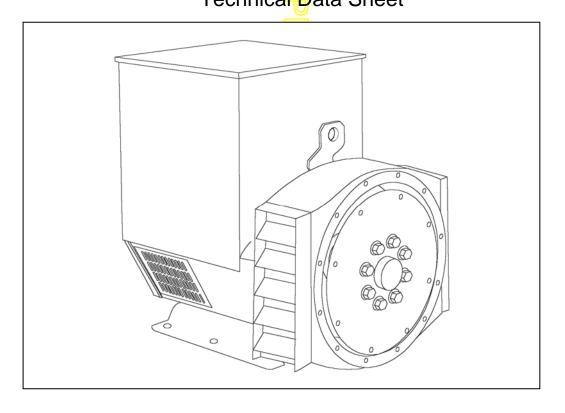


UCM224G - Winding 311 Technical Data Sheet



UCM224G SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA.

Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance. Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.

3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

UCM224G



WINDING 311

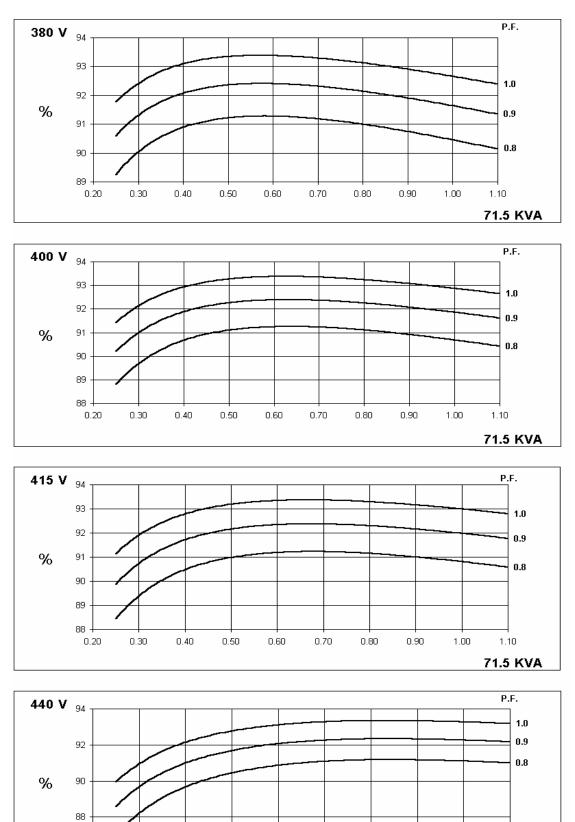
CONTROL SYSTEM	SEPARATE		D BY P.M.G	2							
A.V.R.	MX321	MX341									
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% EN								
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CI	RCUIT DEC	REMENT C	URVES (pa	ge 7)					
INSULATION SYSTEM				CLA	SS H						
PROTECTION	IP23										
RATED POWER FACTOR		0.8									
STATOR WINDING		DOUBLE LAYER CONCENTRIC									
		TWO THIRDS									
WINDING LEADS					2						
STATOR WDG. RESISTANCE		0.055 Oł	nms PER PH	ASE AT 22°	°C SERIES	STAR CON	NECTED				
ROTOR WDG. RESISTANCE				0.94 Ohm	s at 22°C						
EXCITER STATOR RESISTANCE				20 Ohms	s at 22°C						
EXCITER ROTOR RESISTANCE			0.078	Ohms PER	PHASE AT	22°C					
R.F.I. SUPPRESSION	BS EN 6	1000-6-2 &	BS EN 6100	0-6-4,VDE 0	875G, VDE	0875N. refe	er to factory f	or others			
WAVEFORM DISTORTION	N	IO LOAD <	1.5 <mark>% N</mark> ON-I	DISTORTIN	G BALANCE	ED LINEAR	LOAD < 5.0	%			
MAXIMUM OVERSPEED				2250 F	Rev/Min						
BEARING DRIVE END				BALL. 6312	2-2RS (ISO)						
BEARING NON-DRIVE END					-2RS (ISO)						
		1 BE/	ARING	BALL. 0000		2 BE/					
WEIGHT COMP. GENERATOR			3 kg) kg				
