

S7L1M-K4 &S7L1W-K4 (Marine)Wdg.26 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	MX322	DM110	DECS100	DECS150		
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing	
AVR Power	PMG	PMG	PMG	PMG		

No Load Excitation Voltage (V)	21.2
No Load Excitation Current (A)	1.04
Full Load Excitation Voltage (V)	76
Full Load Excitation Current (A)	3
Exciter Time Constant (seconds)	0.18

Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Concentric				
Winding Pitch	2	/3			
Winding Leads		6			
Winding Number	2	26			
Number of Poles		4			
IP Rating	IP23,1P44* ((see footnote)			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion		G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio		Xd			
Steady State X/R Ratio		.03			
		Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	3.1 n	n³/sec			
Voltage Star (V)	660	690			
Voltage Parallel Star (V)	_	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)					
Saturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	1.90	1.74			
X'd Dir. Axis Transient	0.15	0.14			
X"d Dir. Axis Subtransient	0.10	0.09			
Xq Quad. Axis Reactance	1.43	1.31			
X"q Quad. Axis Subtransient	0.16	0.15			
XL Stator Leakage Reactance	0.04	0.04			
X2 Negative Sequence Reactance	0.13	0.12			
X0 Zero Sequence Reactance	0.04	0.04			
Unsaturated Values in Per U	nit at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.28	2.09			
X'd Dir. Axis Transient	0.17	0.16			
X"d Dir. Axis Subtransient	0.12	0.11			
Xq Quad. Axis Reactance	1.47	1.35			
X"q Quad. Axis Subtransient	0.20	0.18			
XL Stator Leakage Reactance	0.05	0.05			
XIr Rotor Leakage Reactance	0.14	0.13			
X2 Negative Sequence Reactance	0.16	0.14			
X0 Zero Sequence Reactance	0.05	0.05			

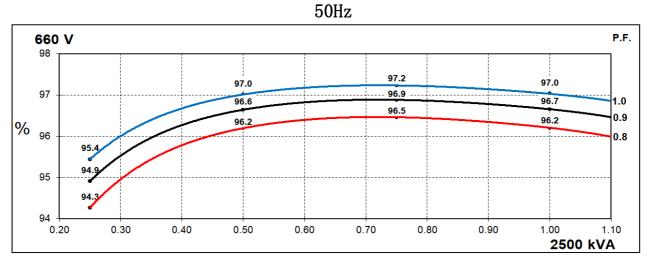
*Notes:

1) S7L1W: IP44 rating with IC81W cooling (watercooled) and 38° C water inlet temperature.

2) S7L1M: IP23 rating with IC01 cooling (open-circuit cooling) as standard.

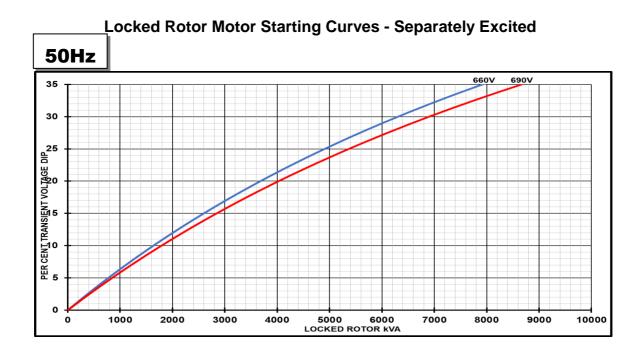
Time Constants (Seconds)						
T'd Transient Time Const.	0.1	190				
T"d Sub-Transient Time Const.	0.010					
T'do O.C. Field Time Const.	5.4	440				
Ta Armature Time Const.	0.0	030				
T"q Sub-Transient Time Const.	0.0	100				
Resistances in Ohms (Ω) at 2	22 ⁰ C					
Stator Winding Resistance (Ra), per phase for series connected	0.00	0156				
Rotor Winding Resistance (Rf)	2.2	169				
Exciter Stator Winding Resistance	21	.18				
Exciter Rotor Winding Resistance per phase	0.0	064				
PMG Phase Resistance (Rpmg) per phase	1.	91				
Positive Sequence Resistance (R1)	0.0	020				
Negative Sequence Resistance (R2)	0.0	022				
Zero Sequence Resistance (R0)	0.0020					
Saturation Factors	690V					
SG1.0	0.375					
SG1.2	1.6	667				
Mechanical Data						
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.				
	1 Bearing	2 Bearing				
SAE Adaptor		None				
Moment of Inertia	-	60.24 kgm²				
Weight Wound Stator	-	2385kg				
Weight Wound Rotor	- 1862kg					
Weight Complete Alternator	- 5540kg					
Shipping weight in a Crate	- 5620kg					
Packing Crate Size	- 2600*1500*1950(cm)					
Maximum Over Speed	2250 RPM fo	r two minutes				
Bearing Drive End	-	BALL. 6232				
Bearing Non-Drive End	-	Ball.6324				

