STAMFORD

S9M1D-B4 Wdg.851 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	9.7 - 9.9
No Load Excitation Current (A)	0.88 - 0.9
Full Load Excitation Voltage (V)	39
Full Load Excitation Current (A)	3.55
Exciter Time Constant (seconds)	0.34

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Electrical Data		
Insulation System		Н
Stator Winding	Double L	ayer Lap
Winding Pitch	2	//3
Winding Leads		6
Winding Number	8	51
Number of Poles		4
IP Rating	IP	23
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/	Xd
Steady State X/R Ratio	33	.61
	50 Hz	60 Hz
Telephone Interference	THF<2%	TIF<50
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec
Voltage Series Star (V)	3300	4160
Voltage Parallel Star (V)	-	-
Voltage Delta (V)	-	-
kVA Base Rating (Class H) for Reactance Values (kVA)	2100	2600
Saturated Values in Per Unit	at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	2.558	2.392
X'd Dir. Axis Transient	0.235	0.220
X"d Dir. Axis Subtransient	0.169	0.158
Xq Quad. Axis Reactance	1.330	1.243
X"q Quad. Axis Subtransient	0.269	0.251
XL Stator Leakage Reactance	0.135	0.126
X2 Negative Sequence Reactance	0.227	0.212
X0 Zero Sequence Reactance	0.039	0.036
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages	
Xd Dir. Axis Synchronous	3.070	2.870
X'd Dir. Axis Transient	0.270	0.253
X"d Dir. Axis Subtransient	0.198	0.185
Xq Quad. Axis Reactance	1.370	1.281
X"q Quad. Axis Subtransient	0.323	0.302
XL Stator Leakage Reactance	0.153	0.143
XIr Rotor Leakage Reactance	0.267	0.250
X2 Negative Sequence Reactance	0.272	0.255
X0 Zero Sequence Reactance	0.046	0.043



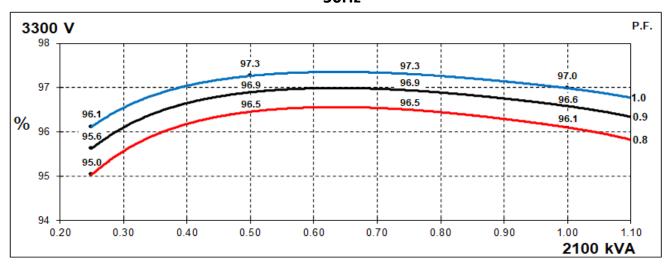
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Time Constants (Seconds)				
T'd Transient Time Const.	0.2	223		
T"d Sub-Transient Time Const.	0.020			
T'do O.C. Field Time Const.	2.430			
Ta Armature Time Const.	0.0	077		
T"q Sub-Transient Time Const.	0.0	240		
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		480		
Rotor Winding Resistance (Rf)	0	.5		
Exciter Stator Winding Resistance	10	0.6		
Exciter Rotor Winding Resistance per phase	0.0	014		
PMG Phase Resistance (Rpmg) per phase	1.	91		
Positive Sequence Resistance (R1)	0.0	600		
Negative Sequence Resistance (R2)	0.0	691		
Zero Sequence Resistance (R0)	0.0	600		
Saturation Factors	3300V	4160V		
SG1.0	0.174	0.192		
SG1.2	0.69	0.81		
Mechanical Data				
Shaft and Keys	, ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.		
	1 Bearing	2 Bearing		
SAE Adaptor	0, 00	0, 00, None		
Moment of Inertia	70.6 kgm²	68.5 kgm²		
Weight Wound Stator	1638kg	1638kg		
Weight Wound Rotor	1762kg	1691kg		
Weight Complete Alternator	5050kg	5000kg		
Shipping weight in a Crate	5300kg	5250kg		
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)		
Maximum Over Speed	2250 RPM for two minutes			
Bearing Drive End	-	6232		
Bearing Non-Drive End	6324	6324		

