

S9H1D-A4 Wdg.961 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System				
AVR Type	DM110	DECS100	DECS150	
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	

No Load Excitation Voltage (V)	9.1
No Load Excitation Current (A)	0.83
Full Load Excitation Voltage (V)	37.3
Full Load Excitation Current (A)	3.4
Exciter Time Constant (seconds)	0.34



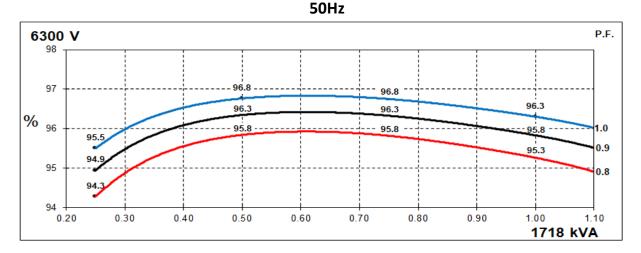
Electrical Data											
Insulation System			H								
Stator Winding	Double Layer Lap										
Winding Pitch	2/3										
Winding Leads	6										
Winding Number	961										
Number of Poles	4										
IP Rating	IP23										
RFI Suppression	BS EN (00-6-4,VDE 0875G, VDE ory for others	0875N.							
Waveform Distortion	NO LOAD <	1.5% NON-DISTORTIN	G BALANCED LINEAR I	_OAD < 5.0%							
Short Circuit Ratio		1/	'Xd								
Steady State X/R Ratio		17	.01								
	• 	50	Hz								
Telephone Interference		THF	<2%								
Cooling Air Flow		2.78 ו	m³/sec								
Voltage Series Star (V)	6300 6600 6900										
Voltage Parallel Star (V)	-	-	-	-							
Voltage Delta (V)	-	-	-	-							
kVA Base Rating (Class H) for Reactance Values (kVA)	1718	1800	1800	-							
Saturated Values in Per Unit at Base Ratings and Voltages											
Xd Dir. Axis Synchronous	2.820	2.692	2.463	-							
X'd Dir. Axis Transient	0.338	0.323	0.296	-							
X"d Dir. Axis Subtransient	0.221	0.211	0.193	-							
Xq Quad. Axis Reactance	1.330	1.270	1.162	-							
X"q Quad. Axis Subtransient	0.357	0.341	0.312	-							
XL Stator Leakage Reactance	0.203	0.194	0.177	-							
X2 Negative Sequence Reactance	0.331	0.316	0.289	-							
X0 Zero Sequence Reactance	0.159	0.152	0.139	-							
Unsaturated Values in Per Ur	it at Base Ratings	and Voltages									
Xd Dir. Axis Synchronous	3.384	3.230	2.956	-							
X'd Dir. Axis Transient	0.389	0.371	0.340	-							
X"d Dir. Axis Subtransient	0.258	0.246	0.225	-							
Xq Quad. Axis Reactance	1.370	1.308	1.197	-							
X"q Quad. Axis Subtransient	0.429	0.409	0.374	-							
XL Stator Leakage Reactance	0.230	0.219	0.201	-							
XIr Rotor Leakage Reactance	0.284	0.271	0.248	-							
X2 Negative Sequence Reactance	0.397	0.379	0.347	-							
X0 Zero Sequence Reactance	0.186	0.178	0.163	-							

