

S9H1D-A4 Wdg.983 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	10.2
No Load Excitation Current (A)	0.93
Full Load Excitation Voltage (V)	33.3
Full Load Excitation Current (A)	3.03
Exciter Time Constant (seconds)	0.34



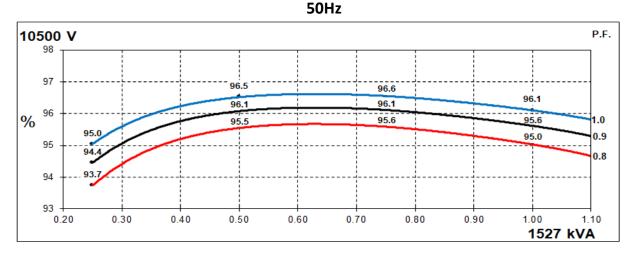
Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Lap				
Winding Pitch	2	/3			
Winding Leads		6			
Winding Number	9	83			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	15	.32			
	50	Hz			
Telephone Interference	THF	<2%			
Cooling Air Flow	2.78 r	n³/sec			
Voltage Series Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1527	1600			
Saturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.298	2.194			
X'd Dir. Axis Transient	0.281	0.268			
X"d Dir. Axis Subtransient	0.182	0.174			
Xq Quad. Axis Reactance	1.031	0.984			
X"q Quad. Axis Subtransient	0.277	0.264			
XL Stator Leakage Reactance	0.158	0.151			
X2 Negative Sequence Reactance	0.256	0.244			
X0 Zero Sequence Reactance	0.124	0.118			
Unsaturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.758	2.633			
X'd Dir. Axis Transient	0.323	0.308			
X"d Dir. Axis Subtransient	0.213	0.203			
Xq Quad. Axis Reactance	1.062	1.014			
X"q Quad. Axis Subtransient	0.332	0.317			
XL Stator Leakage Reactance	0.179	0.171			
XIr Rotor Leakage Reactance	0.220	0.210			
X2 Negative Sequence Reactance	0.307	0.293			
X0 Zero Sequence Reactance	0.145	0.138			

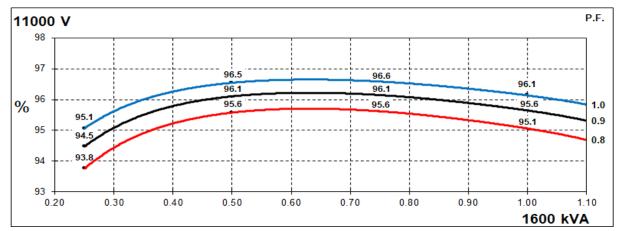


Time Constants (Seconds)					
T'd Transient Time Const.	0.2	267			
T''d Sub-Transient Time Const.	0.0	021			
T'do O.C. Field Time Const.	2.3	340			
Ta Armature Time Const.	0.0)37			
T"q Sub-Transient Time Const.	0.0	260			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		390			
Rotor Winding Resistance (Rf)	0.	48			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	1.4	238			
Negative Sequence Resistance (R2)	1.6	402			
Zero Sequence Resistance (R0)	1.4238				
Saturation Factors	11000V				
SG1.0	0.181				
SG1.2	0.854				
Mechanical Data					
Shaft and Keys		better than ISO 21940-11 Grade 2.5 for minimum enerators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	65.8 kgm²	63.7 kgm²			
Weight Wound Stator	1500kg	1500kg			
Weight Wound Rotor	1686kg	1614kg			
Weight Complete Alternator	4800kg 4800kg				
Shipping weight in a Crate	5150kg	5150kg			
Packing Crate Size	160 x 200 x 220(cm) 160 x 200 x 220(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			



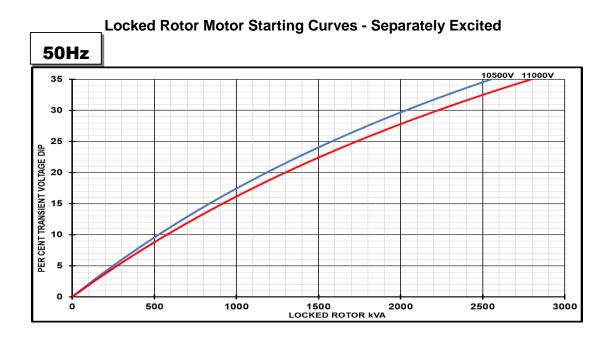
THREE PHASE EFFICIENCY CURVES





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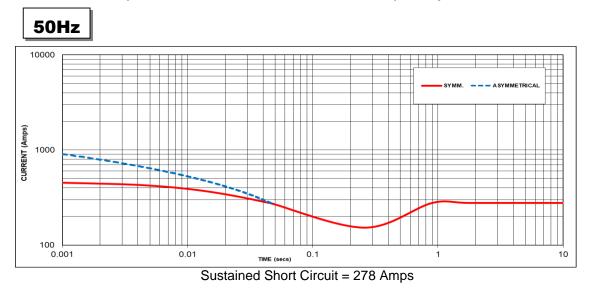


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	1 0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 1.00	-	-	
11000V	X 1.05	-	-	
-	-	-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

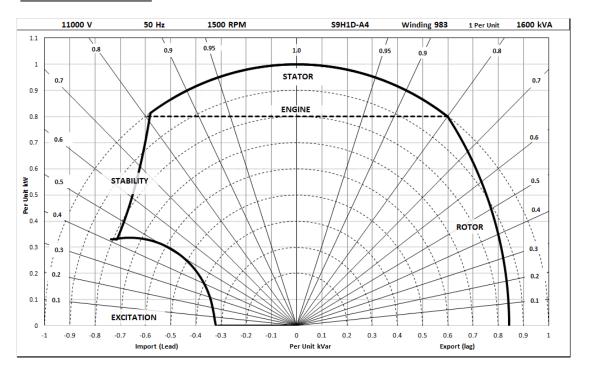
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C	
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	1680	1760	1634	1712	1527	1600	1405	1472
	kW	1344	1408	1307	1370	1222	1280	1124	1178
	Efficiency (%)	94.7	94.7	94.8	94.8	95.0	95.1	95.3	95.3
	kW Input	1419	1487	1379	1444	1285	1346	1180	1236
	Star (V) N/A		N/A		N/A		N	N/A	
60	Parallel Star (V)	N/A		N	/A	A N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N/A		N/A		N/A		N/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise
- (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

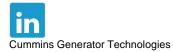
Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

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