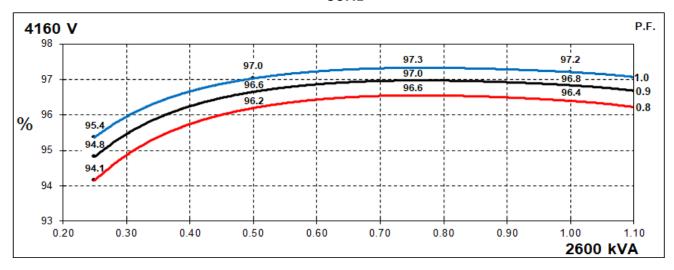


THREE PHASE EFFICIENCY CURVES

50Hz



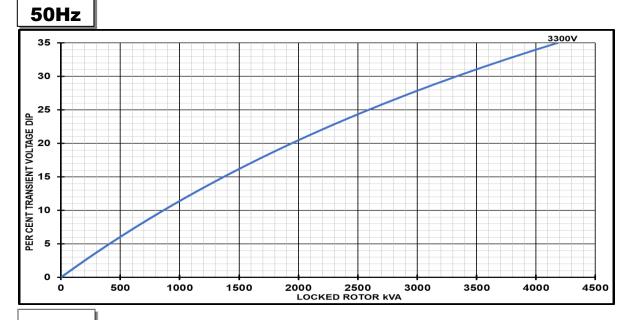
60Hz





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_____Locked Rotor Motor Starting Curves - Separately Excited



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4 1.00		<= 0.4	1.25		
0.5	0.5 0.95		1.20		
0.6 0.90		0.6	1.15		
0.7 0.86		0.7	1.10		
0.8 0.83		> 0.7	1.00		
0.9 0.75					
0.95 0.70 1 0.65					
		1			

3000 LOCKED ROTOR KVA

4000

5000

6000

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

0

0

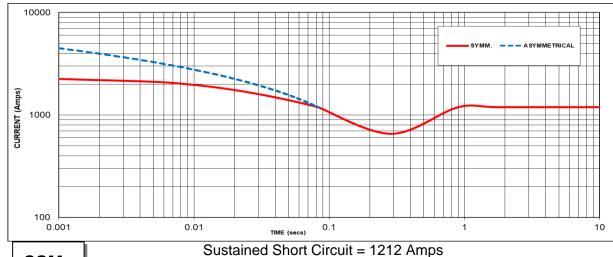
1000

2000

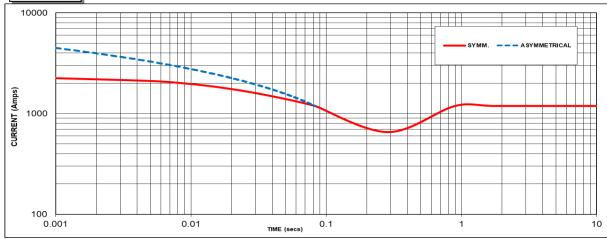


Three-phase Short Circuit Decrement Curve - Separately Excited





60Hz



Sustained Short Circuit = 1191 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60	Hz
Voltage	Factor	Voltage	Factor
3300V	X 1.00	4160V	X 1.00
-	1	-	1
-	1	-	1
-	-	-	-

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

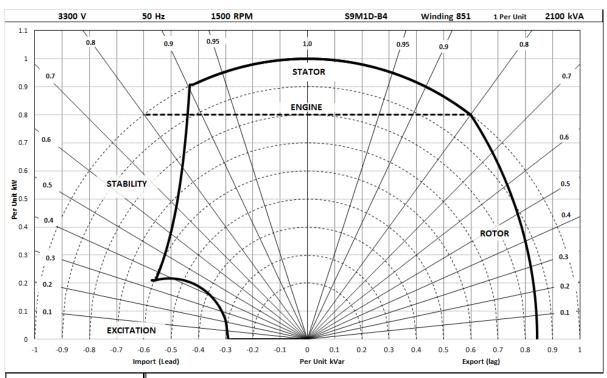
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



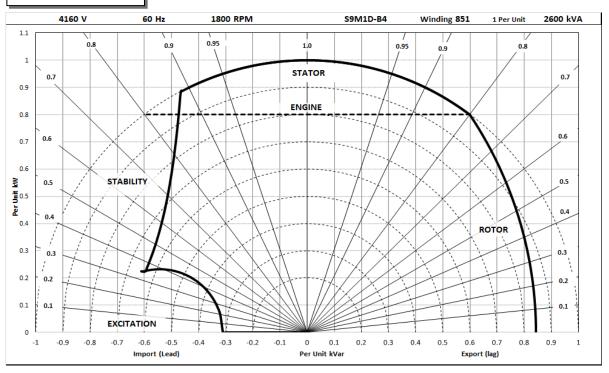
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Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2310	2247	2100	1932
	kW	1848	1798	1680	1546
	Efficiency (%)	95.8	95.9	96.1	96.3
	kW Input	1928	1874	1748	1605

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2860	2782	2600	2392
	kW	2288	2226	2080	1914
	Efficiency (%)	96.2	96.3	96.4	96.5
	kW Input	2377	2311	2158	1983

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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