

# S7L1D-D4 Wdg.07 - Technical Data Sheet

#### Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

#### Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



#### **Excitation and Voltage Regulators**

Excitation System					
AVR Type	MX341	MX322	DECS100	DECS150	
Voltage Regulation	± 1%	± 0.5%	± 0.25%	± 0.25%	with 4% Engine Governing
AVR Power	PMG	PMG	PMG	PMG	

No Load Excitation Voltage (V)	16
No Load Excitation Current (A)	0.72
Full Load Excitation Voltage (V)	62
Full Load Excitation Current (A)	2.6
Exciter Time Constant (seconds)	0.125



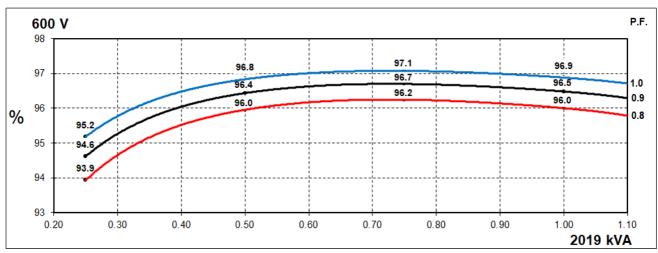
Electrical Data	
Insulation System	Н
Stator Winding	Double Layer Concentric
Winding Pitch	2/3
Winding Leads	6
Winding Number	07
Number of Poles	4
IP Rating	IP23
RFI Suppression	BS EN 61000-6-2 & BS EN 61000-6-4,VDE 0875G, VDE 0875N. Refer to factory for others
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%
Short Circuit Ratio	1/Xd
Steady State X/R Ratio	32.42
	60 Hz
Telephone Interference	TIF<50
Cooling Air Flow	3.16 m³/sec
Voltage Star (V)	600
Voltage Parallel Star (V)	-
Voltage Delta (V)	<u>-</u>
kVA Base Rating (Class H) for Reactance Values (kVA)	2019
Saturated Values in Per Unit	at Base Ratings and Voltages
Xd Dir. Axis Synchronous	3.33
X'd Dir. Axis Transient	0.19
X"d Dir. Axis Subtransient	0.14
Xq Quad. Axis Reactance	2.12
X"q Quad. Axis Subtransient	0.21
XL Stator Leakage Reactance	0.09
X2 Negative Sequence Reactance	0.18
X0 Zero Sequence Reactance	0.03
Unsaturated Values in Per Ur	it at Base Ratings and Voltages
Xd Dir. Axis Synchronous	3.99
X'd Dir. Axis Transient	0.22
X"d Dir. Axis Subtransient	0.17
Xq Quad. Axis Reactance	2.18
X"q Quad. Axis Subtransient	0.25
XL Stator Leakage Reactance	0.10
XIr Rotor Leakage Reactance	0.23
X2 Negative Sequence Reactance	0.21
X0 Zero Sequence Reactance	0.04

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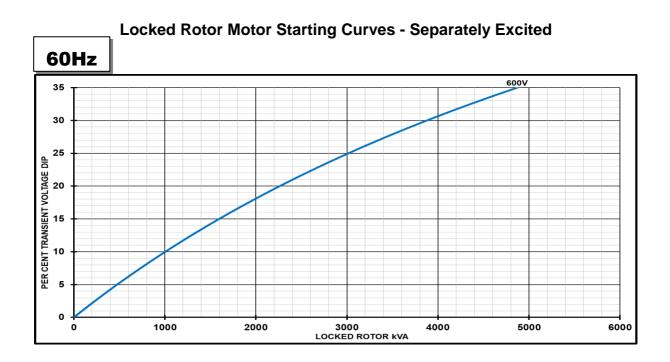
Time Constants (Seconds)				
T'd Transient Time Const.	0.1	46		
T"d Sub-Transient Time Const.	0.014			
T'do O.C. Field Time Const.	4.310			
Ta Armature Time Const.	0.0	033		
T"q Sub-Transient Time Const.	0.0	096		
Resistances in Ohms ( $\Omega$ ) at 2	2ºC			
Stator Winding Resistance (Ra), per phase for series connected		0171		
Rotor Winding Resistance (Rf)	1.	82		
Exciter Stator Winding Resistance	22	2.3		
Exciter Rotor Winding Resistance per phase	0.0	065		
PMG Phase Resistance (Rpmg) per phase	1.	91		
Positive Sequence Resistance (R1)	0.0	021		
Negative Sequence Resistance (R2)	0.0	025		
Zero Sequence Resistance (R0)	0.0021			
Saturation Factors	600V			
SG1.0	0.139			
SG1.2	1.0	)27		
Mechanical Data				
Shaft and Keys All alternator rotors are dynamically balanced to better than BS6861: Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.				
	1 Bearing	2 Bearing		
SAE Adaptor	SAE0, SAE00	SAE0, SAE00		
Moment of Inertia	37.2 kgm <sup>2</sup> 36.3 kgm <sup>2</sup>			
Weight Wound Stator	1395kg 1395kg			
Weight Wound Rotor	1255kg 1203kg			
Weight Complete Alternator	3066kg 3043kg			
Shipping weight in a Crate	3115kg	3092kg		
Packing Crate Size	200 x 105 x 155(cm)	200 x 105 x 155(cm)		
Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	BALL. 6228 C3		
Bearing Non-Drive End	BALL. 6319 C3	BALL. 6319 C3		



