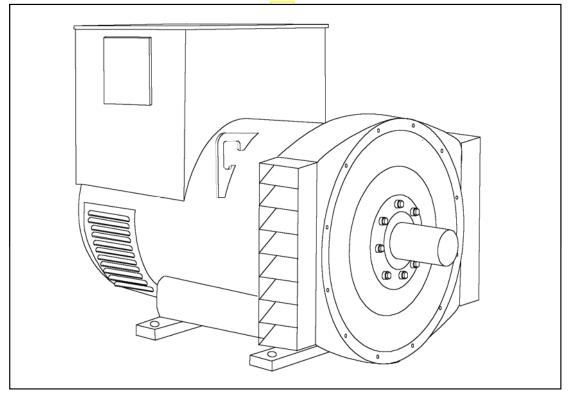


HCM434F - Winding 311 Single Phase

Technical Data Sheet



HCM434F SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained overexcitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.
3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



WINDING 311 Single Phase

			J	-								
CONTROL SYSTEM	SEPARATELY I	EXCITED BY P.I	M.G.									
A.V.R.	MX321	MX341										
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGIN	IE GOVERNING								
SUSTAINED SHORT CIRCUIT			ECREMENT CUI									
INSULATION SYSTEM	CLASS H											
PROTECTION				23								
RATED POWER FACTOR				.8								
STATOR WINDING				.o .AYER LAP								
				HIRDS								
WINDING LEADS				2								
STATOR WDG. RESISTANCE		0.005 Obr	ns AT 22°C DOL		NNECTED							
		1.37 Ohms at 22°C										
ROTOR WDG. RESISTANCE												
EXCITER STATOR RESISTANCE	18 Ohms at 22°C											
EXCITER ROTOR RESISTANCE	0.068 Ohms PER PHASE AT 22°C											
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory fo											
WAVEFORM DISTORTION	NO LOAD < 1.5% ON-DISTORTING BALANCED LINEAR LOAD < 5.09											
MAXIMUM OVERSPEED	2250 Rev/Min											
BEARING DRIVE END	D BALL. 6317 (ISO)											
BEARING NON-DRIVE END	BALL. 6314 (ISO)											
		2 BEARING										
WEIGHT COMP. GENERATOR		1 BEARING 2 BEARING 2 BEARING 1160 kg 1160 kg										
WEIGHT WOUND STATOR												
WEIGHT WOUND ROTOR	463 kg 440 kg											
WR ² INERTIA		5.4292 kgm ²	1		5.2304 kgm ²							
SHIPPING WEIGHTS in a crate		1230 kg)		1230 kg							
PACKING CRATE SIZE	1	55 x 87 x 107(c	n)	1	55 x 87 x 107(cr	n)						
		50 Hz			60 Hz							
TELEPHONE INTERFERENCE		THF<2%	1		TIF<50							
COOLING AIR	0.	8 m ³ /sec 1700 c	fm	0.9	9 m ³ /sec 2100	cfm						
VOLTAGE DOUBLE DELTA	220/110	230/115	240/120	220/110 230/115 240/								
VOLTAGE PARALLEL DELTA	110	115	120	110	115	120						
KVA BASE RATING FOR REACTANCE	170	170 🖊	170	182	191	200						
Xd DIR. AXIS SYNCHRONOUS	1.72	1.57	1.45	2.33	2.24	2.15						
X'd DIR. AXIS TRANSIENT	0.11	0.10	0.10	0.13	0.12	0.12						
X"d DIR. AXIS SUBTRANSIENT	0.08	0.08	0.07	0.09	0.09	0.09						
Xq QUAD. AXIS REACTANCE	1.49	1.36	1.25	2.06	1.98	1.90						
X"q QUAD. AXIS SUBTRANSIENT	0.20	0.18	0.16	0.31	0.29	0.28						
XL LEAKAGE REACTANCE	0.04	0.03	0.03	0.05	0.05	0.05						
X2 NEGATIVE SEQUENCE	0.14	0.13	0.12	0.21	0.20	0.19						
X0ZERO SEQUENCE	0.05	0.05	0.04	0.07		0.07						
	AIED	VALUES	S ARE PER UNIT		D VOLTAGE IN	DICATED						
)8 s								
				19 s 7 a								
				7 s								
TA ARMATURE TIME CONST.				18 s								
SHORT CIRCUIT RATIO	1/Xd											

