STAMFORD

S9H1D-A4 Wdg.91 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System				
AVR Type	DM110	DECS100	DECS150	
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	

No Load Excitation Voltage (V)	11.3
No Load Excitation Current (A)	1.02
Full Load Excitation Voltage (V)	35.8
Full Load Excitation Current (A)	3.25
Exciter Time Constant (seconds)	0.34

STAMFORD° S9H1D-A4 Wdg.91

Electrical Data											
Insulation System		ŀ	-1								
Stator Winding	Double Layer Lap										
Winding Pitch	5/6										
Winding Leads	6										
Winding Number		g)1								
Number of Poles			4								
IP Rating		IP	23								
RFI Suppression	BS EN	61000-6-2 & BS EN 6100 Refer to fact	00-6-4,VDE 0875G, VDE ory for others	0875N.							
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR L	OAD < 5.0%							
Short Circuit Ratio		1/	Xd								
Steady State X/R Ratio		21	.19								
	•	60	Hz								
Telephone Interference		TIF	<50								
Cooling Air Flow		3.33 r	m³/sec								
Voltage Series Star (V)	12470	13200	13800	-							
Voltage Parallel Star (V)	-	-	-	-							
Voltage Delta (V)	-	-	-	-							
kVA Base Rating (Class H) for Reactance Values (kVA)	1988	2104	2200	-							
Saturated Values in Per Unit	at Base Ratings an	d Voltages									
Xd Dir. Axis Synchronous	2.269	2.143	2.050	-							
X'd Dir. Axis Transient	0.273	0.258	0.247	-							
X"d Dir. Axis Subtransient	0.179	0.169	0.162	-							
Xq Quad. Axis Reactance	1.071	1.012	0.968	-							
X"q Quad. Axis Subtransient	0.290	0.274	0.262	-							
XL Stator Leakage Reactance	0.166	0.157	0.150	-							
X2 Negative Sequence Reactance	0.269	0.254	0.243	-							
X0 Zero Sequence Reactance	0.129	0.122	0.117	-							
Unsaturated Values in Per Ur	nit at Base Ratings	and Voltages									
Xd Dir. Axis Synchronous	2.722	2.571	2.460	-							
X'd Dir. Axis Transient	0.314	0.297	0.284	-							
X"d Dir. Axis Subtransient	0.210	0.198	0.190	-							
Xq Quad. Axis Reactance	1.103	1.042	0.997	-							
X"q Quad. Axis Subtransient	0.348	0.329	0.314	-							
XL Stator Leakage Reactance	0.188	0.177	0.170	-							
XIr Rotor Leakage Reactance	0.228	0.215	0.206	-							
X2 Negative Sequence Reactance	0.323	0.305	0.292	-							
X0 Zero Sequence Reactance	0.151	0.143	0.137	-							



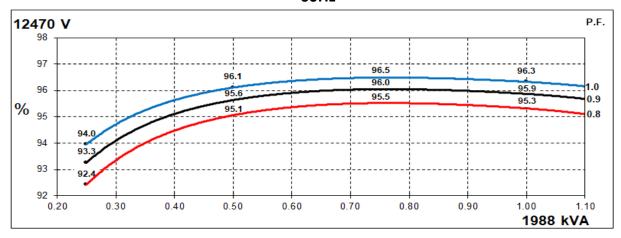
S9H1D-A4 Wdg.91

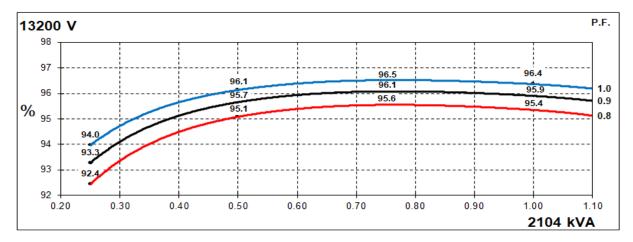
Time Constants (Seconds)							
T'd Transient Time Const.	0.2	269					
T''d Sub-Transient Time Const.	0.0	022					
T'do O.C. Field Time Const.	2.3	340					
Ta Armature Time Const.	0.0	050					
T"q Sub-Transient Time Const.	0.0	260					
Resistances in Ohms (Ω) at 2	2°C						
Stator Winding Resistance (Ra), per phase for series connected		940					
Rotor Winding Resistance (Rf)	0.	48					
Exciter Stator Winding Resistance	9	.8					
Exciter Rotor Winding Resistance per phase	0.0	014					
PMG Phase Resistance (Rpmg) per phase	3	.8					
Positive Sequence Resistance (R1)	1.1	175					
Negative Sequence Resistance (R2)	1.2	874					
Zero Sequence Resistance (R0)	stance (R0) 1.1175						
Saturation Factors	138	800V					
SG1.0	0.	21					
SG1.2	0.926						
Mechanical Data							
Shaft and Keys		better than ISO 21940-11 Grade 2.5 for minimum enerators are balanced with a half key.					
	1 Bearing	2 Bearing					
SAE Adaptor	0, 00	0, 00, None					
Moment of Inertia	65.8 kgm²	63.7 kgm²					
Weight Wound Stator	1500kg	1500kg					
Weight Wound Rotor	1686kg	1614kg					
Weight Complete Alternator	4800kg	4800kg					
Shipping weight in a Crate	5150kg 5150kg						
Packing Crate Size	160 x 200 x 220(cm) 160 x 200 x 220(cm)						
Maximum Over Speed 2250 RPM for two minutes							
Bearing Drive End	-	6232					
Bearing Non-Drive End	6324	6324					

