# **STAMFORD**

# S9H1D-H4 Wdg.991 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

<b>Excitation System</b>				
AVR Type	DM110	DECS100	DECS150	
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	

No Load Excitation Voltage (V)	13.3
No Load Excitation Current (A)	1.08
Full Load Excitation Voltage (V)	37.9
Full Load Excitation Current (A)	3.07
Exciter Time Constant (seconds)	0.34

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Electrical Data									
Insulation System			Н						
Stator Winding	Double Layer Lap								
Winding Pitch	2/3								
Winding Leads	6								
Winding Number		9	 91						
Number of Poles			4						
IP Rating		IP	223						
RFI Suppression	BS EN (		00-6-4,VDE 0875G, VDE ory for others	0875N.					
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	_OAD < 5.0%					
Short Circuit Ratio		1/	'Xd						
Steady State X/R Ratio		35	i.99						
	·	_60	Hz						
Telephone Interference		TIF	:<50						
Cooling Air Flow		3.33 ו	m³/sec						
Voltage Series Star (V)	12470	13200	13800	-					
Voltage Parallel Star (V)	-	-	-	-					
Voltage Delta (V)	-	-	-	-					
kVA Base Rating (Class H) for Reactance Values (kVA)	4155	4400	4600	-					
Saturated Values in Per Unit	at Base Ratings an	d Voltages							
Xd Dir. Axis Synchronous	1.954	1.846	1.766	-					
X'd Dir. Axis Transient	0.148	0.140	0.134	-					
X"d Dir. Axis Subtransient	0.104	0.098	0.094	-					
Xq Quad. Axis Reactance	0.975	0.921	0.881	-					
X"q Quad. Axis Subtransient	0.171	0.162	0.155	-					
XL Stator Leakage Reactance	0.082	0.077	0.074	-					
X2 Negative Sequence Reactance	0.144	0.136	0.130	-					
X0 Zero Sequence Reactance	0.030	0.028	0.027	-					
Unsaturated Values in Per Ur	nit at Base Ratings	and Voltages							
Xd Dir. Axis Synchronous	2.344	2.216	2.119	-					
X'd Dir. Axis Transient	0.170	0.161	0.154	-					
X"d Dir. Axis Subtransient	0.121	0.114	0.110	-					
Xq Quad. Axis Reactance	1.004	0.949	0.907	-					
X"q Quad. Axis Subtransient	0.206	0.194	0.186	-					
XL Stator Leakage Reactance	0.093	0.087	0.084	-					
XIr Rotor Leakage Reactance	0.177	0.167	0.160	-					
X2 Negative Sequence Reactance	0.173	0.163	0.156	-					
X0 Zero Sequence Reactance	0.035	0.033	0.032						



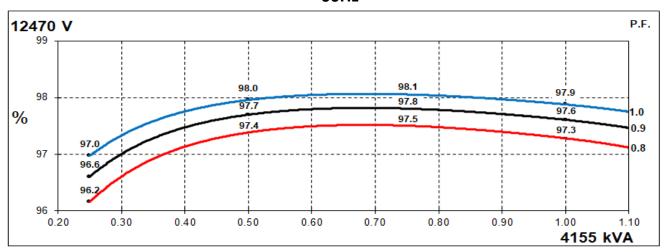
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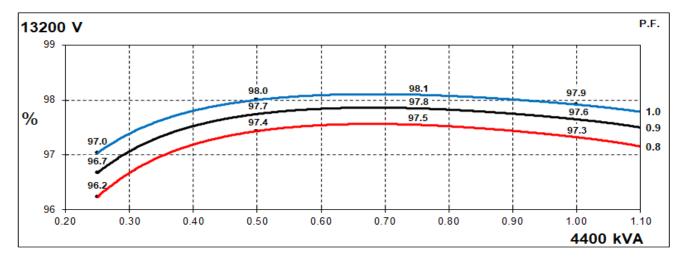
Time Constants (Seconds)								
T'd Transient Time Const.	0.2	232						
T"d Sub-Transient Time Const.	0.0	0.018						
T'do O.C. Field Time Const.	3.0	067						
Ta Armature Time Const.	0.054							
T"q Sub-Transient Time Const.	0.0	200						
Resistances in Ohms ( $\Omega$ ) at 2	2°C							
Stator Winding Resistance (Ra), per phase for series connected		520						
Rotor Winding Resistance (Rf)	0.	81						
Exciter Stator Winding Resistance	1.	1.2						
Exciter Rotor Winding Resistance per phase	0.0	016						
PMG Phase Resistance (Rpmg) per phase	3.8							
Positive Sequence Resistance (R1)	0.3	150						
Negative Sequence Resistance (R2)	0.3629							
Zero Sequence Resistance (R0)	0.3150							
Saturation Factors	13800V							
SG1.0	0.194							
SG1.2	0.88							
Mechanical Data								
Shaft and Keys	, , , , , , , , , , , , , , , , , , , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor		0, 00, None						
Moment of Inertia	-	126.3 kgm²						
Weight Wound Stator	-	3076kg						
Weight Wound Rotor	-	2862kg						
Weight Complete Alternator	-	7742kg						
Shipping weight in a Crate	-	8152kg						
Packing Crate Size	-	300 x 200 x 220(cm)						
Maximum Over Speed	2250 RPM fo	r two minutes						
Bearing Drive End	-	NU1036						
Bearing Non-Drive End	-	6328						

