

# S9H1D-H4 Wdg.83 - Technical Data Sheet

## Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

## **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	12.4
No Load Excitation Current (A)	1
Full Load Excitation Voltage (V)	46.7
Full Load Excitation Current (A)	3.78
Exciter Time Constant (seconds)	0.34



Electrical Data					
Insulation System		Н			
Stator Winding	Double Layer Lap				
Winding Pitch	5/6				
Winding Leads		6			
Winding Number	8	33			
Number of Poles		4			
IP Rating	IP	23			
RFI Suppression		00-6-4,VDE 0875G, VDE 0875N. ory for others			
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTIN	G BALANCED LINEAR LOAD < 5.0%			
Short Circuit Ratio	1/	/Xd			
Steady State X/R Ratio	31	.57			
	50	Hz			
Telephone Interference	THF	-<2%			
Cooling Air Flow	2.78 r	m³/sec			
Voltage Star (V)	10500	11000			
Voltage Parallel Star (V)	-	-			
Voltage Delta (V)	-	-			
kVA Base Rating (Class H) for Reactance Values (kVA)	4500	4500			
Saturated Values in Per Unit at	Base Ratings and Voltages				
Xd Dir. Axis Synchronous	2.799	2.550			
X'd Dir. Axis Transient	0.207	0.189			
X"d Dir. Axis Subtransient	0.142	0.130			
Xq Quad. Axis Reactance	1.321	1.204			
X"q Quad. Axis Subtransient	0.226	0.206			
XL Stator Leakage Reactance	0.102	0.093			
X2 Negative Sequence Reactance	0.189	0.172			
X0 Zero Sequence Reactance	0.106	0.097			
Unsaturated Values in Per Unit	at Base Ratings and Voltages				
Xd Dir. Axis Synchronous	3.358	3.060			
X'd Dir. Axis Transient	0.239	0.217			
X"d Dir. Axis Subtransient	0.166	0.152			
Xq Quad. Axis Reactance	1.361	1.240			
X"q Quad. Axis Subtransient	0.271	0.247			
XL Stator Leakage Reactance	0.115	0.105			
XIr Rotor Leakage Reactance	0.243	0.221			
X2 Negative Sequence Reactance	0.227	0.206			
X0 Zero Sequence Reactance	0.125	0.113			

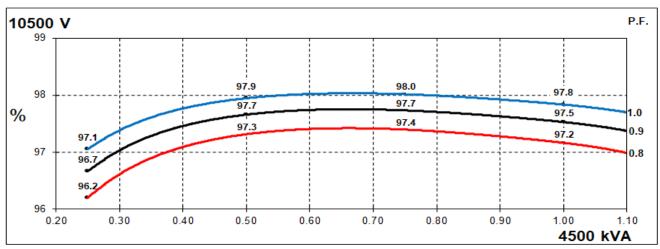


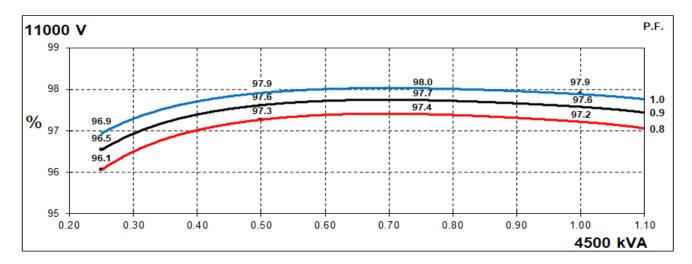
Time Constants (Seconds)					
T'd Transient Time Const.	0.2	226			
T"d Sub-Transient Time Const.	0.0	018			
T'do O.C. Field Time Const.	3.(	031			
Ta Armature Time Const.	0.0	079			
T"q Sub-Transient Time Const.	0.0	190			
Resistances in Ohms ( $\Omega$ ) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		3800			
Rotor Winding Resistance (Rf)	0.	81			
Exciter Stator Winding Resistance	1'	1.2			
Exciter Rotor Winding Resistance per phase	0.0	016			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.2	350			
Negative Sequence Resistance (R2)	0.2	707			
Zero Sequence Resistance (R0)	0.2350				
Saturation Factors	11000V				
SG1.0	0.	15			
SG1.2	0.6	599			
Mechanical Data					
Shaft and Keys	All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing			
SAE Adaptor		0, 00, None			
Moment of Inertia	-	126.3 kgm²			
Weight Wound Stator	-	3076kg			
Weight Wound Rotor	- 2862kg				
Weight Complete Alternator	-	7742kg			
Shipping weight in a Crate	-	8152kg			
Packing Crate Size	- 300 x 220 (cm)				
Maximum Over Speed	2250 RPM for two minutes				
Bearing Drive End	-	NU1036			
Bearing Non-Drive End	-	6328			