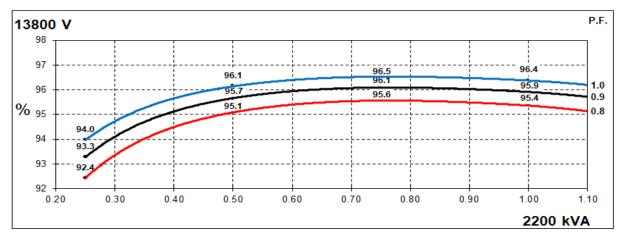


THREE PHASE EFFICIENCY CURVES

60Hz

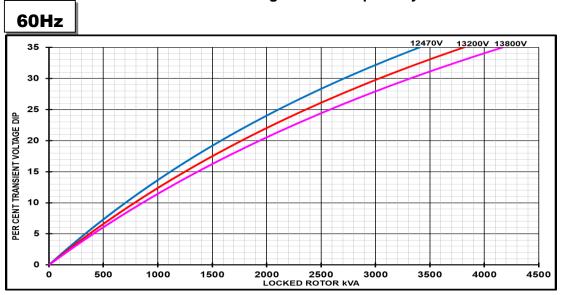








Locked Rotor Motor Starting Curves - Separately Excited



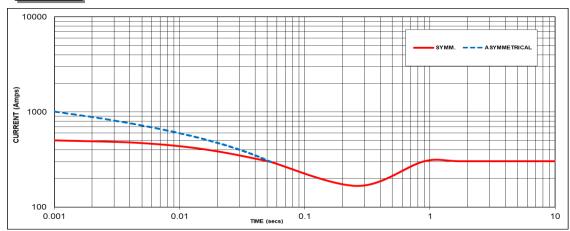
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.6 0.90		1.15		
0.7	0.86	0.7	1.10		
0.8	0.8 0.83		1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 304 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	-	12470V	X 1.00			
-	-	13200V	X 1.06			
-			X 1.11			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3

All other times are unchanged

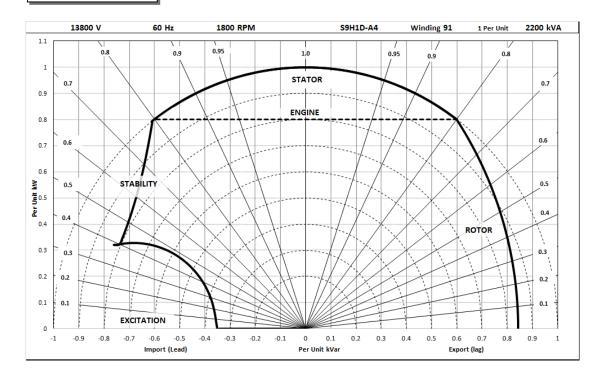
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

13800V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	N/A	N/A	N/A	N/A
5	Parallel Star (V)	N/A	N/A	N/A	N/A
Ιŀ	Hz Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	12470	13200	13800	N/A												
60	Parallel Star (V)	N/A	N/A	N/A	N/A												
Hz	Delta (V)	N/A	N/A	N/A	N/A												
	kVA	2187	2314	2420	N/A	2127	2251	2354	N/A	1988	2104	2200	N/A	1829	1936	2024	N/A
	kW	1750	1851	1936	N/A	1702	1801	1883	N/A	1590	1683	1760	N/A	1463	1549	1619	N/A
	Efficiency (%)	95.1	95.1	95.2	N/A	95.2	95.2	95.2	N/A	95.3	95.4	95.4	N/A	95.4	95.5	95.5	N/A
	kW Input	1839	1946	2035	N/A	1788	1891	1978	N/A	1669	1765	1846	N/A	1533	1622	1696	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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