STAMFORD

S9H1D-D4 Wdg.63 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type DM110 DECS100 DECS150						
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.4 - 10.7
No Load Excitation Current (A)	1.03 - 1
Full Load Excitation Voltage (V)	39.2
Full Load Excitation Current (A)	3.57
Exciter Time Constant (seconds)	0.34

STAMFORD S9H1D-D4 Wdg.63

Electrical Data			
Insulation System		-	
Stator Winding	Double Layer Lap		
Winding Pitch		/6	
Winding Leads		6	
Winding Number		3	
Number of Poles		4	
IP Rating		23	
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio	1/	Xd	
Steady State X/R Ratio	31	.02	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Series Star (V)	5500	6600	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	2875	3530	
Saturated Values in Per Unit a	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.450	2.507	
X'd Dir. Axis Transient	0.196	0.201	
X"d Dir. Axis Subtransient	0.149	0.153	
Xq Quad. Axis Reactance	1.230	1.259	
X"q Quad. Axis Subtransient	0.236	0.241	
XL Stator Leakage Reactance	0.114	0.117	
X2 Negative Sequence Reactance	0.198	0.203	
X0 Zero Sequence Reactance	0.091	0.093	
Unsaturated Values in Per Un	nit at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.940	3.008	
X'd Dir. Axis Transient	0.225	0.231	
X"d Dir. Axis Subtransient	0.175	0.179	
Xq Quad. Axis Reactance	1.267	1.296	
X"q Quad. Axis Subtransient	0.283	0.290	
XL Stator Leakage Reactance	0.129	0.132	
XIr Rotor Leakage Reactance	0.246	0.252	
X2 Negative Sequence Reactance	0.238	0.243	
X0 Zero Sequence Reactance	0.106	0.109	



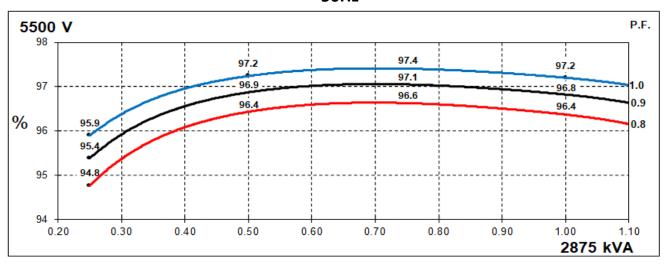
S9H1D-D4 Wdg.63

Time Constants (Seconds)					
T'd Transient Time Const.	0.2	228			
T"d Sub-Transient Time Const.	0.0	019			
T'do O.C. Field Time Const.	2.608				
Ta Armature Time Const.	0.081				
T''q Sub-Transient Time Const.	0.0220				
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra),		905			
per phase for series connected	0.0	903			
Rotor Winding Resistance (Rf)	0.	56			
Exciter Stator Winding Resistance	9	1.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	3.8			
Positive Sequence Resistance (R1)	0.1	131			
Negative Sequence Resistance (R2)	0.1	303			
Zero Sequence Resistance (R0)	0.1	131			
Saturation Factors	5500V	6600V			
SG1.0	0.168	0.176			
SG1.2	0.742	0.754			
Mechanical Data					
Shaft and Keys		ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	85.8 kgm² 82.6 kgm²				
Weight Wound Stator	1953kg	1953kg			
Weight Wound Rotor	2010kg	1911kg			
Weight Complete Alternator	5550kg	5500kg			
Shipping weight in a Crate	5900kg	5850kg			
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)			
Maximum Over Speed	-				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			