WEIGHT WOUND STATOR			9 kg) kg				
WEIGHT WOUND ROTOR			.8 kg				118.4 kg				
WR ² INERTIA			6 kgm ²		0.6818 kgm ²						
SHIPPING WEIGHTS in a crate			4 kg) kg				
PACKING CRATE SIZE		105 x 57	x 96(cm)				x 96(cm)				
			Hz		60 Hz						
TELEPHONE INTERFERENCE			-<2%		TIF<50						
			-		0.281 m³/sec 595 cfm						
			ec 458 cfm			1	1				
VOLTAGE SERIES STAR	380/220	400/231	<mark>415/2</mark> 40	440/254	416/240	440/254	460/266	480/277			
VOLTAGE PARALLEL STAR	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138			
VOLTAGE SERIES DELTA	220/110	230/115	<mark>240/1</mark> 20	254/127	240/120	254/127	266/133	277/138			
kVA BASE RATING FOR REACTANCE VALUES	/15 /15				84.5	87	91	92			
Xd DIR. AXIS SYNCHRONOUS	2.04	1.85	1.7 <mark>2</mark>	1.34	2.40	2.20	2.11	1.96			
X'd DIR. AXIS TRANSIENT	0.16	0.14	0.13	0.10	0.18	0.17	0.15	0.15			
X"d DIR. AXIS SUBTRANSIENT	0.11	0.10	0.09	0.07	0.13	0.12	0.11	0.11			
Xq QUAD. AXIS REACTANCE	0.94	0.85	0.79	0.62	1.10	1.01	0.96	0.90			
X"q QUAD. AXIS SUBTRANSIENT	0.14	0.13	0.12	0.09	0.14	0.12	0.12	0.11			
	0.06	0.05	0.05	0.04	0.07	0.06	0.06	0.06			
X2 NEGATIVE SEQUENCE	0.13	0.12	0.11	0.09	0.14	0.12	0.12	0.11			
X0ZERO SEQUENCE REACTANCES ARE SATURA	0.09	0.08	0.08 LUES ARE F					0.08			
T'd TRANSIENT TIME CONST.		VAI	LUES ARE F		1 RATING A 03 s	UND VOLIA					
T"d SUB-TRANSTIME CONST.					08 s						
T'do O.C. FIELD TIME CONST.					75 s						
Ta ARMATURE TIME CONST.					07 s						
SHORT CIRCUIT RATIO					Xd						
	1			1/							





