# **STAMFORD**

# S6L1D-G4 Wdg.07 - Technical Data Sheet

#### **Standards**

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

# **Quality Assurance**

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



## **Excitation and Voltage Regulators**

Excitation System					
AVR Type	MX321/MX322	MX341			
Voltage Regulatio	± 0.5%	± 1%			with 4% Engine Governing
AVR Power	PMG	PMG			

No Load Excitation Voltage (V)	12.60
No Load Excitation Current (A)	0.64
Full Load Excitation Voltage (V)	52
Full Load Excitation Current (A)	2.7
Exciter Time Constant (seconds)	0.16

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Electrical Data	
Insulation System	Н
Stator Winding	Double Layer Concentric
Winding Pitch	2/3
Winding Leads	6
Winding Number	07
Number of Poles	4
IP Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	27.37
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	2.34 m³/sec
Voltage Star (V)	600
Voltage Parallel Star (V)	-
Voltage Delta (V)	-
kVA Base Rating (Class H) for Reactance Values (kVA)	1525
Saturated Values in Per Unit	at Base Ratings and Voltages
Xd Dir. Axis Synchronous	2.78
X'd Dir. Axis Transient	0.17
X"d Dir. Axis Subtransient	0.13
Xq Quad. Axis Reactance	2.06
X"q Quad. Axis Subtransient	0.31
XL Stator Leakage Reactance	0.07
X2 Negative Sequence Reactance	0.17
X0 Zero Sequence Reactance	0.05
Unsaturated Values in Per U	nit at Base Ratings and Voltages
Xd Dir. Axis Synchronous	3.34
X'd Dir. Axis Transient	0.19
X"d Dir. Axis Subtransient	0.15
Xq Quad. Axis Reactance	2.12
X"q Quad. Axis Subtransient	0.37
XL Stator Leakage Reactance	0.08
XIr Rotor Leakage Reactance	0.09
X2 Negative Sequence Reactance	0.20
X0 Zero Sequence Reactance	0.05

# **STAMFORD**

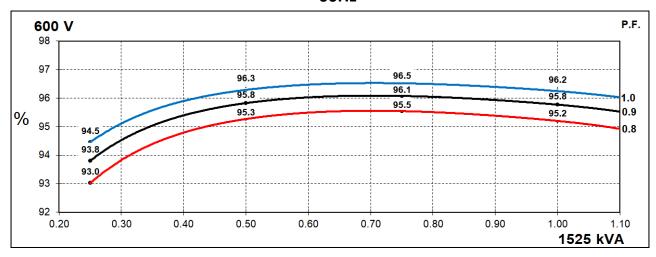
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Time Constants (Seconds)					
T'd Transient Time Const.	0.099				
T"d Sub-Transient Time Const.	0.013				
T'do O.C. Field Time Const.	3.947				
Ta Armature Time Const.	0.022				
T"q Sub-Transient Time Const.	0.0	112			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		0240			
Rotor Winding Resistance (Rf)	2.	24			
Exciter Stator Winding Resistance	19	.56			
Exciter Rotor Winding Resistance per phase	0	.1			
PMG Phase Resistance (Rpmg) per phase	1.	91			
Positive Sequence Resistance (R1)	0.0	030			
Negative Sequence Resistance (R2)	0.0035				
Zero Sequence Resistance (R0)	0.0030				
Saturation Factors	600V				
SG1.0	0.333				
SG1.2	1.285				
Mechanical Data					
Shaft and Keys	•	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor	SAE0,00	SAE0,00			
Moment of Inertia	26.645 kgm² 26.11 kgm²				
Weight Wound Stator	1297kg 1297kg				
Weight Wound Rotor	1049kg 1006kg				
Weight Complete Alternator	2732kg 2858kg				
Shipping weight in a Crate	2777kg	2903kg			
Packing Crate Size	180x105x153(cm) 180x105x153(cm)				
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	BALL 6224			
Bearing Non-Drive End	BALL 6317	BALL 6317			



# THREE PHASE EFFICIENCY CURVES

# 60Hz

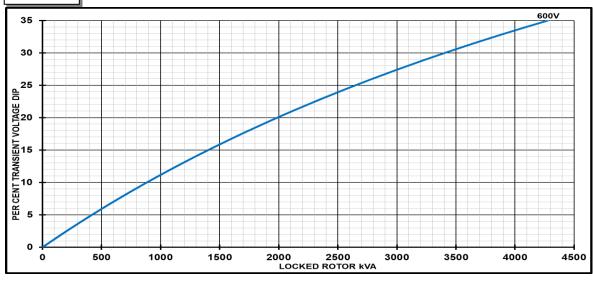




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# Locked Rotor Motor Starting Curves - Separately Excited





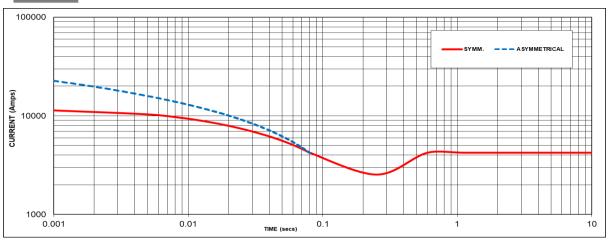
Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.6 0.90		1.15
0.7 0.86		0.7	1.10
0.8 0.83		> 0.7	1.00
0.9	0.75		
0.95	0.95 0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



# **Three-phase Short Circuit Decrement Curve - Separately Excited**





Sustained Short Circuit = 4219 Amps

# Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
-	-	600V	X 1.00	
		-	-	
-	-	-	-	
-		-	-	

The sustained current value is constant irrespective of voltage level

If MX322 or digital AVR is used, the sustained short-circuit current value is to be multiplied by a factor of 1.1.

#### Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

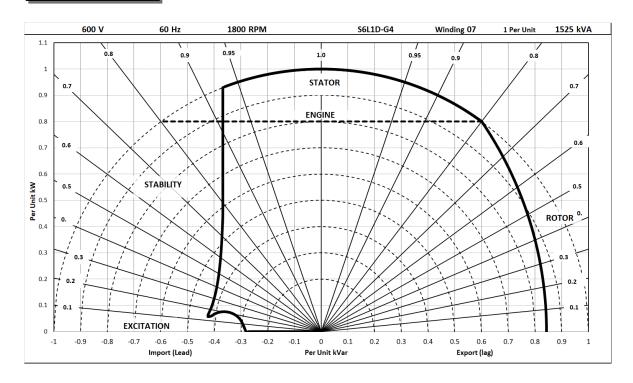
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



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# **Typical Alternator Operating Charts**

# 600V/60Hz





#### **RATINGS AT 0.8 POWER FACTOR**

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	N/A	N/A	N/A	N/A
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	N/A	N/A	N/A	N/A
	kW	N/A	N/A	N/A	N/A
	Efficiency (%)	N/A	N/A	N/A	N/A
	kW Input	N/A	N/A	N/A	N/A

	Star (V)	600	600	600	600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	1630	1585	1525	1415
	kW	1304	1268	1220	1132
	Efficiency (%)	95.0	95.1	95.2	95.3
	kW Input	1372	1333	1282	1187

#### **De-rates**

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

# **Dimensional and Torsional Drawing**

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





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