

S7H1D-D4 Wdg.983 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System					
AVR Type	DECS100				
Voltage Regulation	± 0.25%				with 4% Engine Governing
AVR Power	PMG				

No Load Excitation Voltage (V)	15.24
No Load Excitation Current (A)	0.83
Full Load Excitation Voltage (V)	55
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.22



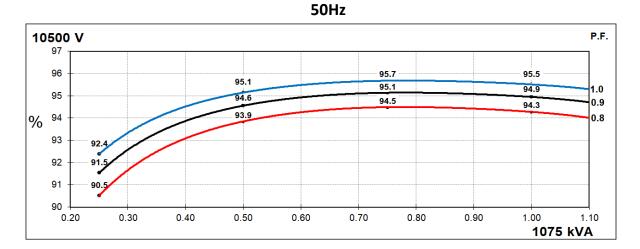
Electrical Data					
Insulation System					
Stator Winding	H Double Layer Lap				
Winding Pitch					
Winding Leads	2/3				
Winding Number	6 983				
Number of Poles		4			
IP Rating		23			
ii Kaung					
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	Xd			
Steady State X/R Ratio	16	.69			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.47 r	m³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	1075	1075			
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.20	2.00			
X'd Dir. Axis Transient	0.18	0.17			
X"d Dir. Axis Subtransient	0.14	0.12			
Xq Quad. Axis Reactance	1.47	1.34			
X"q Quad. Axis Subtransient	0.26	0.24			
XL Stator Leakage Reactance	0.10	0.09			
X2 Negative Sequence Reactance	0.17	0.15			
X0 Zero Sequence Reactance	0.02	0.02			
Unsaturated Values in Per Ur	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.63	2.40			
X'd Dir. Axis Transient	0.21	0.19			
X"d Dir. Axis Subtransient	0.16	0.14			
Xq Quad. Axis Reactance	1.51	1.38			
X"q Quad. Axis Subtransient	0.31	0.29			
XL Stator Leakage Reactance	0.11	0.10			
XIr Rotor Leakage Reactance	0.03	0.03			
X2 Negative Sequence Reactance	0.20	0.18			
X0 Zero Sequence Reactance	0.03	0.02			



Time Constants (Seconds)					
T'd Transient Time Const.	0.1	27			
T"d Sub-Transient Time Const.	0.0	118			
T'do O.C. Field Time Const.	2.9	066			
Ta Armature Time Const.	0.0	27			
T''q Sub-Transient Time Const.	0.0	11			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected	1.5	71			
Rotor Winding Resistance (Rf)	2.0	73			
Exciter Stator Winding Resistance		.56			
Exciter Rotor Winding Resistance per phase	0.1	03			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	1.9	964			
Negative Sequence Resistance (R2)	2.2	262			
Zero Sequence Resistance (R0)	1.9	964			
Saturation Factors	11000V				
SG1.0	0.	19			
SG1.2	0.	79			
Mechanical Data					
Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.					
Shaft and Keys					
Shaft and Keys					
Shaft and Keys SAE Adaptor	minimum vibration in operation. Two bearin	ng generators are balanced with a half key.			
	minimum vibration in operation. Two bearin 1 Bearing	ng generators are balanced with a half key. 2 Bearing			
SAE Adaptor	minimum vibration in operation. Two bearin 1 Bearing SAE00, 0	ng generators are balanced with a half key. 2 Bearing SAE00,0			
SAE Adaptor Moment of Inertia	minimum vibration in operation. Two bearin 1 Bearing SAE00, 0 26.8161 kgm ²	ng generators are balanced with a half key. 2 Bearing SAE00,0 26.8378 kgm ²			
SAE Adaptor Moment of Inertia Weight Wound Stator	minimum vibration in operation. Two bearin 1 Bearing SAE00, 0 26.8161 kgm ² 1201kg	ng generators are balanced with a half key. 2 Bearing SAE00,0 26.8378 kgm ² 1190kg			
SAE Adaptor Moment of Inertia Weight Wound Stator Weight Wound Rotor	minimum vibration in operation. Two bearing 1 Bearing SAE00, 0 26.8161 kgm ² 1201kg 627kg	2 Bearing SAE00,0 26.8378 kgm ² 1190kg 627kg			
SAE Adaptor Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator	minimum vibration in operation. Two bearing 1 Bearing SAE00, 0 26.8161 kgm ² 1201kg 627kg 3678kg	ng generators are balanced with a half key. 2 Bearing SAE00,0 26.8378 kgm ² 1190kg 627kg 3540kg			
SAE Adaptor Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate	minimum vibration in operation. Two bearing 1 Bearing SAE00, 0 26.8161 kgm² 1201kg 627kg 3678kg 3758kg 240*140*160(cm)	ng generators are balanced with a half key. 2 Bearing SAE00,0 26.8378 kgm² 1190kg 627kg 3540kg 3620kg			
SAE Adaptor Moment of Inertia Weight Wound Stator Weight Wound Rotor Weight Complete Alternator Shipping weight in a Crate Packing Crate Size	minimum vibration in operation. Two bearing 1 Bearing SAE00, 0 26.8161 kgm² 1201kg 627kg 3678kg 3758kg 240*140*160(cm)	2 Bearing 2 Bearing SAE00,0 26.8378 kgm² 1190kg 627kg 3540kg 3620kg 240*140*160(cm)			