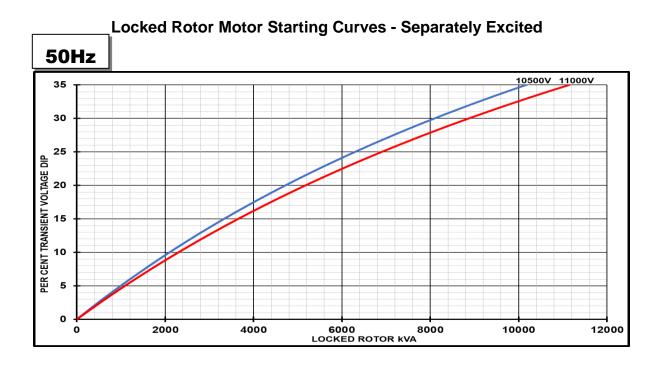
# THREE PHASE EFFICIENCY CURVES

50Hz







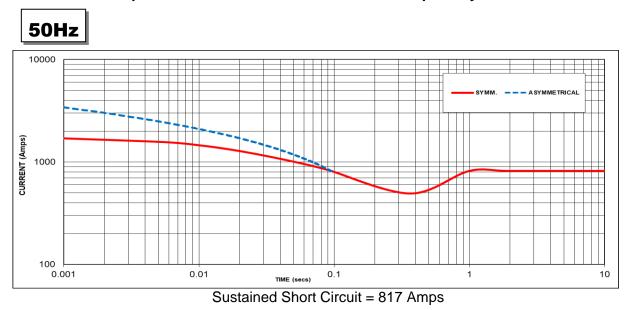


Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor			
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor		
<= 0.4	1.00	<= 0.4	1.25		
0.5	0.95	0.5	1.20		
0.6	0.90	0.6	1.15		
0.7	0.86	0.7	1.10		
0.8	0.83	> 0.7	1.00		
0.9	0.75				
0.95	0.70				
1	0.65				

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
10500V	X 1.00	-	-	
11000V	X 1.05	-	-	
-	-	-	-	
-			-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

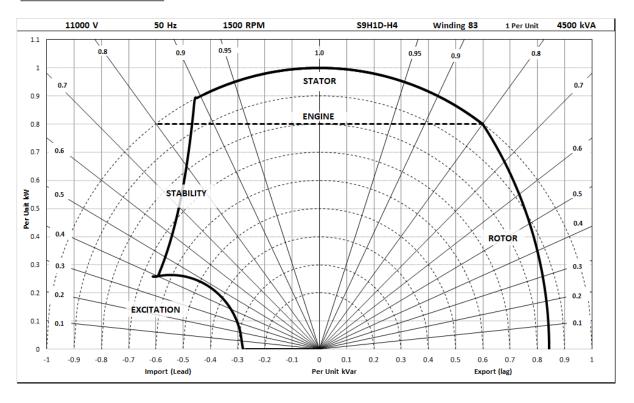
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







# **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise Standby - 163/27°C		Standby - 150/40°C		Cont. H - 125/40°C		Cont. F - 105/40°C		
	Star (V)	10500	11000	10500	11000	10500	11000	10500	11000
50	Parallel Star (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	kVA	4950	4950	4815	4815	4500	4500	4140	4140
	kW	3960	3960	3852	3852	3600	3600	3312	3312
	Efficiency (%)	97.0	97.1	97.1	97.1	97.2	97.2	97.3	97.3
	kW Input	4082	4079	3969	3966	3705	3703	3405	3404
	Star (V)	N/A		N/A		N/A		N/A	
60	Parallel Star (V)	N/A		N	/A	N/A		N/A	
Hz	Delta (V)	N/A		N/A		N/A		N/A	
	kVA	N/A		N/A		N/A		N/A	
	kW	N/A		N/A		N/A		N/A	
	Efficiency (%)	N/A		N/A		N/A		N/A	
	kW Input	N	/A	N/A		N/A		N/A	

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

## **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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