

S9H1D-B4 Wdg.83 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System							
AVR Type	DM110	DECS100	DECS150				
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing		
AVR Power	PMG	PMG	PMG				

No Load Excitation Voltage (V)	10.9
No Load Excitation Current (A)	0.99
Full Load Excitation Voltage (V)	42
Full Load Excitation Current (A)	3.9
Exciter Time Constant (seconds)	0.34



Electrical Data					
Insulation System		H			
Stator Winding	Double Layer Lap				
Winding Pitch	5/6				
Winding Leads		6			
Winding Number	8	33			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/.	Xd			
Steady State X/R Ratio	18	.82			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.78 r	n³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	_	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	2250	2300			
Saturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.587	2.410			
X'd Dir. Axis Transient	0.244	0.227			
X"d Dir. Axis Subtransient	0.169	0.158			
Xq Quad. Axis Reactance	1.310	1.220			
X"q Quad. Axis Subtransient	0.341	0.318			
XL Stator Leakage Reactance	0.217	0.202			
X2 Negative Sequence Reactance	0.317	0.295			
X0 Zero Sequence Reactance	0.151	0.141			
Unsaturated Values in Per Unit	t at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.105	2.892			
X'd Dir. Axis Transient	0.280	0.261			
X"d Dir. Axis Subtransient	0.198	0.184			
Xq Quad. Axis Reactance	1.349	1.257			
X"q Quad. Axis Subtransient	0.410	0.382			
XL Stator Leakage Reactance	0.245	0.228			
XIr Rotor Leakage Reactance	0.273	0.254			
X2 Negative Sequence Reactance	0.380	0.354			
X0 Zero Sequence Reactance	0.177	0.165			

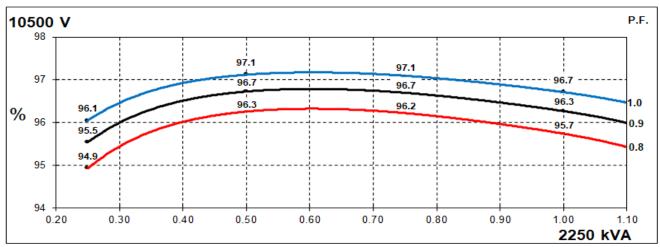


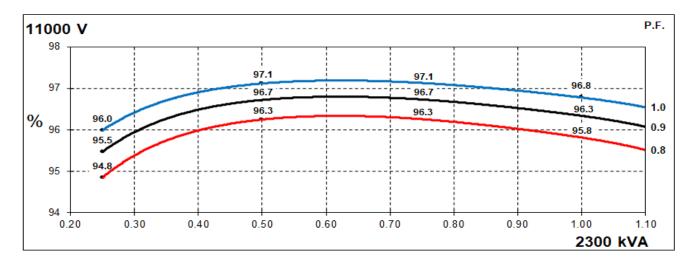
Time Constants (Seconds)					
T'd Transient Time Const.	0.2	232			
T"d Sub-Transient Time Const.	0.0	021			
T'do O.C. Field Time Const.	2.4	430			
Ta Armature Time Const.	0.0	063			
T"q Sub-Transient Time Const.	0.0	240			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		180			
Rotor Winding Resistance (Rf)	0	.5			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.7	725			
Negative Sequence Resistance (R2)	0.8	899			
Zero Sequence Resistance (R0)	0.7	725			
Saturation Factors	11000V				
SG1.0	0.168				
SG1.2	0.	72			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	71.7 kgm²	68.6 kgm²			
Weight Wound Stator	1638kg	1638kg			
Weight Wound Rotor	1776kg 1680kg				
Weight Complete Alternator	5000kg	4950kg			
Shipping weight in a Crate	5350kg 5300kg				
Packing Crate Size	260 x 200 x 220(cm) 260 x 200 x 220(cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			



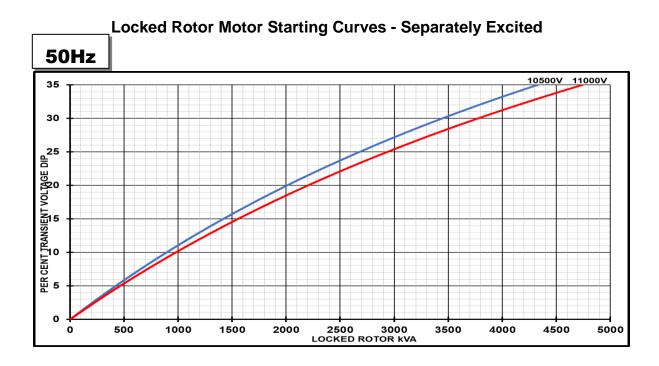
THREE PHASE EFFICIENCY CURVES

50Hz







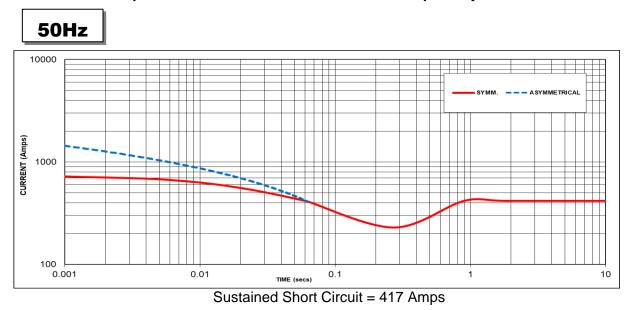


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	1 0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 1.00	-	-	
11000V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N	
Instantaneous	x 1.00	x 0.87	x 1.30	
Minimum	x 1.00	x 1.80	x 3.20	
Sustained	x 1.00	x 1.50	x 2.50	
Max. sustained duration	10 sec.	5 sec.	2 sec.	

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

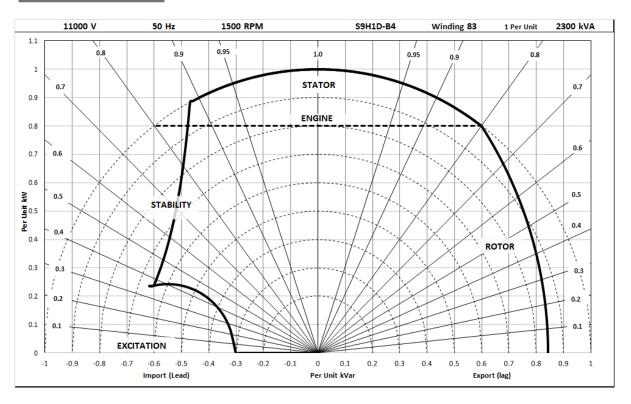
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise Standby - 163/27°C		Standby -	Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C	
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	2475	2530	2408	2461	2250	2300	2062	2110
	kW	1980	2024	1926	1969	1800	1840	1650	1688
	Efficiency (%)	95.5	95.5	95.5	95.6	95.7	95.8	95.9	96.0
	kW Input	2074	2118	2016	2059	1880	1920	1719	1758
-									
	Star (V)	N/A		N/A		N/A		N/A	
60	Parallel Star (V)	N/A		N/A		N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	Ν	I/A	N/A		N/A		N/A	

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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