

# S9H1D-H4 Wdg.961 - Technical Data Sheet

## Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System										
AVR Type	DM110	DECS100	DECS150							
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing					
AVR Power	PMG	PMG	PMG							

No Load Excitation Voltage (V)	13.8
No Load Excitation Current (A)	1.12
Full Load Excitation Voltage (V)	44.2
Full Load Excitation Current (A)	3.58
Exciter Time Constant (seconds)	0.34



Electrical Data											
Insulation System			1								
Stator Winding	Double Layer Lap										
Winding Pitch	2/3										
Winding Leads	6										
Winding Number	961										
Number of Poles	4										
IP Rating	IP23										
RFI Suppression	BS EN 6		00-6-4,VDE 0875G, VDE ory for others	0875N.							
Waveform Distortion	NO LOAD < 1	1.5% NON-DISTORTIN	G BALANCED LINEAR I	LOAD < 5.0%							
Short Circuit Ratio		1/	Xd								
Steady State X/R Ratio		35	.84								
		<u>50</u>	Hz								
Telephone Interference		THF	<2%								
Cooling Air Flow		2.78 r	m³/sec								
Voltage Series Star (V)	6300	6600	6900	-							
Voltage Parallel Star (V)	-	-	-	-							
Voltage Delta (V)	-	-	-	-							
kVA Base Rating (Class H) for Reactance Values (kVA)	4045	4260	4260	-							
Saturated Values in Per Unit a	t Base Ratings an	d Voltages									
Xd Dir. Axis Synchronous	2.113	2.028	1.855	-							
X'd Dir. Axis Transient	0.159	0.153	0.140	-							
X"d Dir. Axis Subtransient	0.113	0.108	0.099	-							
Xq Quad. Axis Reactance	1.051	1.009	0.923	-							
X"q Quad. Axis Subtransient	0.183	0.176	0.161	-							
XL Stator Leakage Reactance	0.085	0.082	0.075	-							
X2 Negative Sequence Reactance	0.154	0.148	0.135	-							
X0 Zero Sequence Reactance	0.032	0.031	0.028	-							
<b>Unsaturated Values in Per Uni</b>	t at Base Ratings	and Voltages									
Xd Dir. Axis Synchronous	2.536	2.434	2.227	-							
X'd Dir. Axis Transient	0.183	0.176	0.161	-							
X"d Dir. Axis Subtransient	0.132	0.126	0.116	-							
Xq Quad. Axis Reactance	1.083	1.039	0.951	-							
X"q Quad. Axis Subtransient	0.220	0.211	0.193	-							
XL Stator Leakage Reactance	0.097	0.093	0.085	-							
XIr Rotor Leakage Reactance	0.192	0.184	0.168	-							
X2 Negative Sequence Reactance	0.185	0.178	0.162	-							
X0 Zero Sequence Reactance	0.038	0.036	0.033	-							

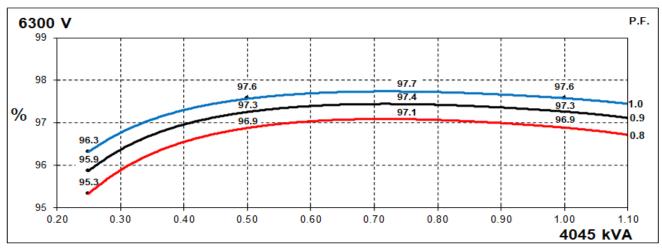


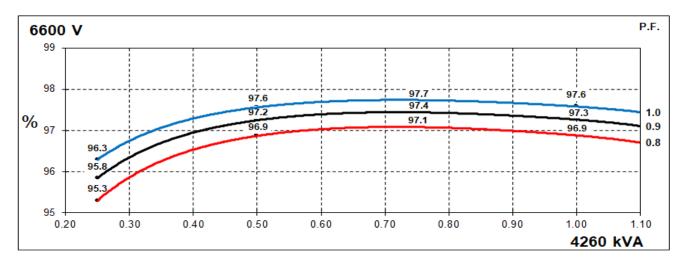
Time Constants (Seconds)									
T'd Transient Time Const.	0.2	234							
T"d Sub-Transient Time Const.	0.0	017							
T'do O.C. Field Time Const.		067							
Ta Armature Time Const.	0.0	070							
T"q Sub-Transient Time Const.	0.0	190							
Resistances in Ohms ( $\Omega$ ) at 2	2 <sup>0</sup> C								
Stator Winding Resistance (Ra), per phase for series connected		660							
Rotor Winding Resistance (Rf)	0.	81							
Exciter Stator Winding Resistance	1,	1.2							
Exciter Rotor Winding Resistance per phase		016							
PMG Phase Resistance (Rpmg) per phase	3	.8							
Positive Sequence Resistance (R1)	0.0	825							
Negative Sequence Resistance (R2)	0.0	950							
Zero Sequence Resistance (R0)	0.0	825							
Saturation Factors	6600V								
SG1.0	0.186								
SG1.2	0	.8							
Mechanical Data									
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.							
	1 Bearing	2 Bearing							
SAE Adaptor		0, 00, None							
Moment of Inertia	-	126.3 kgm <sup>2</sup>							
Weight Wound Stator	-	3076kg							
Weight Wound Rotor	-	2862kg							
Weight Complete Alternator	-	7742kg							
Shipping weight in a Crate	-	8152kg							
Packing Crate Size	-	300 x 200 x 220(cm)							
Maximum Over Speed	2250 RPM fo	or two minutes							
Bearing Drive End	-	NU1036							
Bearing Non-Drive End	-	6328							