THREE PHASE EFFICIENCY CURVES



P.F. 690 V 98 97.1 97.3 97.0 96.9 97 96.7 1.0 96.6 96.5 0.9 96.2 96.3 0.8 96 % 95.3 95 94 94 93 0.30 0.40 0.50 0.60 0.70 0.80 0.90 1.00 0.20 1.10

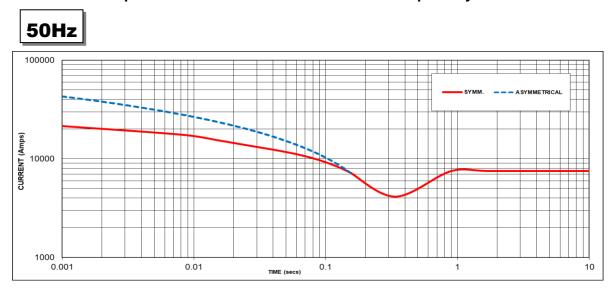
2500 kVA



Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 7508 Amps

Note 1

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The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
660V	X 1.00	-	X 1.00	
690V	X 1.05	-	X 1.06	
-	X 1.09	-	X 1.10	
-	X 1.16	-	X 1.15	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

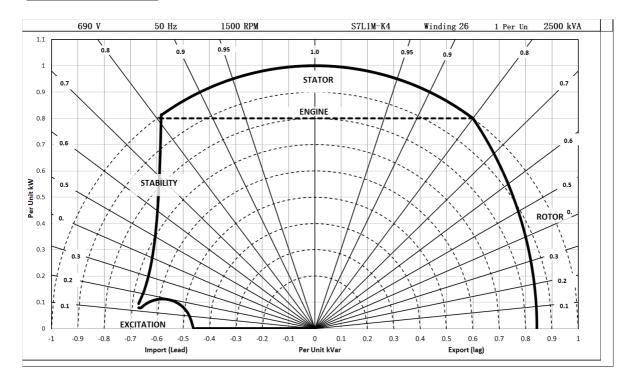
Note 3 All other times are unchanged Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732

Typical Alternator Operating Charts





RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	emp Rise Standby		Cont. H - 110/50°C		Cont. F - 90/50°C		Cont. B - 70/50°C	
_	Star (V)	660	690	660	690	660	690	660	690
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	2500	2500	2250	2250	2000	2000
	kW	N/A	N/A	2000	2000	1800	1800	1600	1600
	Efficiency (%)	N/A	N/A	96.2	96.3	96.4	96.4	96.4	96.5
	kW Input	N/A	N/A	2079	2077	1868	1867	1659	1658

	Star (V)	N/A	N/A	N/A	N/A
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

Note:

For S7L1W marine application, ratings are applicable for water inlet temperature up to maximum 38 $^\circ\,$ C

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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