STAMFORD

S9H1D-C4 Wdg.91 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System										
AVR Type	DM110	DECS100	DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	11.2
No Load Excitation Current (A)	1.02
Full Load Excitation Voltage (V)	39.2
Full Load Excitation Current (A)	3.56
Exciter Time Constant (seconds)	0.34

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Electrical Data Insulation System Н Stator Winding Double Layer Lap Winding Pitch 5/6 Winding Leads 6 Winding Number 91 Number of Poles 4 IP Rating IP23 BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. **RFI Suppression** Refer to factory for others Waveform Distortion NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%**Short Circuit Ratio** 1/Xd Steady State X/R Ratio 23.34 60 Hz Telephone Interference TIF<50 Cooling Air Flow 3.33 m³/sec Voltage Series Star (V) 12470 13200 13800 Voltage Parallel Star (V) Voltage Delta (V) kVA Base Rating (Class H) for 2710 2870 3000 Reactance Values (kVA) Saturated Values in Per Unit at Base Ratings and Voltages Xd Dir. Axis Synchronous 2.224 2.101 2.010 X'd Dir. Axis Transient 0.223 0.211 0.202 X"d Dir. Axis Subtransient 0.155 0.147 0.140 Xq Quad. Axis Reactance 1.224 1.156 1.106 X"q Quad. Axis Subtransient 0.242 0.229 0.219 XL Stator Leakage Reactance 0.122 0.115 0.110 X2 Negative Sequence Reactance 0.205 0.193 0.185 X0 Zero Sequence Reactance 0.090 0.081 0.085 _ **Unsaturated Values in Per Unit at Base Ratings and Voltages** Xd Dir. Axis Synchronous 2.668 2.522 2.412 X'd Dir. Axis Transient 0.257 0.243 0.232 X"d Dir. Axis Subtransient 0.182 0.172 0.164 Xq Quad. Axis Reactance 1.260 1.191 1.139 X"q Quad. Axis Subtransient 0.291 0.275 0.263 XL Stator Leakage Reactance 0.138 0.130 0.124 XIr Rotor Leakage Reactance 0.000 0.000 0.000 X2 Negative Sequence Reactance 0.246 0.232 0.222 X0 Zero Sequence Reactance

0.105

0.099

0.095



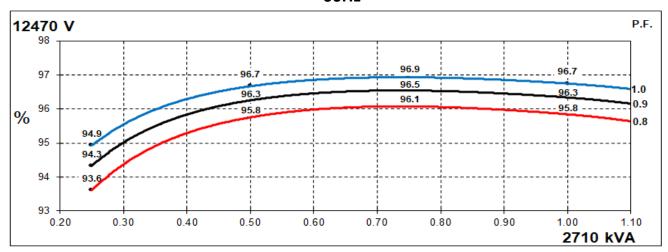
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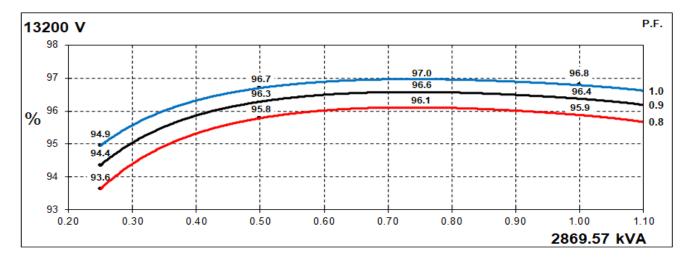
Time Constants (Seconds)								
T'd Transient Time Const.	0.232							
T"d Sub-Transient Time Const.	0.0	020						
T'do O.C. Field Time Const.	2.5	530						
Ta Armature Time Const.	0.057							
T"q Sub-Transient Time Const.	0.0	230						
Resistances in Ohms (Ω) at 2	2°C							
Stator Winding Resistance (Ra), per phase for series connected		960						
Rotor Winding Resistance (Rf)	0.	53						
Exciter Stator Winding Resistance	9	.8						
Exciter Rotor Winding Resistance per phase	0.0	014						
PMG Phase Resistance (Rpmg) per phase	3	.8						
Positive Sequence Resistance (R1)	0.7	450						
Negative Sequence Resistance (R2)	0.8	582						
Zero Sequence Resistance (R0)	0.7450							
Saturation Factors	13800V							
SG1.0	0.2							
SG1.2	0.84							
Mechanical Data								
Shaft and Keys	, ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.						
	1 Bearing	2 Bearing						
SAE Adaptor	0, 00	0, 00, None						
Moment of Inertia	80.2 kgm²	76.8 kgm²						
Weight Wound Stator	1787kg	1787kg						
Weight Wound Rotor	1908kg	1809kg						
Weight Complete Alternator	5250kg	5200kg						
Shipping weight in a Crate	5600kg	5550kg						
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)						
Maximum Over Speed	2250 RPM fo	or two minutes						
Bearing Drive End	-	6232						
Bearing Non-Drive End	6324	6324						