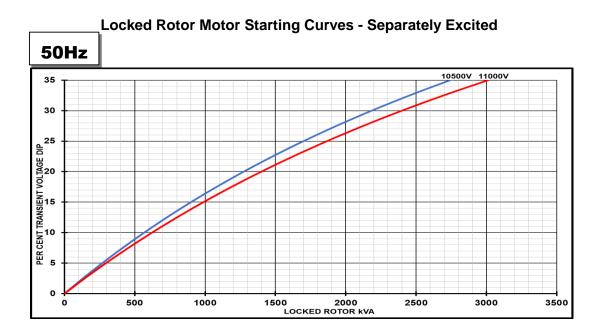


THREE PHASE EFFICIENCY CURVES



P.F. 11000 V 97 95.6 96 95.7 95.2 95.1 95.1 1.0 95 94.5 94.5 94.4 0.9 93.8 0.8 94 % ₉₃ 92.2 92 91.3 91 90.3 90 89 0.20 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 1.10 1075 kVA



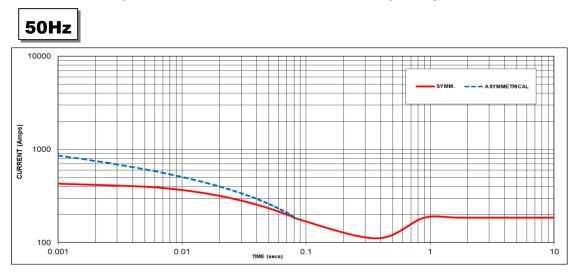


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.95 0.70				
1 0.65]			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 185 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 0.95	-	X 1.00	
11000V	1000V X 1.00		X 1.06	
-			X 1.12	
		-	X 1.17	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

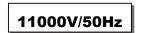
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

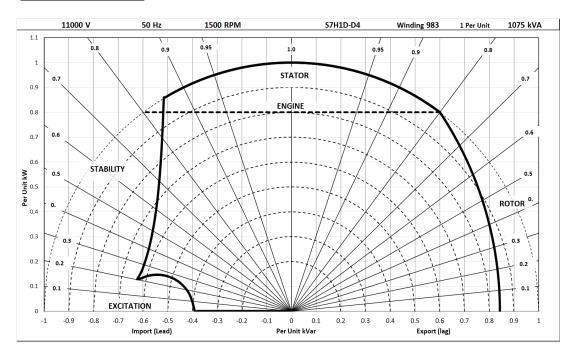
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby -	Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000	
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
	kVA	1170	1170	1135	1135	1075	1075	980	980	
	kW	936	936	908	908	860	860	784	784	
	Efficiency (%)	94.1	94.2	94.2	94.3	94.3	94.4	94.4	94.5	
	kW Input	995	993	964	963	912	911	830	829	
	Star (V)	N/A		N/A		N	/A	N	N/A	
60	Parallel Star (V)	N/A		N/A		N/A		N/A		
Hz	Delta (V)	N/A		N/A		N/A		N/A		
	kVA	N/A		N/A		N/A		N/A		
	kW	N/A		N/A		N/A		N/A		
	Efficiency (%)	N/A		N/A		N/A		N/A		
	kW Input	N	/A	N/A		N/A		N/A		

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications
- Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2021. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

