Const.	0.0	032				
T"q Sub-Transient Time Const.	0.0	011				
Resistances in Ohms ( $\Omega$ ) at 2	22 <sup>0</sup> C					
Stator Winding Resistance (Ra), per phase for series connected		400				
Rotor Winding Resistance (Rf)	2.0	073				
Exciter Stator Winding Resistance	19	.56				
Exciter Rotor Winding Resistance per phase	0.1	103				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	1.7	750				
Negative Sequence Resistance (R2)	2.0	016				
Zero Sequence Resistance (R0)	1.7	1.750				
Saturation Factors	11000V					
SG1.0	0.174					
SG1.2	0.6	513				
Mechanical Data						
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge					
	1 Bearing	2 Bearing				
SAE Adaptor	SAE00,0	SAE00,0				
Moment of Inertia	26.8161 kgm <sup>2</sup>	26.8378 kgm <sup>2</sup>				
Weight Wound Stator	1201kg	1190kg				
Weight Wound Rotor	627kg	627kg				
Weight Complete Alternator	3678kg 3540kg					
Shipping weight in a Crate	3758kg 3620kg					
Packing Crate Size	2400*1400*1600(cm) 2400*1400*1600(cm)					
Maximum Over Speed	2250 RPM for two minutes					
Bearing Drive End	-	BALL 6232				
Bearing Non-Drive End	BALL 6319	BALL 6319				



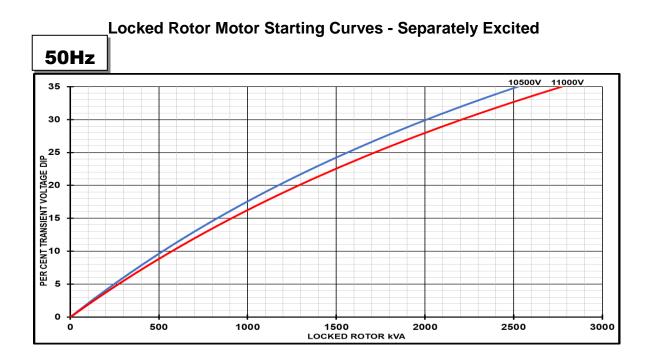
## THREE PHASE EFFICIENCY CURVES





50Hz



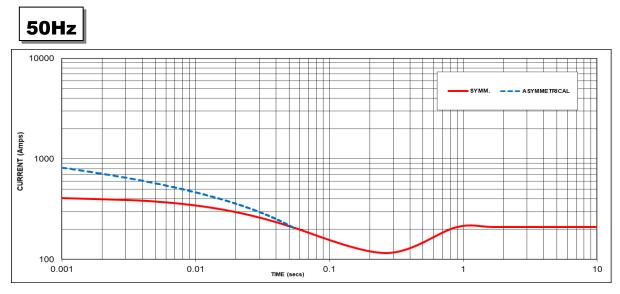


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65	1			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 210 Amps

## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 0.95	-	-	
11000V	X 1.00	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

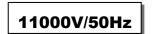
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

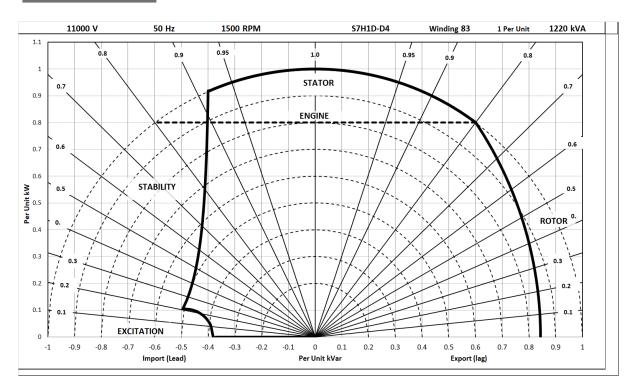
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**







## **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1340	1340	1300	1300	1220	1220	1125	1125
	kW	1072	1072	1040	1040	976	976	900	900
	Efficiency (%)	94.0	94.2	94.1	94.3	94.3	94.5	94.5	94.6
	kW Input	1140	1138	1105	1103	1035	1033	952	951
	Star (V)	N	N/A		/A	N	/A	Ν	/A
60	Parallel Star (V)	N/A		N	N/A N/A		/A	N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	

## **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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