

PM144G SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATOR

AS480 AVR

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS480 will support limited accessories, RFI suppession remote voltage trimmer and for the P1 range only a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

The AVR is can be fitted to either side of the generator in its own housing in the non-drive end bracket.

Excitation Boost System (EBS)

The EBS is a single, self-contained unit, attached to the non-drive end of the generator.

The EBS unit consists of the Excitation Boost Controller (EBC) and an Excitation Boost Generator (EBG). Under fault conditions, or when the generator is subjected to a large impact load such as a motor starting, the generator voltage will drop. The EBC senses the drop in voltage and engages the output power of the EBG. This additional power feeds the generator's excitation system, supporting the load until breaker discrimination can remove the fault or enable the generator to pick up a motor and drive the voltage recovery.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Dedicated Single Phase generators have 4 ends brought out to the terminals, which are mounted at the non-drive end of the generator. A sheet steel terminal box contains provides ample space for the customers' wiring and gland arrangements. Alternative terminal boxes are available for customers who want to fit additional components in the terminal box.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION / IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 7 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5° C by which the operational ambient temperature exceeds 50° C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

5% For reverse rotation (Standard rotation CW when viewed from DE)

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

PM144G

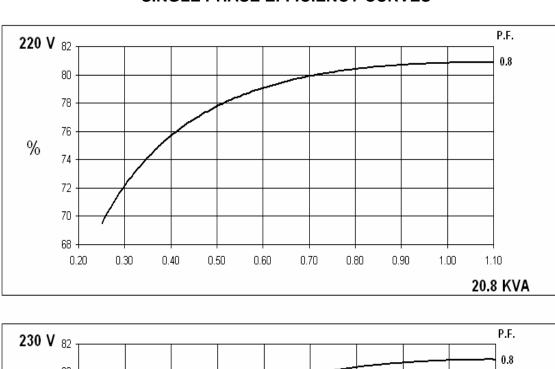


WINDING 06

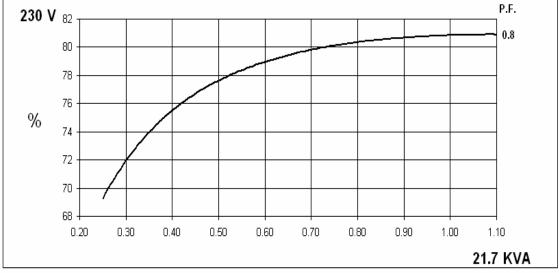
CONTROL SYSTEM	AS480 AVR WITH	HEXCIT	ATION BO	OOST SYSTEM (E	BS)						
VOLTAGE REGULATION	± 1.0 %										
SUSTAINED SHORT CIRCUIT	REFER TO SHO	RT CIRC	UIT DECI	REMENT CURVE	(page 6)						
INSULATION SYSTEM				CLA	SS H						
PROTECTION		IP23									
RATED POWER FACTOR				0	.8						
STATOR WINDING	SINGLE LAYER CONCENTRIC										
WINDING PITCH	TWO THIRDS										
WINDING LEADS	4										
STATOR WDG. RESISTANCE	0.073 Ohms AT 22°C SERIES CONNECTED										
ROTOR WDG. RESISTANCE	0.857 Ohms at 22°C										
EXCITER STATOR RESISTANCE	20.3 Ohms at 22°C										
EXCITER ROTOR RESISTANCE	0.201 Ohms PER PHASE AT 22°C										
EBS STATOR RESISTANCE	12.9 Ohms at 22°C										
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BSEN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others										
WAVEFORM DISTORTION	NO LOAD 1.5% NON-DISTORTING LINEAR LOAD < 5.0%										
MAXIMUM OVERSPEED	2250 Rev/Min										
BEARING DRIVE END	BALL. 6309-2RS (ISO)										
BEARING NON-DRIVE END		BALL. 6306-2RS (ISO)									
		1 BEA	ARING			2 BEA	RING				
	WITH EB	S	WIT	HOUT EBS	WITH EBS		WITHOUT EBS				
WEIGHT COMP. GENERATOR	160 kg			158.3 kg	163 kg	163 kg		161.3 kg			
WEIGHT WOUND STATOR	68 kg		68 kg		68 kg		68 kg				
WEIGHT WOUND ROTOR	57.39 kg			55.68 kg	58.39 kg		56.69 kg				
WR ² INERTIA	0.2196 kgm ²		.2179 kgm ²		0.2198 kgm ²		0.2181 kgm ²				
SHIPPING WEIGHTS in a crate	178 kg			176.3 kg	187 kg		1	185.3 kg			
PACKING CRATE SIZE		85 x 51 x	x 67 (cm)		85 x 51 x 67 (cm)						
TELEPHONE INTERFERENCE		THF	<2%			TIF	<50				
COOLING AIR	0.122 m³/sec 251 cfm										
VOLTAGE SERIES	2:	20	ΠΠ	23	230			240			
VOLTAGE PARALLEL	1	10	Z	1	15		12	0			
	0.8	1	.0	0.8	1.0	0.	8	1.0			
kVA BASE RATING FOR REACTANCE VALUES	20.8	26	6.5	21.7	26.5	22	.6	26.5			
Xd DIR. AXIS SYNCHRONOUS	1.43	1.	82	1.37	1.67	1.3	31	1.54			
X'd DIR. AXIS TRANSIENT	0.13	0.	17	0.13	0.16	0.12		0.14			
X"d DIR. AXIS SUBTRANSIENT	0.10	0.	13	0.09	0.11	0.09		0.11			
Xq QUAD. AXIS REACTANCE	0.69	0.	88	0.66	0.81	0.63		0.74			
X"q QUAD. AXIS SUBTRANSIENT	0.14	0.	18	0.14	0.17	0.13		0.15			
XL LEAKAGE REACTANCE	0.06	0.	08	0.05	0.06	0.05		0.06			
X2 NEGATIVE SEQUENCE	0.12	0.	15	0.12	12 0.15		12	0.14			
X0 ZERO SEQUENCE	0.06	0.	08	0.05	0.06	0.0)5	0.06			
REACTANCES ARE SATUR	ATED		VALUE	S ARE PER UNI	T AT RATING AND	VOLTA	GE INDIC	ATED			
T'd TRANSIENT TIME CONST.				0.02	24 s						
T"d SUB-TRANSTIME CONST.	0.006 s										
T'do O.C. FIELD TIME CONST.	0.55 s										
Ta ARMATURE TIME CONST.	0.007 s										
SHORT CIRCUIT RATIO				1/	Xd						

