STAMFORD

S9M1D-A4 Wdg.51 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	9.1 - 9.4
No Load Excitation Current (A)	0.82 - 0.85
Full Load Excitation Voltage (V)	38.4
Full Load Excitation Current (A)	3.5
Exciter Time Constant (seconds)	0.34

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Electrical Data				
Insulation System		H		
Stator Winding	Double Layer Lap			
Winding Pitch		/6		
Winding Leads		6		
Winding Number		51		
Number of Poles		4		
IP Rating		23		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/	Xd		
Steady State X/R Ratio		.50		
	50 Hz	60 Hz		
Telephone Interference	THF<2%	TIF<50		
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec		
Voltage Series Star (V)	3300	4160		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	1875	2344		
Saturated Values in Per Unit a	t Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.816	2.658		
X'd Dir. Axis Transient	0.331	0.312		
X"d Dir. Axis Subtransient	0.212	0.201		
Xq Quad. Axis Reactance	1.328	1.254		
X"q Quad. Axis Subtransient	0.346	0.327		
XL Stator Leakage Reactance	0.194	0.183		
X2 Negative Sequence Reactance	0.320	0.302		
X0 Zero Sequence Reactance	0.151	0.143		
	t at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	3.379	3.190		
X'd Dir. Axis Transient	0.381	0.359		
X"d Dir. Axis Subtransient	0.249	0.235		
Xq Quad. Axis Reactance	1.368	1.291		
X"q Quad. Axis Subtransient	0.415	0.392		
XL Stator Leakage Reactance	0.219	0.207		
XIr Rotor Leakage Reactance	0.285	0.269		
X2 Negative Sequence Reactance	0.384	0.363		
X0 Zero Sequence Reactance	0.177	0.167		



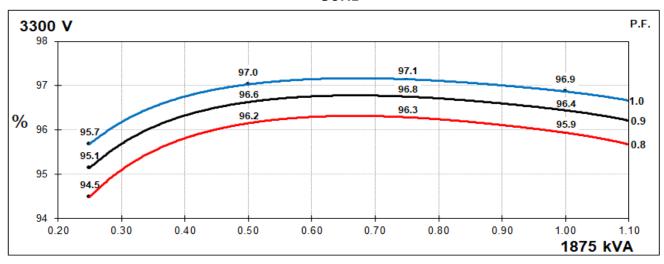
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	262			
T"d Sub-Transient Time Const.	0.020				
T'do O.C. Field Time Const.	2.340				
Ta Armature Time Const.	0.082				
T''q Sub-Transient Time Const.	0.0250				
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		520			
Rotor Winding Resistance (Rf)	0.	48			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	650			
Negative Sequence Resistance (R2)	0.0	749			
Zero Sequence Resistance (R0)	0.0	650			
Saturation Factors	3300V	4160V			
SG1.0	0.172	0.176			
SG1.2	0.85	0.858			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	65.8 kgm²	63.7 kgm²			
Weight Wound Stator	1500kg	1500kg			
Weight Wound Rotor	1685kg	1614kg			
Weight Complete Alternator	4850kg	4800kg			
Shipping weight in a Crate	5100kg	5050kg			
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)			
Maximum Over Speed					
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			

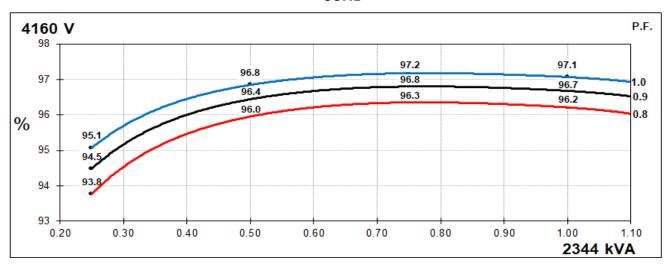


THREE PHASE EFFICIENCY CURVES

50Hz



60Hz





Locked Rotor Motor Starting Curves - Separately Excited

50Hz 3300V PER CENT TRANSIENT VOLTAGE DIP LOCKED ROTOR KVA

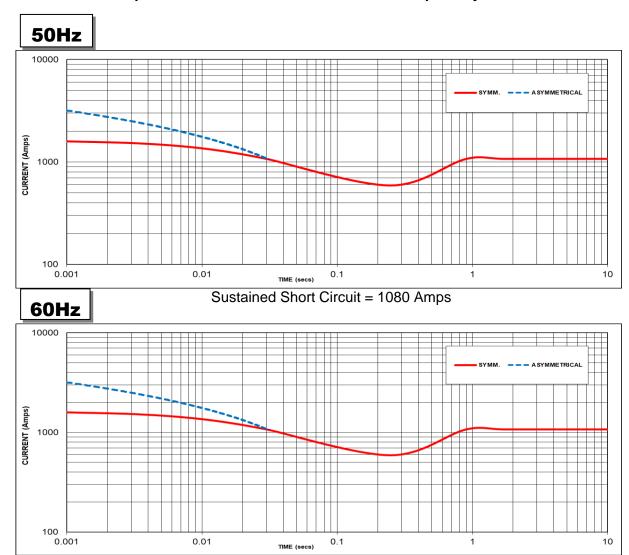
60Hz 4160V PER CENT TRANSIENT VOLTAGE DIP 2000 2500 LOCKED ROTOR KVA

Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF Scaling Factor		Lagging PF	Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.5 0.95		1.20
0.6 0.90		0.6	1.15
0.7 0.86		0.7	1.10
0.8 0.83		> 0.7	1.00
0.9 0.75			
0.95 0.70 1 0.65			
		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 1071 Amps

Note 1
The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-			-	
-			-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

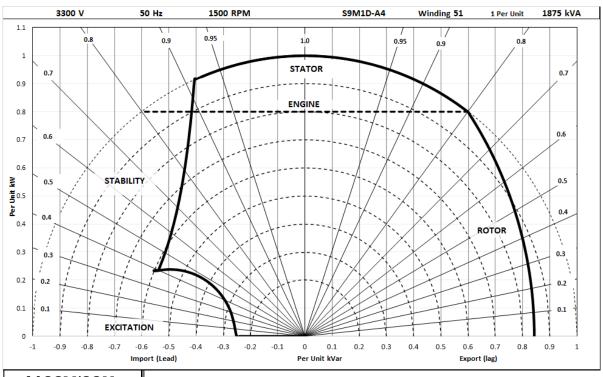
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



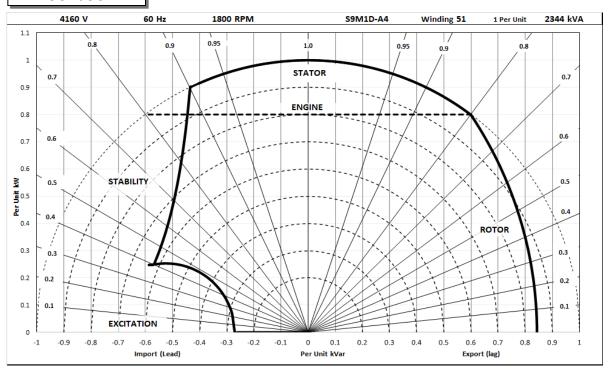
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Typical Alternator Operating Charts

3300V/50Hz



4160V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2063	2006	1875	1725
	kW	1650	1605	1500	1380
	Efficiency (%)	95.7	95.8	95.9	96.1
	kW Input	1725	1676	1563	1436

	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2578	2508	2344	2156
	kW	2062	2006	1875	1725
	Efficiency (%)	96.1	96.1	96.2	96.3
	kW Input	2147	2088	1949	1791

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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