

S7L1M-K4 &S7L1W-K4 (Marine)Wdg.28 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	MX322	DM110	DECS100	DECS150			
Voltage Regulation	± 0.5%	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing		
AVR Power	PMG	PMG	PMG	PMG			

No Load Excitation Voltage (V)	28.89
No Load Excitation Current (A)	1.42
Full Load Excitation Voltage (V)	68
Full Load Excitation Current (A)	2.9
Exciter Time Constant (seconds)	0.18

Electrical Data				
Insulation System		4		
Stator Winding	Double Layer Concentric			
Winding Pitch	2	/3		
Winding Leads		6		
Winding Number	2	28		
Number of Poles		4		
IP Rating	IP23,1P44* (see footnote)		
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio		Xd		
Steady State X/R Ratio	32	.88		
	60	Hz		
Telephone Interference	TIF	<50		
Cooling Air Flow	3.72 r	n³/sec		
Voltage Star (V)	660	690		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	3000	3000		
Saturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	1.749	1.600		
X'd Dir. Axis Transient	0.140	0.128		
X"d Dir. Axis Subtransient	0.098	0.090		
Xq Quad. Axis Reactance	1.323	1.210		
X"q Quad. Axis Subtransient	0.150	0.137		
XL Stator Leakage Reactance	0.044	0.040		
X2 Negative Sequence Reactance	0.128	0.117		
X0 Zero Sequence Reactance	0.033	0.030		
Unsaturated Values in Per U	nit at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.099	1.920		
X'd Dir. Axis Transient	0.161	0.147		
X"d Dir. Axis Subtransient	0.115	0.105		
Xq Quad. Axis Reactance	1.362	1.246		
X"q Quad. Axis Subtransient	0.180	0.164		
XL Stator Leakage Reactance	0.049	0.045		
XIr Rotor Leakage Reactance	0.131	0.120		
X2 Negative Sequence Reactance	0.153	0.140		
X0 Zero Sequence Reactance	0.038	0.035		

*Notes:

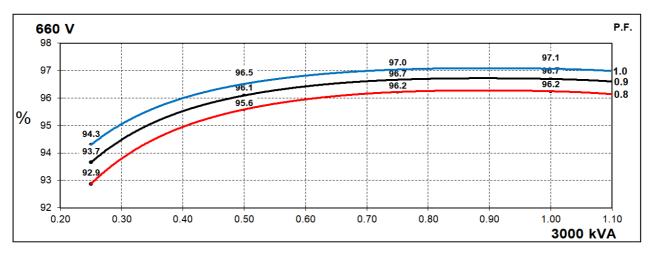
1) S7L1W: IP44 rating with IC81W cooling (watercooled) and 38° C water inlet temperature.

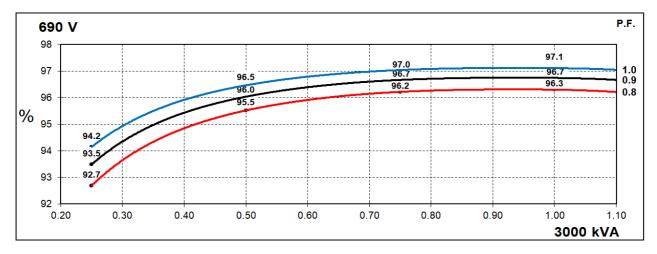
2) S7L1M: IP23 rating with IC01 cooling (open-circuit cooling) as standard.

Time Constants (Seconds)					
T'd Transient Time Const.	0.1	195			
T"d Sub-Transient Time Const.	0.010				
T'do O.C. Field Time Const.	4.410				
Ta Armature Time Const.	0.030				
T"q Sub-Transient Time Const.	0.0	100			
Resistances in Ohms (Ω) at 2	22 ⁰ C				
Stator Winding Resistance (Ra), per phase for series connected	0.00	0095			
Rotor Winding Resistance (Rf)	2.2	169			
Exciter Stator Winding Resistance	21	.18			
Exciter Rotor Winding Resistance per phase	0.0	064			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	012			
Negative Sequence Resistance (R2)	0.0	014			
Zero Sequence Resistance (R0)	0.0012				
Saturation Factors	690V				
SG1.0	0.713				
SG1.2	3.8	373			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor		None			
Moment of Inertia	-	60.24 kgm ²			
Weight Wound Stator	-	2385kg			
Weight Wound Rotor	- 1862kg				
Weight Complete Alternator	- 5540kg				
Shipping weight in a Crate -		5620kg			
Packing Crate Size	-	2600*1550*1950(cm)			
Maximum Over Speed	2250 RPM fo	r two minutes			
Bearing Drive End	- BALL. 6232				
Bearing Non-Drive End	-	BALL. 6319			

