# **STAMFORD**

# S9H1D-B4 Wdg.91 - Technical Data Sheet

# **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

# **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



### **Excitation and Voltage Regulators**

<b>Excitation System</b>				
AVR Type	DM110	DECS100	DECS150	
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	

No Load Excitation Voltage (V)	11.2
No Load Excitation Current (A)	1.02
Full Load Excitation Voltage (V)	38.5
Full Load Excitation Current (A)	3.5
Exciter Time Constant (seconds)	0.34

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#### **Electrical Data** Insulation System Н Stator Winding Double Layer Lap Winding Pitch 5/6 Winding Leads 6 Winding Number 91 Number of Poles 4 IP Rating IP23 BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. **RFI Suppression** Refer to factory for others Waveform Distortion NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%**Short Circuit Ratio** 1/Xd Steady State X/R Ratio 22.07 60 Hz Telephone Interference TIF<50 Cooling Air Flow 3.33 m³/sec Voltage Series Star (V) 12470 13200 13800 Voltage Parallel Star (V) Voltage Delta (V) kVA Base Rating (Class H) for 2400 2535 2650 Reactance Values (kVA) Saturated Values in Per Unit at Base Ratings and Voltages Xd Dir. Axis Synchronous 2.118 1.997 1.910 X'd Dir. Axis Transient 0.224 0.211 0.202 X"d Dir. Axis Subtransient 0.156 0.147 0.140 Xq Quad. Axis Reactance 1.188 1.120 1.071 X"q Quad. Axis Subtransient 0.243 0.229 0.219 XL Stator Leakage Reactance 0.124 0.117 0.112 X2 Negative Sequence Reactance 0.205 0.193 0.185 X0 Zero Sequence Reactance 0.087 0.078 0.082 \_ **Unsaturated Values in Per Unit at Base Ratings and Voltages** Xd Dir. Axis Synchronous 2.542 2.396 2 292 X'd Dir. Axis Transient 0.258 0.243 0.232 X"d Dir. Axis Subtransient 0.182 0.172 0.164 Xq Quad. Axis Reactance 1.224 1.153 1.103 X"q Quad. Axis Subtransient 0.291 0.275 0.263 XL Stator Leakage Reactance 0.140 0.132 0.127 XIr Rotor Leakage Reactance 0.000 0.000 0.000 X2 Negative Sequence Reactance 0.246 0.232 0.222 X0 Zero Sequence Reactance 0.101 0.095 0.091



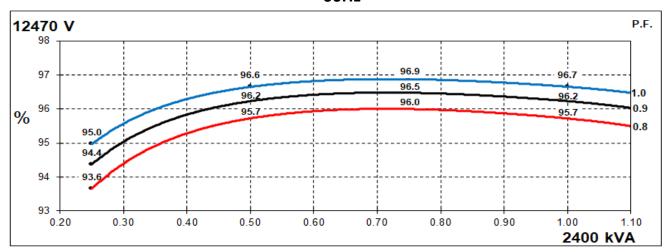
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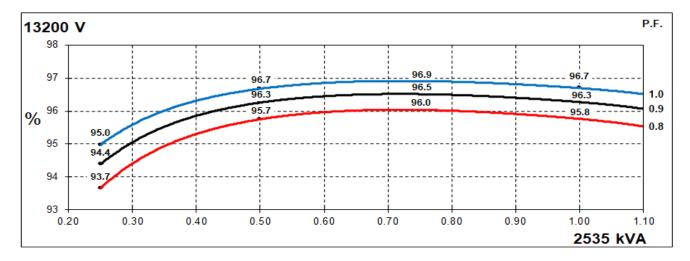
Time Constants (Seconds)								
T'd Transient Time Const.	0.2	231						
T"d Sub-Transient Time Const.	0.0	020						
T'do O.C. Field Time Const.	2.4	430						
Ta Armature Time Const.	0.0	053						
T"q Sub-Transient Time Const.	0.0	250						
Resistances in Ohms (Ω) at 2	2°C							
Stator Winding Resistance (Ra), per phase for series connected		110						
Rotor Winding Resistance (Rf)	0	.5						
Exciter Stator Winding Resistance	9	.8						
Exciter Rotor Winding Resistance per phase	0.0	014						
PMG Phase Resistance (Rpmg) per phase	3	.8						
Positive Sequence Resistance (R1)	0.8	888						
Negative Sequence Resistance (R2)	1.0	238						
Zero Sequence Resistance (R0)	ero Sequence Resistance (R0) 0.8888							
Saturation Factors	Saturation Factors 13800V							
SG1.0	0.21							
SG1.2	0.862							
Mechanical Data								
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	0, 00	0, 00, None						
Moment of Inertia	71.7 kgm²	68.6 kgm²						
Weight Wound Stator	1638kg	1638kg						
Weight Wound Rotor	1776kg	1680kg						
Weight Complete Alternator	5000kg	4950kg						
Shipping weight in a Crate	5350kg	5300kg						
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)						
Maximum Over Speed	2250 RPM fo	or two minutes						
Bearing Drive End	-	6232						
Bearing Non-Drive End	6324	6324						

