# **STAMFORD**

# S9L1D-F4 Wdg.607 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

#### **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	9.3
No Load Excitation Current (A)	0.8
Full Load Excitation Voltage (V)	41
Full Load Excitation Current (A)	3.6
Exciter Time Constant (seconds)	0.34

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Insulation System	Н
Stator Winding	Double Layer Concentric
Winding Pitch	2/3
Winding Leads	6
Winding Number	607
Number of Poles	4
IP Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N.  Refer to factory for others
Waveform Distortion	NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	27.44
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	3.33 m³/sec
Voltage Star (V)	600
Voltage Parallel Star (V)	-
Voltage Delta (V)	-
kVA Base Rating (Class H) for Reactance Values (kVA)	4469
Saturated Values in Per Unit at Ba	ase Ratings and Voltages
Xd Dir. Axis Synchronous	2.470
X'd Dir. Axis Transient	0.180
X"d Dir. Axis Subtransient	0.127
Xq Quad. Axis Reactance	1.206
X"q Quad. Axis Subtransient	0.124
XL Stator Leakage Reactance	0.063
X2 Negative Sequence Reactance	0.190
X0 Zero Sequence Reactance	0.075
<b>Unsaturated Values in Per Unit at</b>	Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.964
X'd Dir. Axis Transient	0.207
X"d Dir. Axis Subtransient	0.149
Xq Quad. Axis Reactance	1.242
X"q Quad. Axis Subtransient	0.149
XL Stator Leakage Reactance	0.071
XIr Rotor Leakage Reactance	0.076
X2 Negative Sequence Reactance	0.228

0.087

X0 Zero Sequence Reactance

# **STAMFORD**

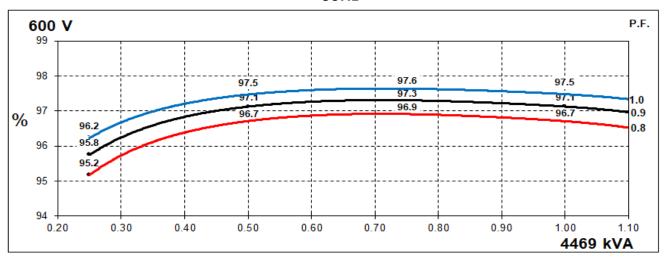
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Time Constants (Seconds)				
T'd Transient Time Const.	0.2299			
T"d Sub-Transient Time Const.	0.0186			
T'do O.C. Field Time Const.	4.9481			
Ta Armature Time Const.	0.0	397		
T"q Sub-Transient Time Const.	0.01000			
Resistances in Ohms (Ω) at 2	2°C			
Stator Winding Resistance (Ra), per phase for series connected		0051		
Rotor Winding Resistance (Rf)	0.7	741		
Exciter Stator Winding Resistance	1'	1.1		
Exciter Rotor Winding Resistance per phase	0.0	160		
PMG Phase Resistance (Rpmg) per				
phase	1.	91		
Positive Sequence Resistance (R1)	0.00	0064		
Negative Sequence Resistance (R2)	0.00	0073		
Zero Sequence Resistance (R0)	0.00064			
Saturation Factors	600V			
SG1.0	0.071			
SG1.2	0.424			
Mechanical Data				
Shaft and Keys	, , , , , , , , , , , , , , , , , , , ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.		
	1 Bearing	2 Bearing		
SAE Adaptor		0, 00, None		
Moment of Inertia	-	115 kgm²		
Weight Wound Stator	-	3740kg		
Weight Wound Rotor	- 2615kg			
Weight Complete Alternator	-	7450kg		
Shipping weight in a Crate	-	7916kg		
Packing Crate Size	=	300 x 200 x 220(cm)		
Maximum Over Speed	2250 RPM for two minutes			
Bearing Drive End	-	6236		
Bearing Non-Drive End	-	6324		



## THREE PHASE EFFICIENCY CURVES

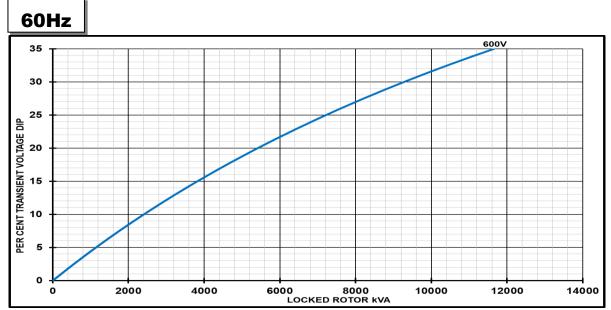
## 60Hz





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## Locked Rotor Motor Starting Curves - Separately Excited



Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor
Lagging PF Scaling Factor		Lagging PF	Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.5 0.95		1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.8 0.83		1.00
0.9	0.75		
0.95	0.70		
1	0.65		

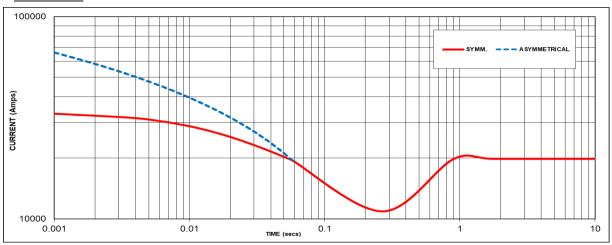
Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



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#### Three-phase Short Circuit Decrement Curve - Separately Excited





Sustained Short Circuit = 19805 Amps

## Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
-	1	600V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

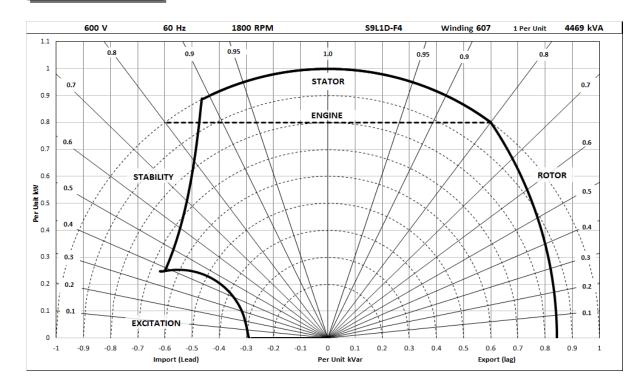
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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## **Typical Alternator Operating Charts**

## 600V/60Hz





#### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	Cont. B - 80/40°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4781	4469	4187	3625
	kW	3825	3575	3350	2900
	Efficiency (%)	96.6	96.7	96.8	96.9
	kW Input	3959	3697	3461	2993

## De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



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