STAMFORD

S9H1D-G4 Wdg.963 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.7 - 10.9
No Load Excitation Current (A)	0.94 - 0.88
Full Load Excitation Voltage (V)	44
Full Load Excitation Current (A)	3.56
Exciter Time Constant (seconds)	0.34

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Insulation System	ŀ	1		
Stator Winding	Double Layer Lap			
Winding Pitch	2	/3		
Winding Leads	(6		
Winding Number	90	63		
Number of Poles		4		
IP Rating	IP	23		
RFI Suppression	BS EN 61000-6-2 & BS EN 6100 Refer to fact	00-6-4,VDE 0875G, VDE 0875N. ory for others		
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTING	G BALANCED LINEAR LOAD < 5.0%		
Short Circuit Ratio	1/.	Xd		
Steady State X/R Ratio	30	.53		
	50 Hz	60 Hz		
Telephone Interference	THF<2%	TIF<50		
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec		
Voltage Series Star (V)	5500	6600		
Voltage Parallel Star (V)	-	-		
Voltage Delta (V)	-	-		
kVA Base Rating (Class H) for Reactance Values (kVA)	3875	4750		
Saturated Values in Per Unit at	Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.404	2.456		
X'd Dir. Axis Transient	0.186	0.190		
X"d Dir. Axis Subtransient	0.131	0.134		
Xq Quad. Axis Reactance	1.198	1.224		
X"q Quad. Axis Subtransient	0.212	0.217		
XL Stator Leakage Reactance	0.101	0.103		
X2 Negative Sequence Reactance	0.179	0.183		
X0 Zero Sequence Reactance	0.037	0.038		
Unsaturated Values in Per Unit	at Base Ratings and Voltages			
Xd Dir. Axis Synchronous	2.885	2.947		
X'd Dir. Axis Transient	0.214	0.219		
X"d Dir. Axis Subtransient	0.154	0.157		
Xq Quad. Axis Reactance	1.234	1.260		
X"q Quad. Axis Subtransient	0.254	0.260		
XL Stator Leakage Reactance	0.114	0.117		
XIr Rotor Leakage Reactance	0.221	0.226		
X2 Negative Sequence Reactance	0.215	0.219		
X0 Zero Sequence Reactance	0.043	0.044		



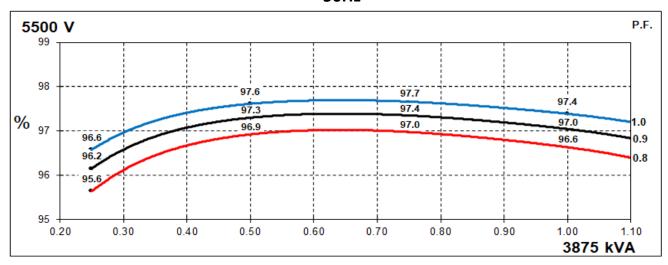
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Time Constants (Seconds)					
T'd Transient Time Const.	0.2	232			
T"d Sub-Transient Time Const.	0.018				
T'do O.C. Field Time Const.	2.985				
Ta Armature Time Const.	0.070				
T"q Sub-Transient Time Const.	0.0	200			
Resistances in Ohms (Ω) at 2	2°C				
Stator Winding Resistance (Ra), per phase for series connected		620			
Rotor Winding Resistance (Rf)	0.	76			
Exciter Stator Winding Resistance	1.	1.2			
Exciter Rotor Winding Resistance per phase	0.0	016			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.0	775			
Negative Sequence Resistance (R2)	0.0	893			
Zero Sequence Resistance (R0)	0.0	775			
Saturation Factors	5500V	6600V			
SG1.0	0.168	0.168			
SG1.2	0.72	0.72			
Mechanical Data					
Shaft and Keys	, ,	ed to better than ISO 21940-11 Grade 2.5 for ng generators are balanced with a half key.			
	1 Bearing	2 Bearing			
SAE Adaptor		0, 00, None			
Moment of Inertia	-	116.3 kgm²			
Weight Wound Stator	-	2792kg			
Weight Wound Rotor	-	2689kg			
Weight Complete Alternator	-	7285kg			
Shipping weight in a Crate	-	7695kg			
Packing Crate Size	-	300 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End		NU1036			
Bearing Non-Drive End	-	6328			