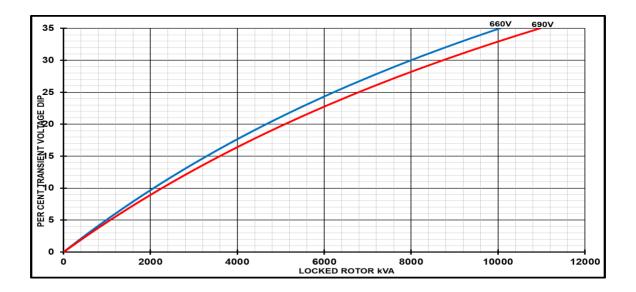
THREE PHASE EFFICIENCY CURVES

60Hz





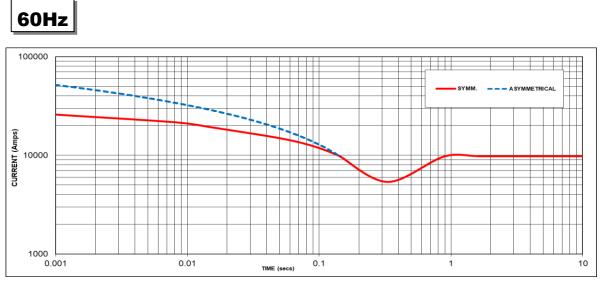




Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor	
<= 0.4	1.00	<= 0.4	1.25	
0.5	0.95	0.5	1.20	
0.6	0.90	0.6	1.15	
0.7	0.7 0.86		1.10	
0.8 0.83		> 0.7	1.00	
0.9	0.75			
0.95	0.70			
1	0.65			

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.

Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 9760 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-			X 1.00	
		690V	X 1.06	
-			-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

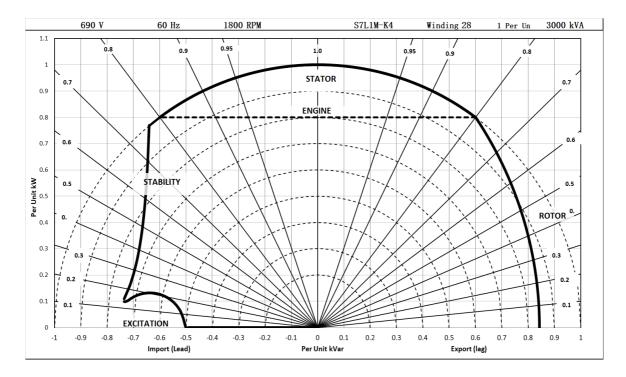
Note 3 All other times are unchanged Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732

Typical Alternator Operating Charts





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise Standby		Cont. H - 110/50°C	Cont. F - 90/50°C	Cont. B - 70/50°C	
Star (V) N/A		N/A	N/A	N/A		
50	50 Parallel Star (V) N/A Hz Delta (V) N/A kVA N/A kW N/A		N/A	N/A	N/A N/A	
Hz			N/A	N/A		
=			N/A	N/A	N/A	
			N/A	N/A	N/A	
	Efficiency (%)	N/A	N/A	N/A	N/A	
	kW Input	N/A	N/A	N/A	N/A	

	Star (V)	660	690	660	690	660	690	660	690
60	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	3000	3000	2750	2750	2500	2500
	kW	N/A	N/A	2400	2400	2200	2200	2000	2000
	Efficiency (%)	N/A	N/A	96.2	96.3	96.3	96.3	96.3	96.3
	kW Input	N/A	N/A	2494	2492	2285	2284	2077	2077

Note:

For S7L1W marine application, ratings are applicable for water inlet temperature up to maximum 38 $^\circ\,$ C

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For marine alternators, 3% for every 5°C by which the operational ambient temperature exceeds 50°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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