

S9M1D-A4 Wdg.851 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DM110	DECS100	DECS150		
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing
AVR Power	PMG	PMG	PMG		

No Load Excitation Voltage (V)	9.1 - 9.5
No Load Excitation Current (A)	0.83 - 0.86
Full Load Excitation Voltage (V)	36.9
Full Load Excitation Current (A)	3.36
Exciter Time Constant (seconds)	0.34



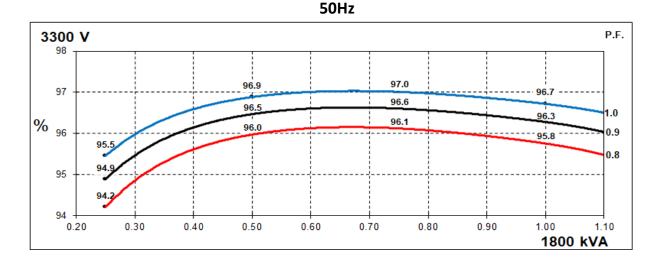
Electrical Data					
Insulation System		Н			
Stator Winding	Doubl	e Layer Lap			
Winding Pitch		2/3			
Winding Leads		6			
Winding Number		851			
Number of Poles		4			
IP Rating		IP23			
RFI Suppression		1000-6-4,VDE 0875G, VDE 0875N. actory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORT	ING BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio		1/Xd			
Steady State X/R Ratio		29.50			
	50 Hz	60 Hz			
Telephone Interference	THF<2%	TIF<50			
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec			
Voltage Series Star (V)	3300	4160			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1800	2300			
Saturated Values in Per Unit at B	ase Ratings and Voltages				
Xd Dir. Axis Synchronous	2.676	2.582			
X'd Dir. Axis Transient	0.312	0.301			
X"d Dir. Axis Subtransient	0.199	0.192			
Xq Quad. Axis Reactance	1.263	1.219			
X"q Quad. Axis Subtransient	0.324	0.313			
XL Stator Leakage Reactance	0.179	0.173			
X2 Negative Sequence Reactance	0.298	0.288			
X0 Zero Sequence Reactance	0.139	0.134			
Unsaturated Values in Per Unit a	t Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.211	3.098			
X'd Dir. Axis Transient	0.359	0.346			
X"d Dir. Axis Subtransient	0.233	0.225			
Xq Quad. Axis Reactance	1.301	1.255			
X"q Quad. Axis Subtransient	0.389	0.375			
XL Stator Leakage Reactance	0.202 0.195				
XIr Rotor Leakage Reactance	0.271	0.261			
X2 Negative Sequence Reactance	0.358	0.345			
X0 Zero Sequence Reactance	0.163	0.157			



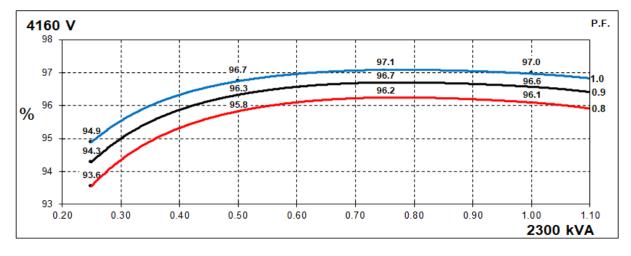
Time Constants (Seconds)					
T'd Transient Time Const.	0.2	259			
T"d Sub-Transient Time Const.	0.020				
T'do O.C. Field Time Const.	2.340				
Ta Armature Time Const.	0.0	038			
T"q Sub-Transient Time Const.	0.0	250			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		618			
Rotor Winding Resistance (Rf)	0	48			
Exciter Stator Winding Resistance).6			
Exciter Rotor Winding Resistance per phase		014			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	773			
Negative Sequence Resistance (R2)	0.0	890			
Zero Sequence Resistance (R0)	0.0	773			
Saturation Factors	3300V	4160V			
SG1.0	0.176	0.178			
SG1.2	0.854	0.862			
Mechanical Data					
Shaft and Keys	Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for mini vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	65.8 kgm ² 63.7 kgm ²				
Weight Wound Stator	1500kg 1500kg				
Weight Wound Rotor	1685kg	1614kg			
Weight Complete Alternator	4850kg 4800kg				
Shipping weight in a Crate	5100kg 5050kg				
Packing Crate Size	260 x 200 x 220(cm) 260 x 200 x 220(cm)				
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			