UCM224G Winding 311

THREE PHASE EFFICIENCY CURVES



0.60

0.70

0.80

0.90

1.00

1.10 **62.7 KVA**

86 +

0.30

0.40

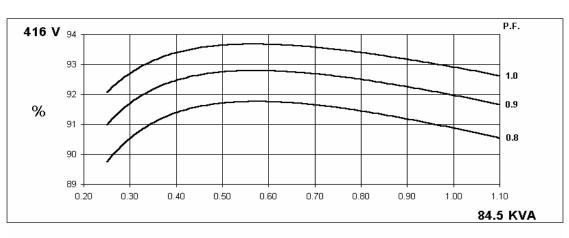
0.50

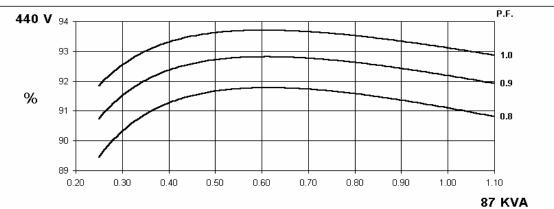


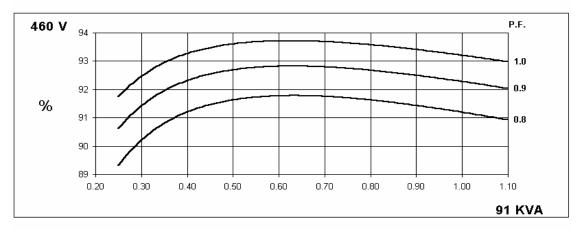


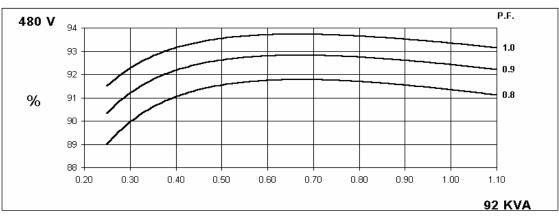
60 Hz

THREE PHASE EFFICIENCY CURVES





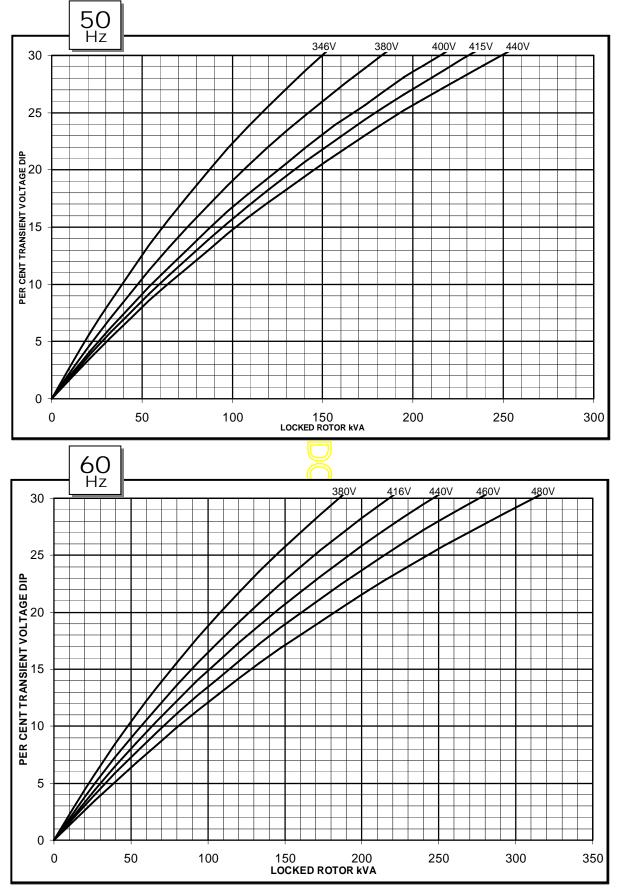


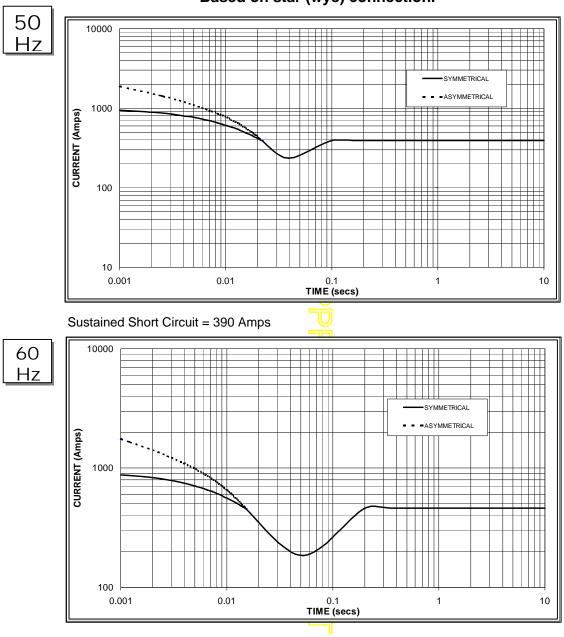




UCM224G Winding 311

Locked Rotor Motor Starting Curve





Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

Sustained Short Circuit = 460 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
380v	X 1.00	416v	X 1.00			
400v	X 1.07	440v	X 1.06			
415v	X 1.12	460v	X 1.12			
440v	X 1.18	480v	X 1.17			