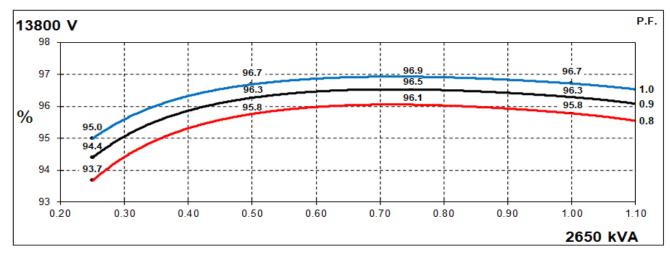


# THREE PHASE EFFICIENCY CURVES

# 60Hz

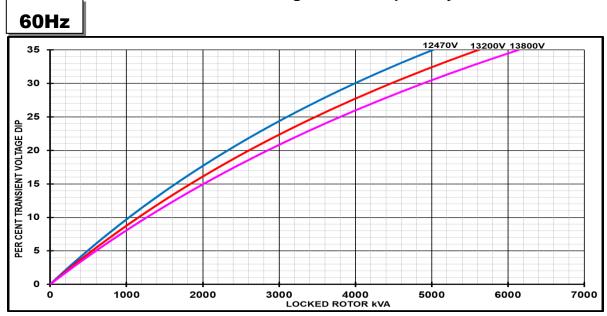








# Locked Rotor Motor Starting Curves - Separately Excited



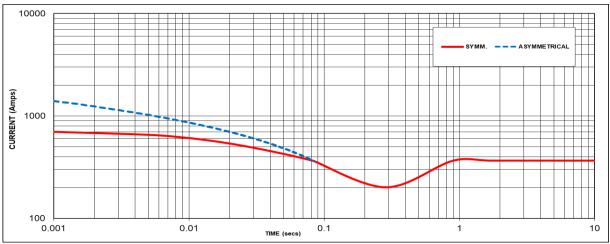
Transient Voltage	Dip Scaling Factor	Transient Voltage I	Rise Scaling Factor		
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.95 0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



# Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 367 Amps

# Note 1 The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
-	,	12470V	X 1.00				
-	-	13200V	X 1.06				
-			X 1.11				
-	-	-	-				

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

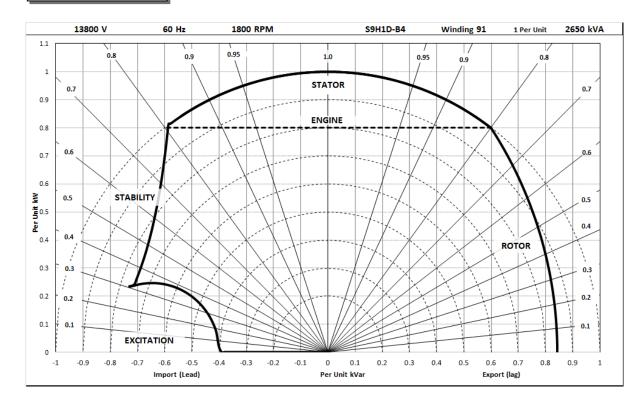
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**

# 13800V/60Hz





#### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	N/A	N/A	N/A	N/A
<b>  50</b>	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	12470	13200	13800	N/A												
60	Parallel Star (V)	N/A	N/A	N/A	N/A												
Hz	Delta (V)	N/A	N/A	N/A	N/A												
	kVA	2640	2788	2915	N/A	2568	2712	2835	N/A	2400	2535	2650	N/A	2208	2332	2438	N/A
	kW	2112	2230	2332	N/A	2054	2170	2268	N/A	1920	2028	2120	N/A	1766	1866	1950	N/A
	Efficiency (%)	95.5	95.6	95.6	N/A	95.6	95.6	95.6	N/A	95.7	95.8	95.8	N/A	95.9	95.9	95.9	N/A
	kW Input	2211	2334	2440	N/A	2149	2269	2372	N/A	2006	2118	2213	N/A	1843	1945	2033	N/A

# De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

### **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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