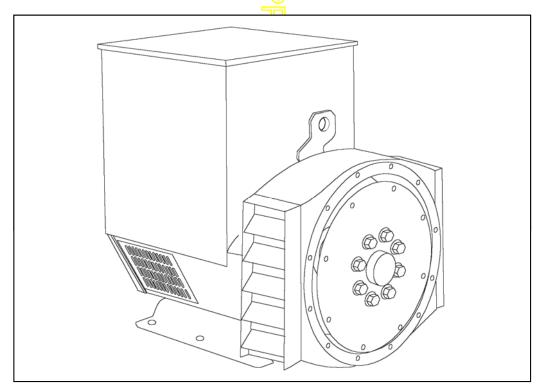
# STAMFORD

# UCM274E - Winding 14

Technical Data Sheet



# **STAMFORD**

# **UCM274E**

# **SPECIFICATIONS & OPTIONS**

### **STANDARDS**

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

### **VOLTAGE REGULATORS**

# **MX341 AVR - STANDARD**

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

# MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

# **WINDINGS & ELECTRICAL PERFORMANCE**

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

### **TERMINALS & TERMINAL BOX**

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

# **SHAFT & KEYS**

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

### INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

# **QUALITY ASSURANCE**

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

## **DE RATES**

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 50 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



# **UCM274E WINDING 14**

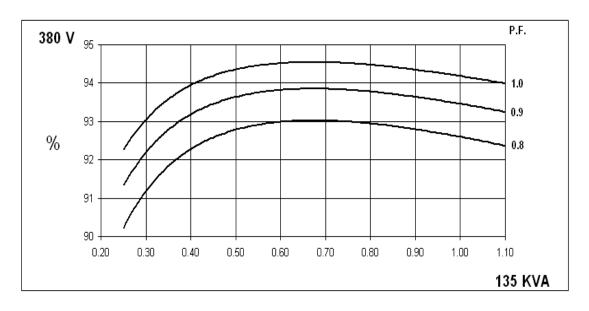
CONTROL SYSTEM	SEPARATE	SEPARATELY EXCITED BY P.M.G.			
A.V.R.	MX341	MX341 MX321			
VOLTAGE REGULATION	± 1%	± 1% ± 0.5 % With 4% ENGINE GOVERNING			
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)				

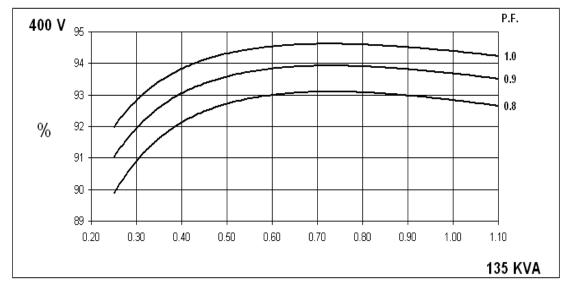
A.V.R.	MX341	MX321						
VOLTAGE REGULATION	± 1% ± 0.5 % With 4% ENGINE GOVERNING							
SUSTAINED SHORT CIRCUIT	REFER TO	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)						
INSULATION SYSTEM		CLASS H						
PROTECTION		IP23						
RATED POWER FACTOR		0.8						
STATOR WINDING				DOUBLE L	AYER LAP			
WINDING PITCH				TWO	THIRDS			
WINDING LEADS				1	2			
MAIN STATOR RESISTANCE			0.022 Ohr	ns PER PHASE A	T 22°C STAR CON	NECTED		
MAIN ROTOR RESISTANCE				1.34 Ohm	ns at 22°C			
EXCITER STATOR RESISTANCE				20 Ohms	s at 22°C			
EXCITER ROTOR RESISTANCE				0.091 Ohms PER	R PHASE AT 22°C			
R.F.I. SUPPRESSION	В	S EN 61000	-6-2 & BS EN	N 61000-6-4,VDE (	0875G, VDE 0875N	I. refer to factory for others		
WAVEFORM DISTORTION		NO LO	DAD < 1.5 <mark>%</mark>	NON-DISTORTIN	G BALANCED LINI	EAR LOAD < 5.0%		
MAXIMUM OVERSPEED			TO TO	2250 F	Rev/Min			
BEARING DRIVE END			<u> </u>	BALL. 631	5-2RS (ISO)			
BEARING NON-DRIVE END		BALL. 6310-2RS (ISO)						
		1	BEARING	ı		2 BEARING		
WEIGHT COMP. GENERATOR			492 kg		511 kg			
WEIGHT WOUND STATOR		180 kg				180 kg		
WEIGHT WOUND ROTOR		167.51 kg 156.55 kg				156.55 kg		
WR2 INERTIA		1.3271 kg <mark>m² ]</mark>				1.2765 kgm²		
SHIPPING WEIGHTS in a crate		525 kg 539 kg				539 kg		
PACKING CRATE SIZE		123 x 67 x 103(cm)			123 x 67 x 103(cm)			
TELEPHONE INTERFERENCE		-	THF<2%			TIF<50		
COOLING AIR		0.617 m³/sec 1308 cfm						
VOLTAGE STAR		380		00	416			
kVA BASE RATING FOR REACTANCE VALUES		135		35	135			
Xd DIR. AXIS SYNCHRONOUS		1.74		1.	57	1.45		
X'd DIR. AXIS TRANSIENT		0.16		0.	14	0.14		
X"d DIR. AXIS SUBTRANSIENT		0.11		10	0.09			
Xq QUAD. AXIS REACTANCE		1.13		1.	02	0.95		
X"q QUAD. AXIS SUBTRANSIENT		0.14		0.	13	0.12		
XLLEAKAGE REACTANCE	0.08			0.	05	0.05		
X2 NEGATIVE SEQUENCE		0.12 0.11		11	0.10			
X <sub>0</sub> ZERO SEQUENCE		0.08 0.07 0.06			0.06			
REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED						DLTAGE INDICATED		
T'd TRANSIENT TIME CONST.	SIENT TIME CONST. 0.032s							
T"d SUB-TRANSTIME CONST.					01s			
T'do O.C. FIELD TIME CONST.		0.85s						
Ta ARMATURE TIME CONST. SHORT CIRCUIT RATIO		0.007s						
OHORT GIRCOTT KATIO	1/Xd							