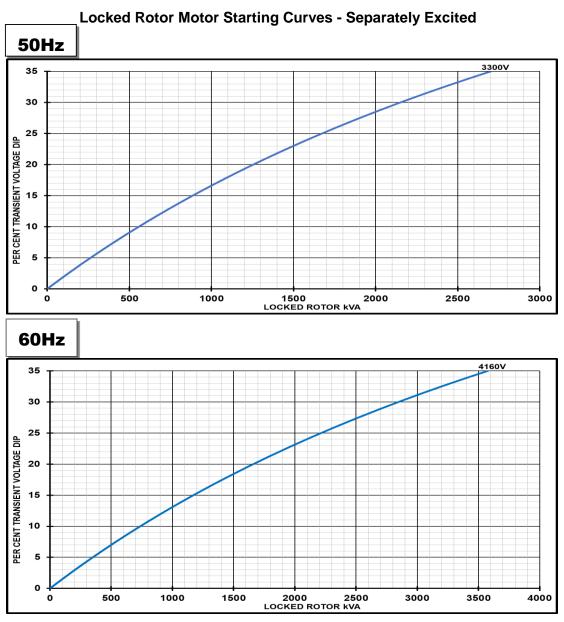
THREE PHASE EFFICIENCY CURVES



60Hz



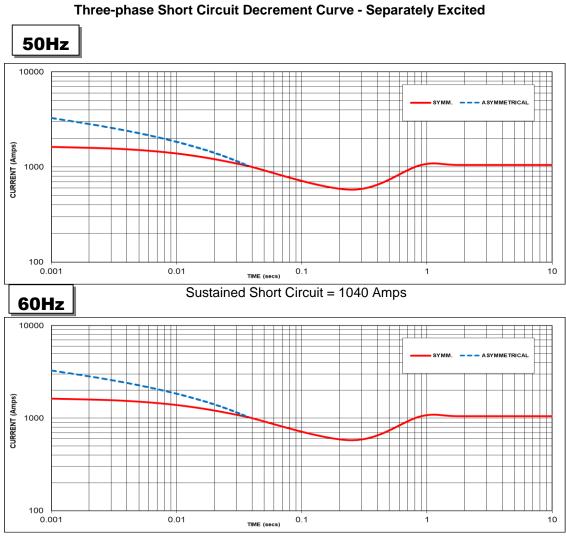




Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.7 0.86		1.10	
0.8	0.83	> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.





Sustained Short Circuit = 1054 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz		
Voltage	Factor	Voltage	Factor	
3300V	X 1.00	4160V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

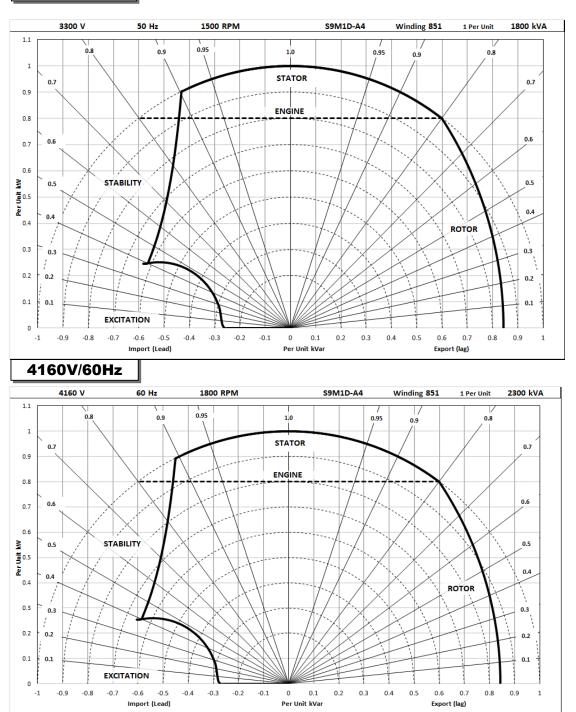
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	3300	3300	3300	3300
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	1980	1926	1800	1656
	kW	1584	1541	1440	1325
	Efficiency (%)	95.5	95.6	95.8	95.9
	kW Input	1659	1612	1504	1381
	Star (V)	4160	4160	4160	4160
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2530	2461	2300	2116
	kW	2024	1969	1840	1693
	Efficiency (%)	95.9	96.0	96.1	96.2
	kW Input	2110	2051	1915	1760

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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