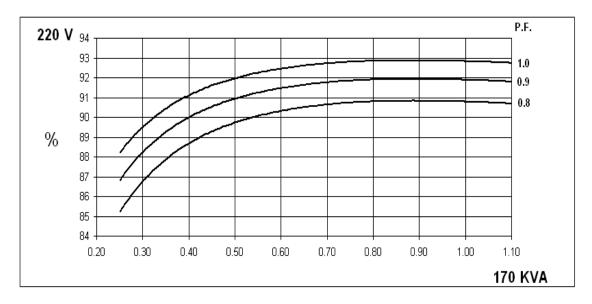


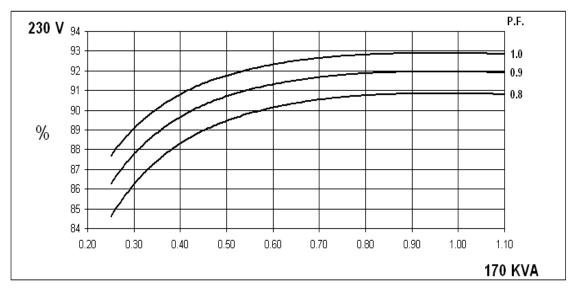
50

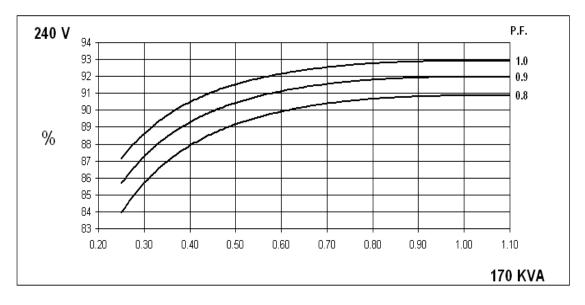
Hz

Winding 311 Single Phase

SINGLE PHASE EFFICIENCY CURVES







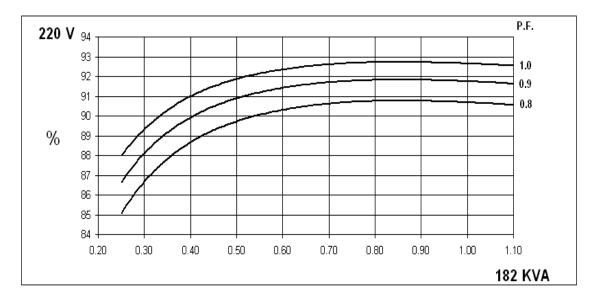


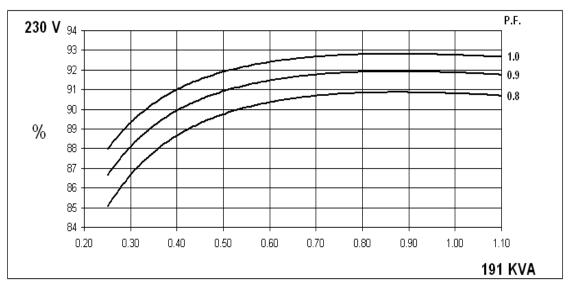
HCM434F Winding 311 Single Phase

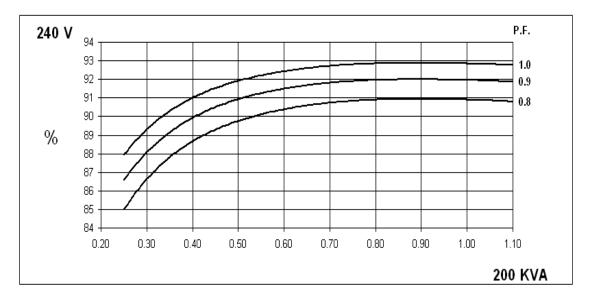
60

Hz

SINGLE PHASE EFFICIENCY CURVES



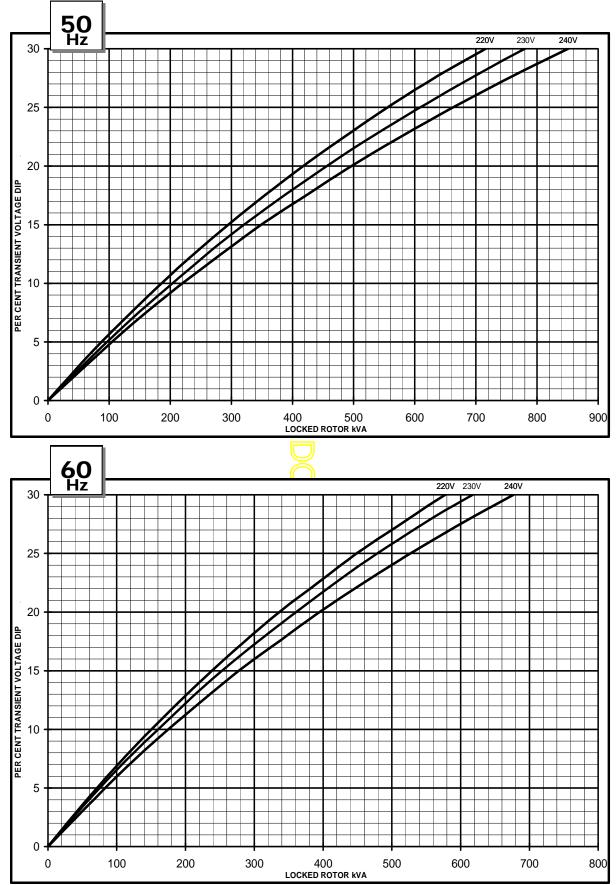




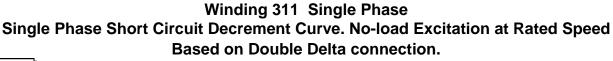


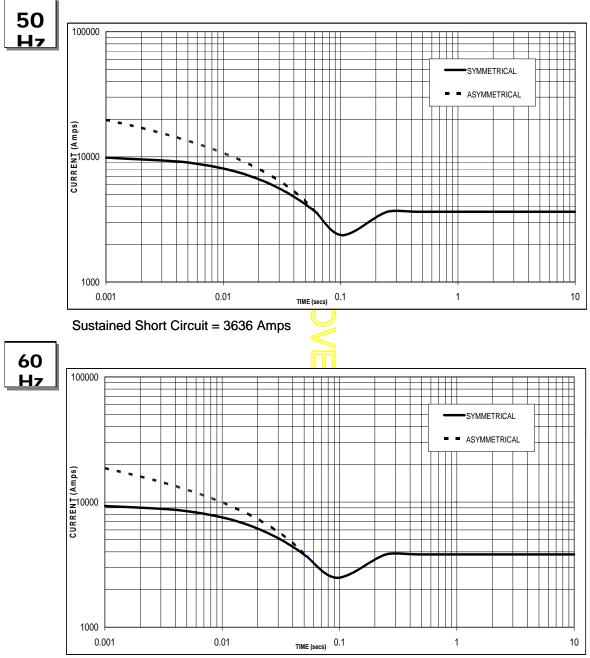
Winding 311 Single Phase

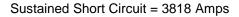
Locked Rotor Motor Starting Curve











Note

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
220V	X 1.00
230V	X 1.05
240V	X 1.09

The sustained current value is constant irrespective of voltage level



Winding 311 Single Phase

RATINGS

50Hz

Close Tomp Bigg	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise	Class - Temp Rise 0.8pf			0.8pf				0.8pf				
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	130	130	130	138	138	138	155	155	155	170	170	170
kW	104	104	104	110	110	110	124	124	124	136	136	136
Efficiency (%)	90.7	90.7	90.6	90.8	90.7	90.7	90.8	90.8	90.8	90.8	90.8	90.9
kW Input	115	115	115	121	121	121	137	137	137	150	150	150

Class Tomp Diss	Class - Temp Rise		Cont. B - 70/	Cont.	F - 90/	/50°C	Cont. H - 110/50°C				
Class - Temp Rise		1.0pf		<mark>)]</mark> 3.0pf			1.0pf			1.0pf	