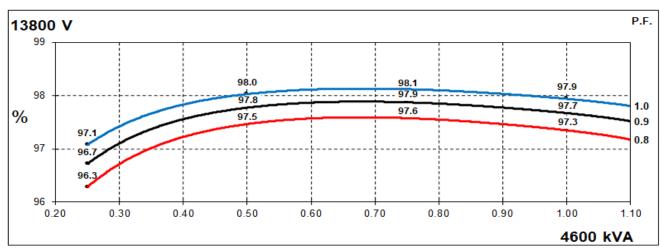


#### THREE PHASE EFFICIENCY CURVES

#### 60Hz

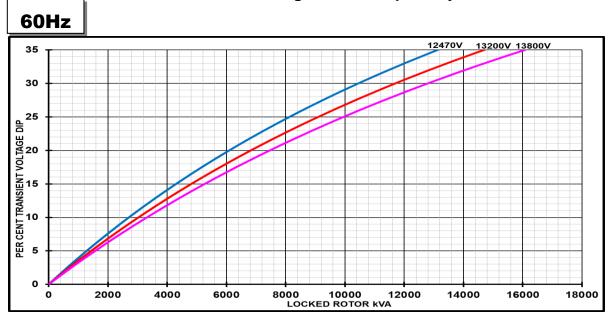








## Locked Rotor Motor Starting Curves - Separately Excited



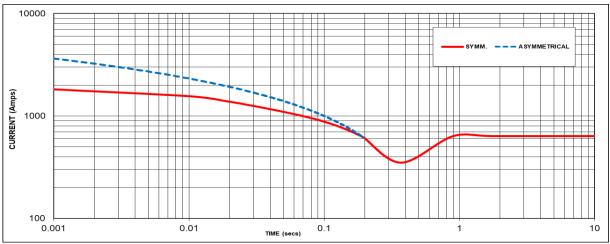
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor			
<= 0.4	1.00	<= 0.4	1.25			
0.5	0.95	0.5	1.20			
0.6	0.6 0.90		1.15			
0.7	0.86	0.7	1.10			
0.8 0.83		> 0.7	1.00			
0.9	0.75					
0.95 0.70						
1	0.65					

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



#### **Three-phase Short Circuit Decrement Curve - Separately Excited**

## 60Hz



Sustained Short Circuit = 635 Amps

# Note 1 The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-			X 1.00			
-			X 1.06			
		13800V	X 1.11			
		-	-			

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

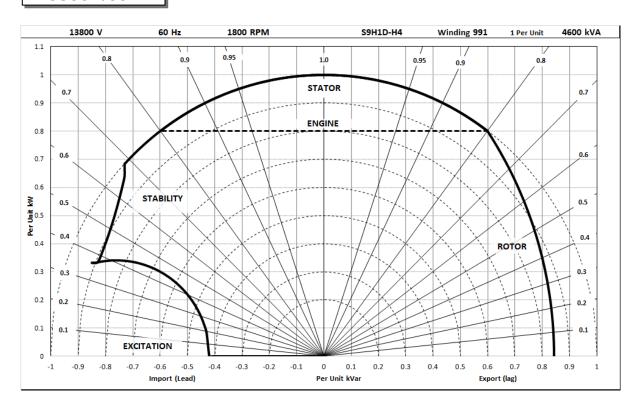
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



## **Typical Alternator Operating Charts**

## 13800V/60Hz





#### **RATINGS AT 0.8 POWER FACTOR**

Class - Temp Rise		Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C		
	Star (V) N/A		N/A	N/A	N/A		
50	Parallel Star (V)	N/A	N/A	N/A	N/A		
Hz	Hz Delta (V) N/A		N/A	N/A	N/A		
	kVA	N/A	N/A	N/A	N/A		
	kW	N/A	N/A	N/A	N/A		
	Efficiency (%)	N/A	N/A	N/A	N/A		
	kW Input	N/A	N/A	N/A	N/A		

		Star (V)	12470	13200	13800	N/A												
	<b>60</b>	Parallel Star (V)	N/A	N/A	N/A	N/A												
	Hz	Delta (V)	N/A	N/A	N/A	N/A												
		kVA	4570	4840	5060	N/A	4446	4708	4922	N/A	4155	4400	4600	N/A	3823	4048	4232	N/A
		kW	3656	3872	4048	N/A	3557	3766	3938	N/A	3324	3520	3680	N/A	3058	3238	3386	N/A
		Efficiency (%)	97.1	97.2	97.2	N/A	97.2	97.2	97.2	N/A	97.3	97.3	97.3	N/A	97.4	97.4	97.5	N/A
ı		kW Input	3764	3985	4165	N/A	3660	3874	4049	N/A	3417	3617	3780	N/A	3141	3324	3474	N/A

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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