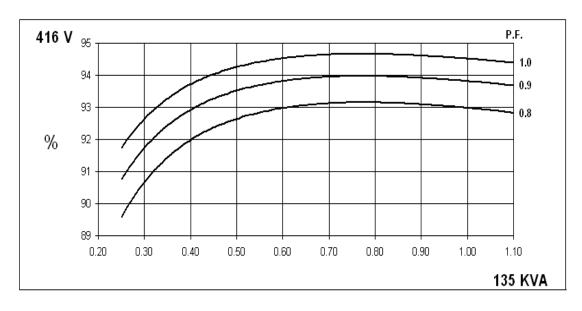


# UCM274E Winding 14

# THREE PHASE EFFICIENCY CURVES

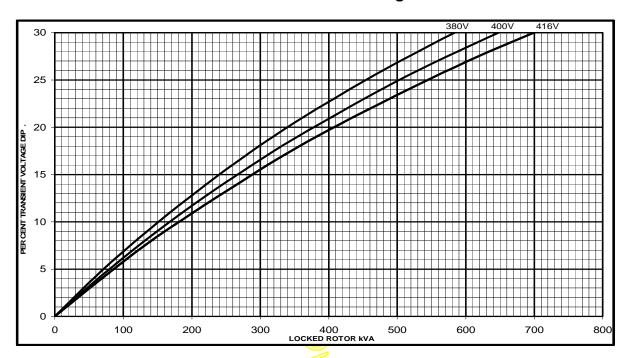




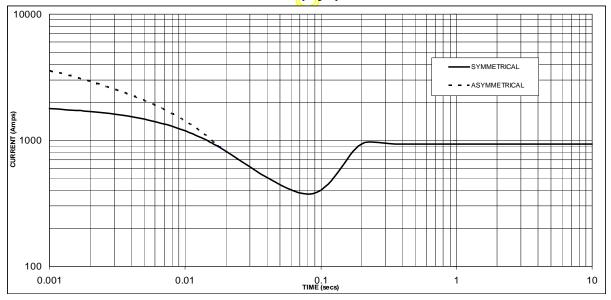


# **UCM274E**

# Winding 14 Locked Rotor Motor Starting Curve



# Three-phase Short Circuit Decrement Gurve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 930 Amps

# Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

Voltage	Factor
380	X 1.00
400	X 1.05
416	X 1.09

# Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged



# **UCM274E**

# Winding 14 / 0.8 Power Factor

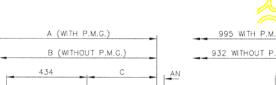
# **60**Hz

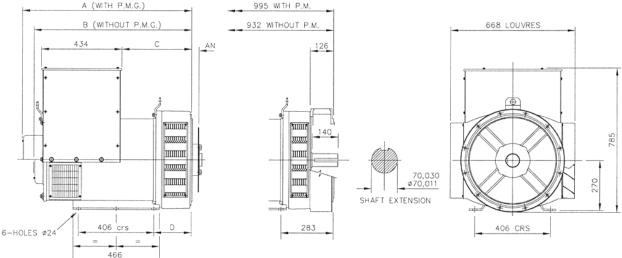
# **RATINGS**

Class - Temp Rise	Cont. B - 70/50°C		Cont. F - 90/50°C			Cont. H - 110/50°C			
Series Star (V)	380	400	416	380	400	416	380	400	416
Parallel Star (V)	190	200	208	190	200	208	190	200	208
Series Delta (V)	220	230	240	220	230	240	220	230	240
kVA	110.0	110.0	110.0	125.0	125.0	125.0	135.0	135.0	135.0
kW	88.0	88.0	88.0	100.0	100.0	100.0	108.0	108.0	108.0
Efficiency (%)	92.9	93.1	93.1	92.7	92.9	93.1	92.6	92.8	93.0
kW Input	94.7	94.5	94.5	107.9	107.6	107.4	116.6	116.4	116.1



# **DIMENSIONS**





SIN	GLE BEARI	NG ADAP	TORS	
ADAPTOR	A	В	С	D
SAE 1	928,3	865,3	389,3	216,3
SAE 2	914	851	375	202
SAE 3	914	851	375	202

COOPLING DISCS				
DISC	AN			
SAE 10	53,98			
SAE 11,5	39,68			
SAE 14	25,40			

# APPROVED DOCUMENT

# **STAMFORD**

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