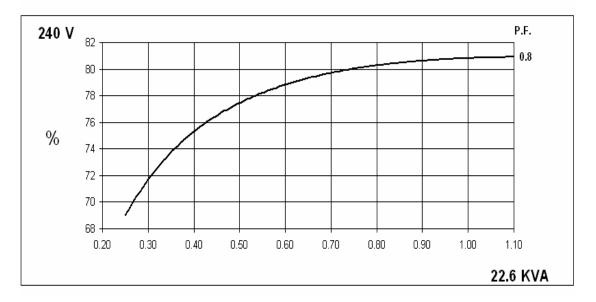


PM144G Winding 06 / 0.8pf



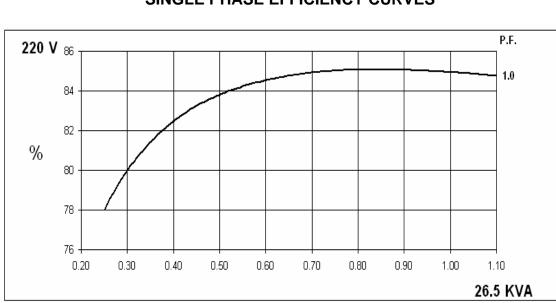
SINGLE PHASE EFFICIENCY CURVES



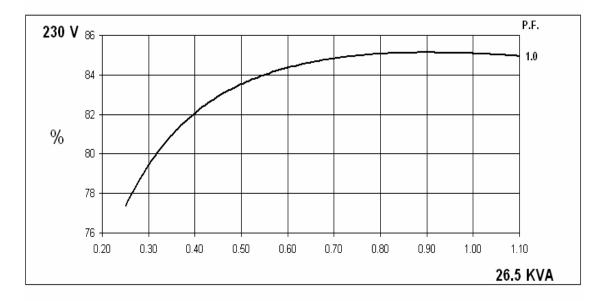


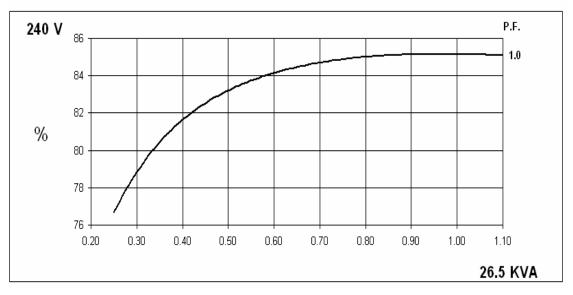


PM144G Winding 06 / 1.0pf



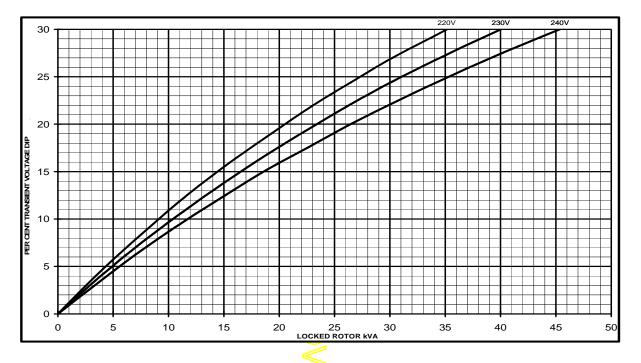
SINGLE PHASE EFFICIENCY CURVES



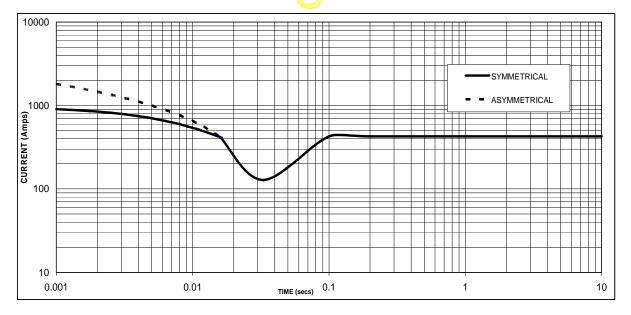


PM144G Winding 06 Locked Rotor Motor Starting Curve

STAMFORD



Short Circuit Decrement Curve, No-load Excitation at Rated Speed Based on series connection.



Sustained Short Circuit = 427 Amps

Note

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
220V	X 1.00
230V	X 1.05
240V	X 1.09

The sustained current value is constant irrespective of voltage level

STAMFORD

PM144G

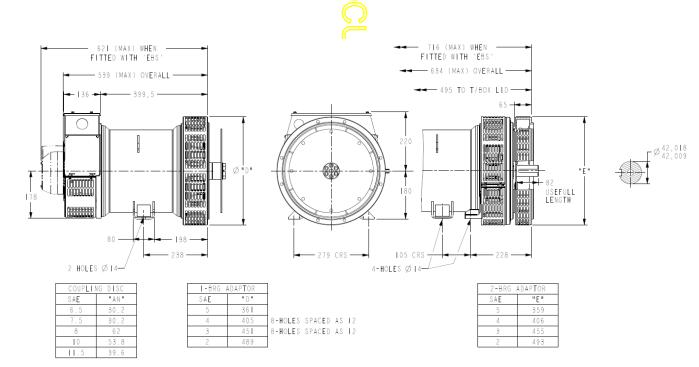
Winding 06

60Hz

RATINGS

	Cont. E - 65/50°C			Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise		0.8pf		0.8pf			0.8pf			0.8pf		
Series (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	16.0	16.7	17.3	16.6	17.3	18.0	18.8	19.6	20.4	20.8	21.7	22.6