# THREE PHASE EFFICIENCY CURVES





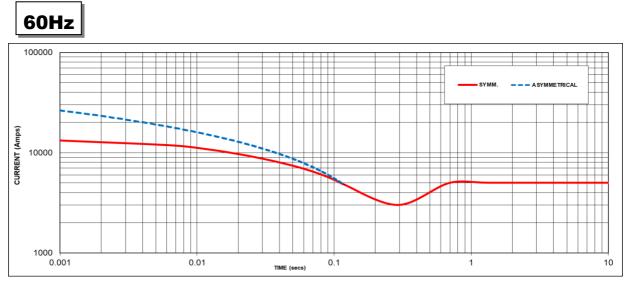


Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65	1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



**Three-phase Short Circuit Decrement Curve - Separately Excited** 



Sustained Short Circuit = 4999 Amps

#### Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
-	-	600V	X 1.00	
-	-	-	-	
-	-	-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

#### Note 2

The sustained current values are for MX341 AVR. For MX322 and Digital AVR 1.2 factor to be applied to the sustained short circuit

#### Note 3

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

#### Note 4

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

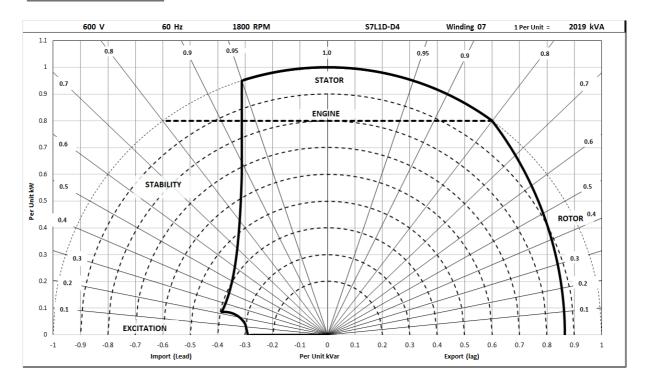
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



# **Typical Alternator Operating Charts**







## **RATINGS AT 0.8 POWER FACTOR**

(	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C		
	Star (V)	N/A	N/A	N/A	N/A		
50	Parallel Star (V)	N/A	N/A	N/A	N/A		
Hz	Delta (V)	N/A	N/A	N/A	N/A		
	kVA	N/A	N/A	N/A	N/A		
	kW	N/A	N/A	N/A	N/A		
	Efficiency (%)	N/A	N/A	N/A	N/A		
	kW Input	N/A	N/A	N/A	N/A		
	Star (V)	600	600	600	600		
60	Parallel Star (V)	N/A	N/A	N/A	N/A		
Hz	Delta (V)	N/A	N/A	N/A	N/A		
	kVA	2162	2100	2019	1875		
	kW	1730	1680	1615	1500		
	Efficiency (%)	95.9	95.9	96.0	96.1		
	kW Input	1804	1751	1682	1561		

#### De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

#### Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

**Note:** Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







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