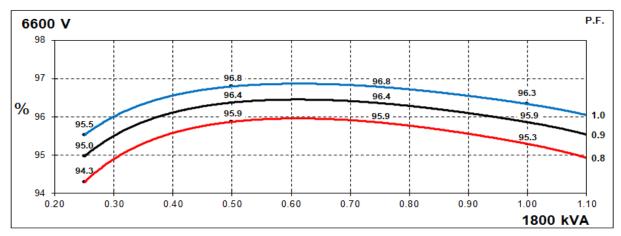


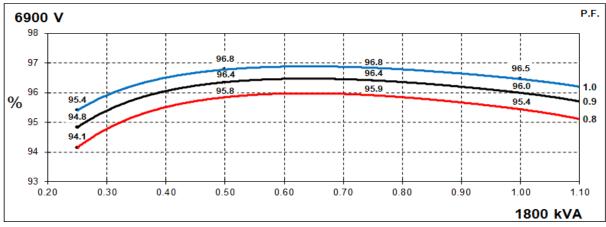
Time Constants (Seconds)										
T'd Transient Time Const.	0.2	267								
T''d Sub-Transient Time Const.	0.0	021								
T'do O.C. Field Time Const.	2.3	340								
Ta Armature Time Const.	0.0	038								
T"q Sub-Transient Time Const.	0.0	260								
Resistances in Ohms (Ω) at 2	2°C									
Stator Winding Resistance (Ra), per phase for series connected		290								
Rotor Winding Resistance (Rf)	0.	48								
Exciter Stator Winding Resistance	9	.8								
Exciter Rotor Winding Resistance per phase	0.0	014								
PMG Phase Resistance (Rpmg) per phase	3	.8								
Positive Sequence Resistance (R1)	0.4	113								
Negative Sequence Resistance (R2)	0.4	738								
Zero Sequence Resistance (R0)	0.4	113								
Saturation Factors	660	V0C								
SG1.0	0.*	0.168								
SG1.2	0.7	768								
Mechanical Data										
Shaft and Keys		better than ISO 21940-11 Grade 2.5 for minimum enerators are balanced with a half key.								
	1 Bearing	2 Bearing								
SAE Adaptor	0, 00	0, 00, None								
Moment of Inertia	65.8 kgm²	63.7 kgm²								
Weight Wound Stator	1500kg	1500kg								
Weight Wound Rotor	1686kg	1614kg								
Weight Complete Alternator	4800kg	4800kg								
Shipping weight in a Crate	5150kg	5150kg								
Packing Crate Size	160 x 200 x 220(cm)	160 x 200 x 220(cm)								
Maximum Over Speed	2250 RPM fo	r two minutes								
Bearing Drive End	-	6232								
Bearing Non-Drive End	6324	6324								



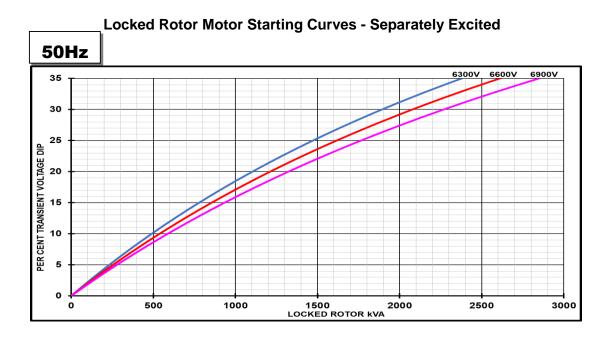
THREE PHASE EFFICIENCY CURVES









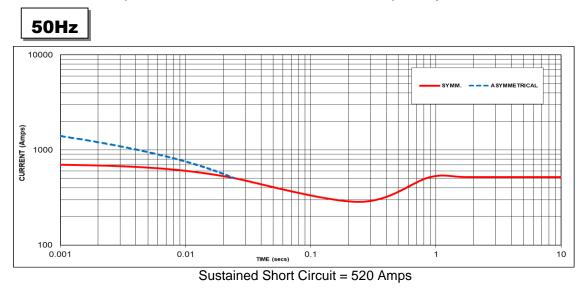


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	50Hz		Hz
Voltage	Factor	Voltage	Factor
6300V	X 1.00	-	-
6600V	X 1.05	-	-
6900V	X 1.09	-	-
-	-	-	-

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

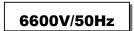
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

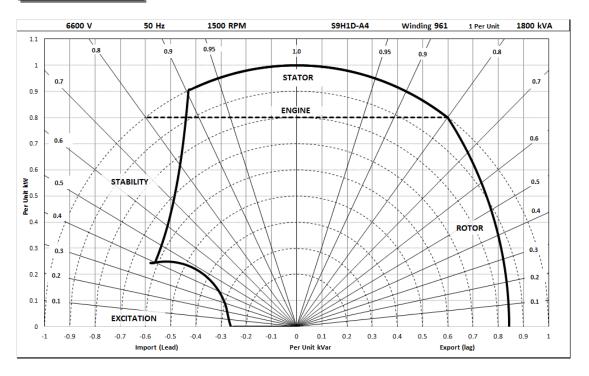
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C				St	Standby - 150/40°C			Cont. H - 125/40°C				Cont. F - 105/40°C			
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1890	1980	1980	N/A	1838	1926	1926	N/A	1718	1800	1800	N/A	1580	1656	1656	N/A
	kW	1512	1584	1584	N/A	1470	1541	1541	N/A	1374	1440	1440	N/A	1264	1325	1325	N/A
	Efficiency (%)	94.9	95.0	95.1	N/A	95.0	95.1	95.2	N/A	95.3	95.3	95.4	N/A	95.5	95.5	95.6	N/A
	kW Input	1593	1668	1665	N/A	1547	1621	1618	N/A	1443	1511	1509	N/A	1324	1387	1385	N/A
F																	
	Star (V)		N	/A			Ν	/A			Ν	/A			N	/A	
60	Parallel Star (V)		N	/A		N/A			N/A				N/A				
Hz	Delta (V)	N/A				N/A			N/A			N/A					
	kVA	N/A			N/A		N/A			N/A							
	kW	N/A			N/A		N/A			N/A							
Efficiency (%) N/A					Ν	/A			N/A N/A								

N/A

N/A

N/A

De-rates

All values tabulated above are subject to the following reductions:

N/A

- 5% when air inlet filters are fitted

kW Input

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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