

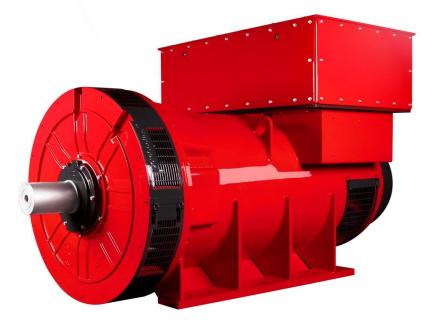
S7H1D-E4 Wdg.83 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DECS100				
Voltage Regulation	± 0.25%				with 4% Engine Governing
AVR Power	PMG				

No Load Excitation Voltage (V)	14
No Load Excitation Current (A)	0.71
Full Load Excitation Voltage (V)	60
Full Load Excitation Current (A)	2.76
Exciter Time Constant (seconds)	0.22



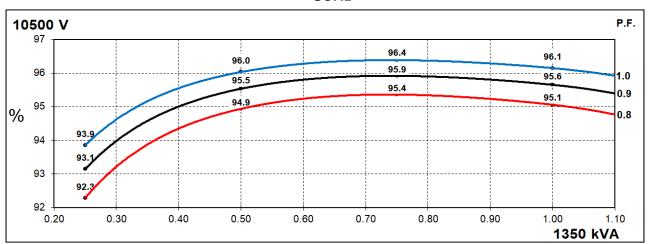
Electrical Data					
Electrical Data					
Insulation System		H			
Stator Winding	Double Layer Lap				
Winding Pitch		/6			
Winding Leads		6			
Winding Number	3	33			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	17	.96			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.398	m³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1350	1350			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.87	2.61			
X'd Dir. Axis Transient	0.23	0.21			
X"d Dir. Axis Subtransient	0.17	0.15			
Xq Quad. Axis Reactance	1.87	1.70			
X"q Quad. Axis Subtransient	0.33	0.30			
XL Stator Leakage Reactance	0.12	0.11			
X2 Negative Sequence Reactance	0.21	0.19			
X0 Zero Sequence Reactance	0.19	0.17			
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.44	3.14			
X'd Dir. Axis Transient	0.26	0.24			
X"d Dir. Axis Subtransient	0.19	0.18			
Xq Quad. Axis Reactance	1.92	1.75			
X"q Quad. Axis Subtransient	0.40	0.36			
XL Stator Leakage Reactance	0.13	0.12			
XIr Rotor Leakage Reactance	0.14	0.13			
X2 Negative Sequence Reactance	0.25	0.23			
X0 Zero Sequence Reactance	0.22	0.20			



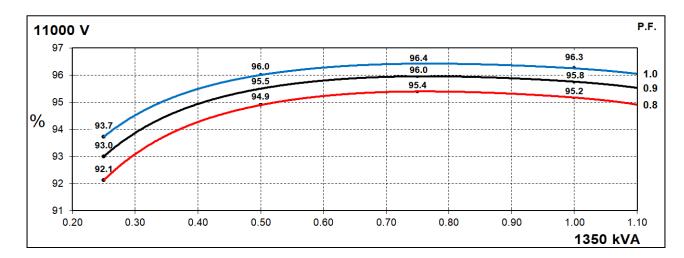
Time Constants (Seconds)					
T'd Transient Time Const.	0.*	125			
T"d Sub-Transient Time Const.	0.0	018			
T'do O.C. Field Time Const.	3.0	030			
Ta Armature Time Const.	0.0	030			
T"q Sub-Transient Time Const.	0.0	011			
Resistances in Ohms (Ω) at 2	22 ⁰ C				
Stator Winding Resistance (Ra), per phase for series connected		195			
Rotor Winding Resistance (Rf)	2.7	187			
Exciter Stator Winding Resistance	19	.56			
Exciter Rotor Winding Resistance per phase	0.1	103			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	1.4	194			
Negative Sequence Resistance (R2)	1.7	721			
Zero Sequence Resistance (R0)	1.494				
Saturation Factors	11000V				
SG1.0	0.185				
SG1.2	0.6	698			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to minimum vibration in operation. Two bearing ge				
	1 Bearing	2 Bearing			
SAE Adaptor	SAE00,0	SAE00,0			
Moment of Inertia	28.5262 kgm ²	28.5479 kgm²			
Weight Wound Stator	1295kg	1296kg			
Weight Wound Rotor	680kg 680kg				
Weight Complete Alternator	3788kg 3683kg				
Shipping weight in a Crate	3868kg 3763kg				
Packing Crate Size	2400*1400*1600(cm) 2400*1400*1600(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	BALL 6232			
Bearing Non-Drive End	BALL 6319	BALL 6319			



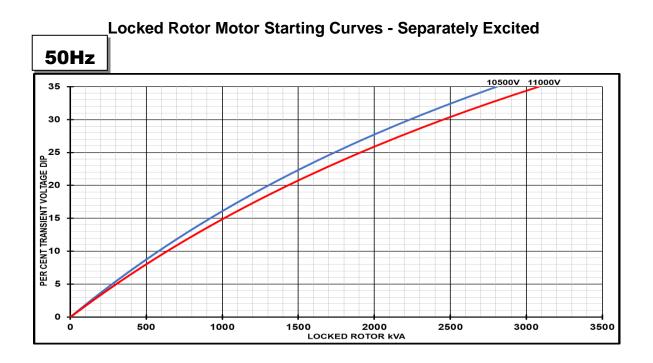
THREE PHASE EFFICIENCY CURVES



50Hz





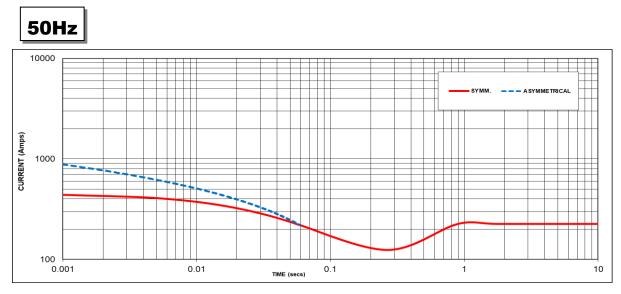


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 226 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 0.95	-	-	
11000V	X 1.00	-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

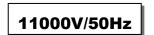
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

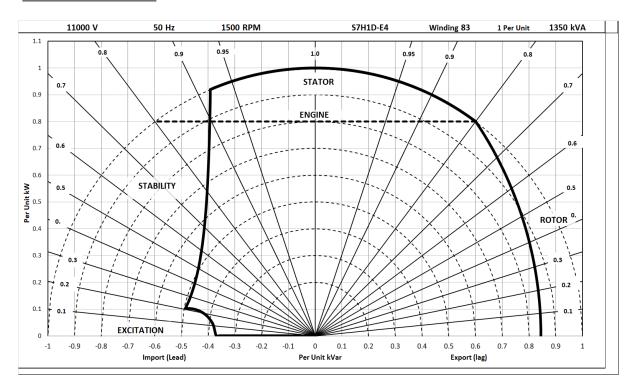
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		163/27°C	Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C	
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1485	1485	1440	1440	1350	1350	1250	1250
	kW	1188	1188	1152	1152	1080	1080	1000	1000
	Efficiency (%)	94.8	94.9	94.9	95.0	95.1	95.2	95.2	95.3
	kW Input	1253	1251	1214	1212	1136	1135	1050	1049
	Star (V)	N/A		N/A		N/A		N/A	
60	Parallel Star (V)	N/A		N	N/A N/A		N/A		
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N	/A	N/A		N/A		N/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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