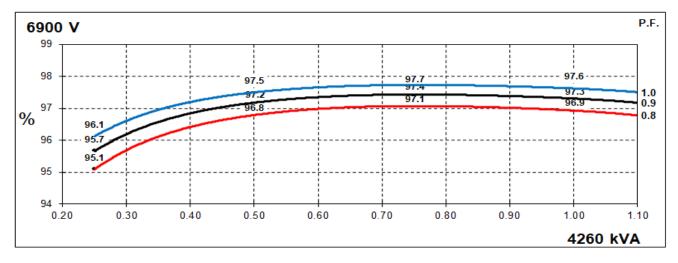


# THREE PHASE EFFICIENCY CURVES

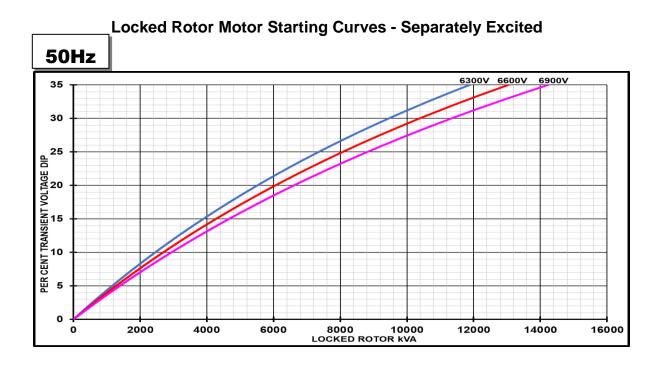
50Hz









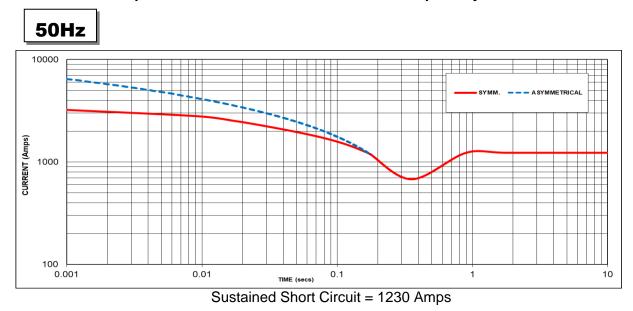


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz				
Voltage	Factor	Voltage	Factor			
6300V	X 1.00	-	-			
6600V	X 1.05	-	-			
6900V	X 1.09	-	-			
-	-	-	-			

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

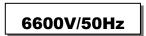
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

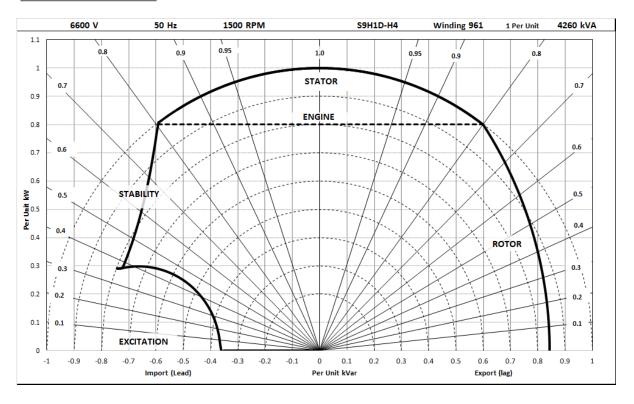
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C			St	andby -	150/40	0/40°C Cont. H - 125/40°C			С	Cont. F - 105/40°C						
	Star (V)	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A	6300	6600	6900	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	4450	4686	4686	N/A	4328	4558	4558	N/A	4045	4260	4260	N/A	3721	3919	3919	N/A
	kW	3560	3749	3749	N/A	3462	3646	3646	N/A	3236	3408	3408	N/A	2977	3135	3135	N/A
	Efficiency (%)	96.7	96.7	96.8	N/A	96.8	96.8	96.8	N/A	96.9	96.9	96.9	N/A	97.0	97.0	97.0	N/A
	kW Input	3680	3876	3873	N/A	3577	3768	3765	N/A	3340	3518	3516	N/A	3069	3233	3232	N/A
										-							
	Star (V)		N	/A			N	/A			N	/A			N	/A	
60	Parallel Star (V)		N	/A		N/A			N/A			N/A					
Hz	Delta (V)		N	/A		N/A			N/A			N/A					
	kVA	N/A			N/A		N/A			N/A							
	kW	N/A			N/A			N/A			N/A						
	Efficiency (%)	N/A			N/A		N/A			N/A							
	kW Input		N	/A		N/A			N/A			N/A					

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

# **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.



S9H1D-H4\_Wdg.961\_ES10457099\_Rev.A\_03.06.2020