The sustained current value is constant irrespective of voltage level

Note 2

Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N				
Instantaneous	x 1.00	x 0.87	x 1.30				
Minimum	x 1.00	x 1.80	x 3.20				
Sustained	x 1.00	x 1.50	x 2.50				
Max. sustained duration	10 sec.	5 sec.	2 sec.				
All other times are unchanged							

All other time

Curves are drawn for Star (Wye) connected machines. For other connection the following multipliers should be applied to current values as shown :

Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732

STAMFORD

UCM224G Winding 311 / 0.8 Power Factor

RATINGS

	Class - Temp Rise	C	cont. E -	65/50°	С	С	ont. B -	70/50°	С	C	ont. F -	90/50°	С	Co	ont. H -	110/50	°C
50	Series Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	Parallel Star (V)	190	200	208	220	190	200	208	220	190	200	208	220	190	200	208	220
Hz	Series Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	54.6	54.6	54.6	47.8	60.0	60.0	60.0	52.2	65.0	65.0	65.0	57.0	71.5	71.5	71.5	62.7
	kW	43.7	43.7	43.7	38.2	48.0	48.0	48.0	41.8	52.0	52.0	52.0	45.6	57.2	57.2	57.2	50.2
	Efficiency (%)	91.1	91.1	91.2	91.1	90.9	91.0	91.1	91.2	90.7	90.9	91.0	91.2	90.5	90.7	90.8	91.1
	kW Input	47.9	47.9	47.9	41.9	52.8	52.7	52.7	45.8	57.3	57.2	57.1	50.0	63.2	63.1	63.0	55.1
							1										
60	Series Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
Hz	Devalled Stor ()()	208	220	230	240	208	220	230	240	208	220	230	240	208	220	230	240
	Delta (V)	240	254	266	277	240	254	266	277	240	254	266	277	240	254	266	277
	kVA	60.0	66.0	68.0	68.0	62.5	68 <mark>.</mark> 8	75.0	75.0	75.0	78.8	81.3	81.3	84.5	87.0	91.0	92.0
	kW	48.0	52.8	54.4	54.4	50.0	55.0	60.0	60.0	60.0	63.0	65.0	65.0	67.6	69.6	72.8	73.6
	Efficiency (%)	91.6	91.6	91.7	91.7	91.6	91.6	91.6	91.7	91.2	91.3	91.4	91.6	90.9	91.1	91.2	91.3
	kW Input	52.4	57.6	59.3	59.3	54.6	60.1	9 65.5	65.4	65.8	69.0	71.2	71.0	74.4	76.4	79.8	80.6
								J									

DIMENSIONS

910 (WITH P.M.G.)

847 (WITHOUT P.M.C.)

шш

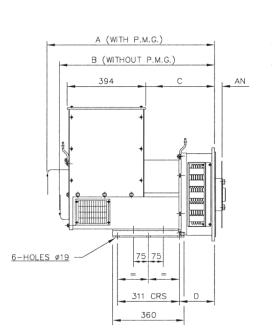
mm

uuu

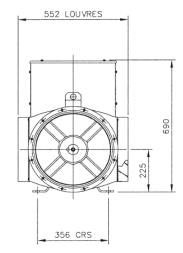
uuu

game,

242



SING	GLE BEARI	COUPLING DISCS				
ADAPTOR	A	B	C	D	DISC	AN
SAE 1	859,3	796,3	359,3	191,3	SAE 8	61,9
SAE 2	845	782	345	177	SAE 10	53,9
SAE 3	845	782	345	177	SAE 11,5	39,6
SAE 4	845	782	345	177	SAE 14	25,4



55,030 55,011





Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

Copyright 2010, Cummins Generator Technologies Ltd, All Rights Reserved Stamford and AvK are registered trade marks of Cummins Generator Technologies Ltd Cummins and the Cummins logo are registered trade marks of Cummins Inc.