kW	12.8	13.4	13.8	13.3	13.8	14.4	15.0	15.7	16.3	16.6	17.4	18.1
Efficiency (%)	80.2	80.2	80.1	80.3	80.3	80.2	80.7	80.7	80.6	80.8	80.8	80.8
kW Input	16.0	16.7	17.2	16.6	17.2	18.0	18.6	19.5	20.2	20.5	21.5	22.4

Class Tomp Diss	Cont. E - 65/50°C			Cont. B-70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise	1.0pf		1.0pf			1.0pf			1.0pf			
Series (V)	220	230	240	220	<mark>230</mark>	240	220	230	240	220	230	240
Parallel (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	20.4	20.4	20.4	21.2	21.2	21.2	24.0	24.0	24.0	26.5	26.5	26.5
kW	20.4	20.4	20.4	21.2	21.2	21.2	24.0	24.0	24.0	26.5	26.5	26.5
Efficiency (%)	85.0	85.0	84.9	85.0	85.0	85.0	85.0	85.1	85.1	84.9	85.1	85.2
kW Input	24.0	24.0	24.0	24.9	24.9	24.9	28.2	28.2	28.2	31.2	31.1	31.1







Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

Copyright 2010, Cummins Generator Technologies Ltd, All Rights Reserved Stamford and AvK are registered trade marks of Cummins Generator Technologies Ltd Cummins and the Cummins logo are registered trade marks of Cummins Inc.