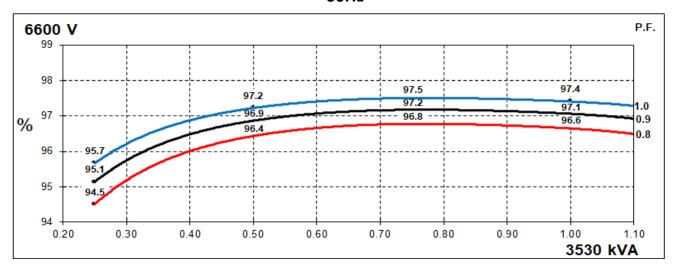


THREE PHASE EFFICIENCY CURVES

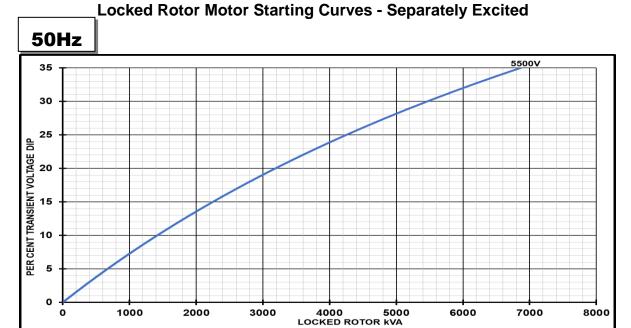
50Hz



60Hz







60Hz 35 30 25 30 200 300 4000 5000 6000 7000 8000 9000

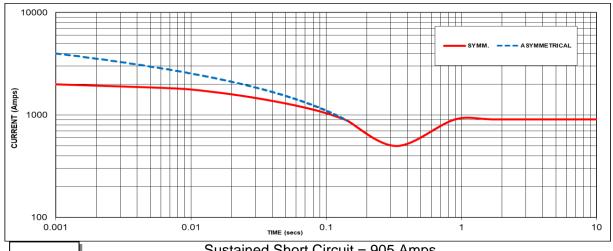
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1 0.65		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



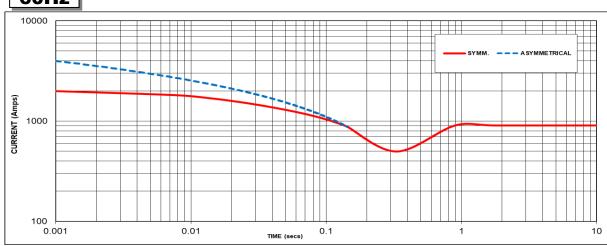
Three-phase Short Circuit Decrement Curve - Separately Excited





60Hz

Sustained Short Circuit = 905 Amps



Sustained Short Circuit = 926 Amps

Note 1 The following multiplication factors should be

used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
5500V	X 1.00	6600V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

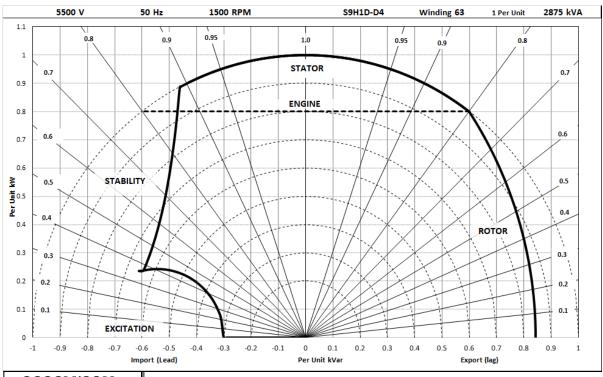
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



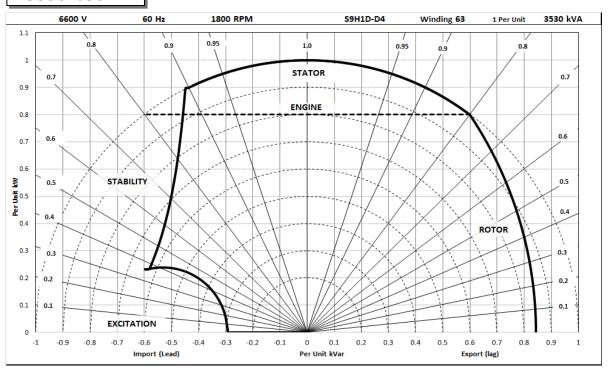
S9H1D-D4 Wdg.63

Typical Alternator Operating Charts

5500V/50Hz



6600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3163	3076	2875	2645
	kW	2530	2461	2300	2116
	Efficiency (%)	96.2	96.2	96.4	96.5
	kW Input	2631	2557	2387	2193

	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3883	3777	3530	3248
	kW	3106	3022	2824	2598
	Efficiency (%)	96.5	96.6	96.6	96.7
	kW Input	3219	3129	2922	2686

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: emea.service@cummins.com

For General Enquiries: Stamford-avk@cummins.com

Copyright 2020. Cummins Generator Technologies Ltd. All rights reserved.

Cummins and the Cummins logo are registered trade marks of Cummins Inc.

STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