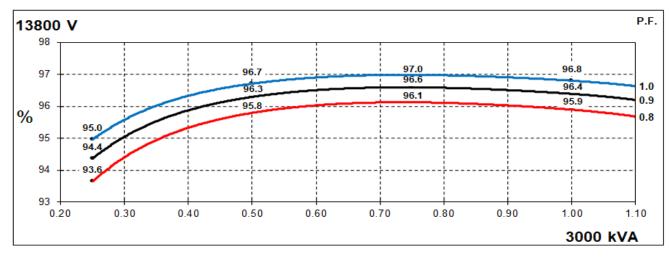


THREE PHASE EFFICIENCY CURVES

60Hz

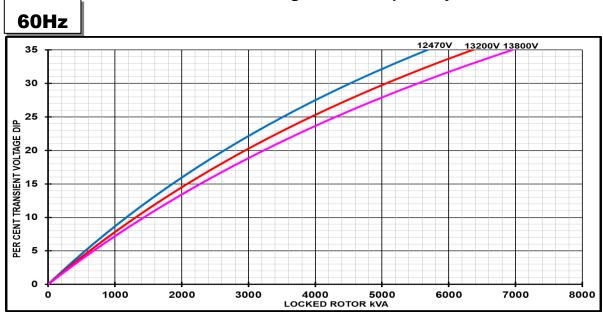








Locked Rotor Motor Starting Curves - Separately Excited



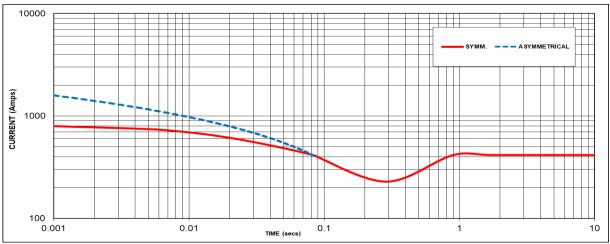
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor			
<= 0.4	1.00	<= 0.4	1.25			
0.5	0.95	0.5	1.20			
0.6	0.90	0.6	1.15			
0.7	0.7 0.86		1.10			
0.8	0.83	> 0.7	1.00			
0.9	0.75					
0.95	0.70					
1	0.65					

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited

60Hz



Sustained Short Circuit = 414 Amps

Note 1 The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
-	,	12470V	X 1.00			
-	-	13200V	X 1.06			
-	-	13800V	X 1.11			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

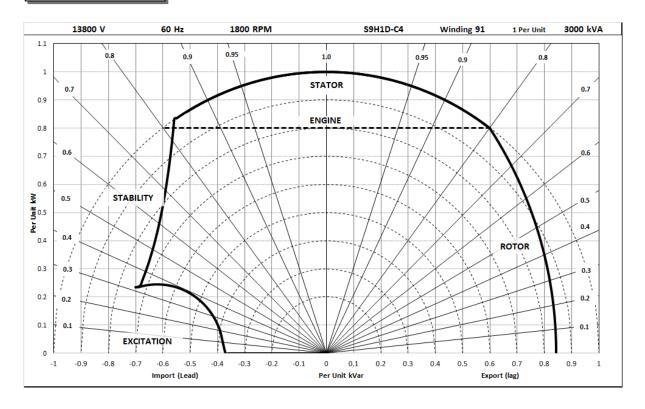
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts

13800V/60Hz





RATINGS AT 0.8 POWER FACTOR

Class - Temp Rise Standby - 16		Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C	
	Star (V) N/A		N/A	N/A	N/A	
50	50 Parallel Star (V) N/A	N/A	N/A	N/A	N/A	
Hz	Hz Delta (V) N/A N/A N/A		N/A	N/A	N/A	
			N/A	N/A	N/A	
	kW	N/A	N/A	N/A	N/A	
	Efficiency (%)		N/A	N/A	N/A	
	kW Input	N/A	N/A	N/A	N/A	

		Star (V)	12470	13200	13800	N/A												
ı	60	Parallel Star (V)	N/A	N/A	N/A	N/A												
	Hz	Delta (V)	N/A	N/A	N/A	N/A												
ı		kVA	2981	3157	3300	N/A	2900	3070	3210	N/A	2710	2870	3000	N/A	2493	2640	2760	N/A
ı		kW	2385	2525	2640	N/A	2320	2456	2568	N/A	2168	2296	2400	N/A	1994	2112	2208	N/A
ı		Efficiency (%)	95.7	95.7	95.7	N/A	95.7	95.7	95.8	N/A	95.8	95.9	95.9	N/A	96.0	96.0	96.0	N/A
L		kW Input	2493	2639	2759	N/A	2424	2565	2682	N/A	2262	2394	2503	N/A	2078	2200	2300	N/A

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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