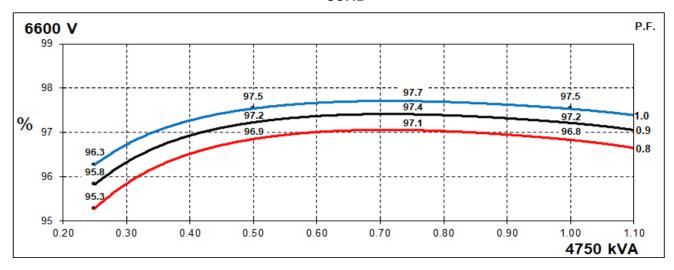


THREE PHASE EFFICIENCY CURVES

50Hz



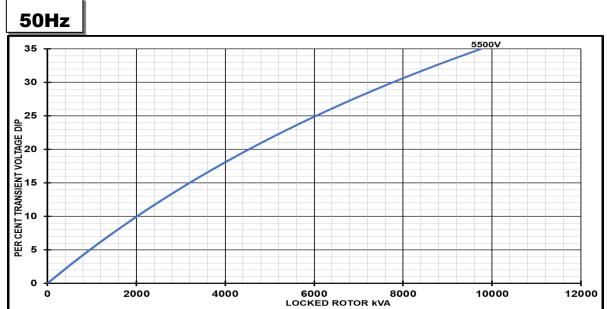
60Hz



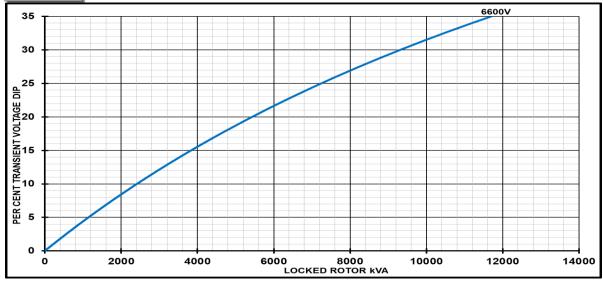


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Locked Rotor Motor Starting Curves - Separately Excited



60Hz



Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor
<= 0.4	<= 0.4 1.00		1.25
0.5	0.5 0.95		1.20
0.6	0.6 0.90		1.15
0.7	0.7 0.86		1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1 0.65		1	

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



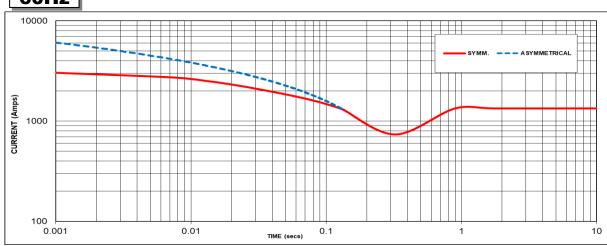
Three-phase Short Circuit Decrement Curve - Separately Excited





60Hz

Sustained Short Circuit = 1342 Amps



Sustained Short Circuit = 1371 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz		
Voltage Factor		Voltage	Factor	
5500V X 1.00		6600V	X 1.00	
		-	-	
		-	-	
-	-	-	-	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged Note 3

Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown:

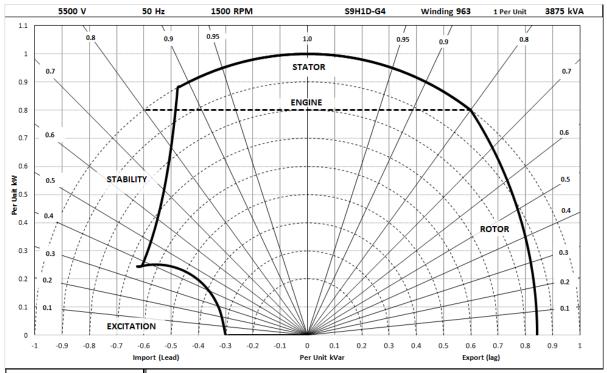
Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



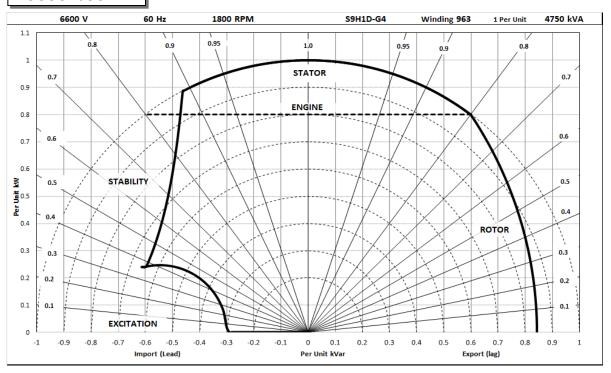
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Typical Alternator Operating Charts

5500V/50Hz



6600V/60Hz





RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	4263	4146	3875	3565
	kW	3410	3317	3100	2852
	Efficiency (%)	96.4	96.5	96.6	96.8
	kW Input	3537	3438	3208	2947

	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	5225	5083	4750	4370
	kW	4180	4066	3800	3496
	Efficiency (%)	96.7	96.7	96.8	96.9
	kW Input	4324	4204	3924	3606

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.





Cummins Generator Technologies



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