Double Delta (V)	220	230	240	220 230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110-115	120	110	115	120	110	115	120
kVA	130	130	130	138	138	155	155	155	170	170	170
kW	130	130	130	138 138	138	155	155	155	170	170	170
Efficiency (%)	92.8	92.8	92.7	92.8	92.8	92.9	92.9	92.9	92.8	92.9	92.9
kW Input	140	140	140	149 149	149	167	167	167	183	183	183
				U							
60 Hz											

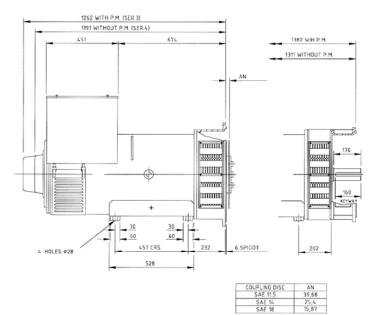
60Hz

Class - Temp Rise		Cont. E - 65/50°C		Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
		0.8pf		 .8pf				0.8pf				
Double Delta (V)	220	230	240	220<	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	140	147	153	150	156	162	170	177	183	182	191	200
kW	112	118	122	120	125	130	136	142	146	146	153	160
Efficiency (%)	90.7	90.8	90.8	90.7	90.8	90.9	90.7	90.8	90.9	90.7	90.8	90.9
kW Input	123	130	134	132	138	143	150	156	161	161	169	176

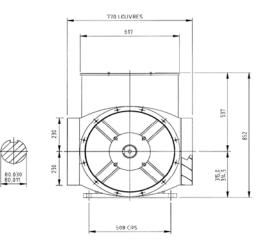
Class - Temp Rise	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont	F - 90/	50°C	Cont. H - 110/50°C		
Class - Temp Rise		1.0pf		1.0pf				1.0pf		1.0pf		
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	140	147	153	150	156	162	170	177	183	182	191	200
kW	140	147	153	150	156	162	170	177	183	182	191	200
Efficiency (%)	92.7	92.7	92.8	92.7	92.8	92.8	92.7	92.8	92.9	92.7	92.8	92.8
kW Input	151	159	165	162	168	175	183	191	197	196	206	216

STAMFORD

HCM434F



DIMENSIONS



CUMEN-





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