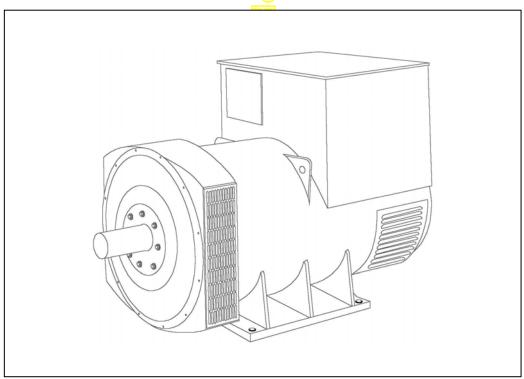
STAMFORD

HCI634K - Winding 311 and 312

Technical Data Sheet



STAMFORD

SPECIFICATIONS & OPTIONS WINDING 311 and 312

STANDARDS

Stamford industrial generators meet the requirements of BS EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX321 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) system and is fitted as standard to generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with either 6 ends (Winding 312) or 12 ends (Winding 311) brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

10% when IP44 Filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.
3% for every 5°C by which the operational ambient temperature exceeds 40°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.



WINDING 311 and 312

CONTROL SYSTEM	SEPARATE	SEPARATELY EXCITED BY P.M.G.						
A.V.R.	MX321							
VOLTAGE REGULATION	± 0.5 %	With 4% ENGINE GOVERNING						
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CIRCUIT DECREMENT CURVES (page 7)						

303TAINED SHORT CIRCUIT	KEI EK 10		JOH DEGRE		· Lo (pago :)	'						
INSULATION SYSTEM				CLAS	SS H							
PROTECTION				IP:	23							
RATED POWER FACTOR				0.	8							
STATOR WINDING				DOUBLE L	AYER LAP							
WINDING PITCH				TWO T	HIRDS							
WINDING LEADS	6 (Wdg 312) or 12 (Wdg 311)											
STATOR WDG. RESISTANCE	0.002 Ohms PER PHASE AT 22°C STAR CONNECTED											
ROTOR WDG. RESISTANCE	2.36 Ohms at 22°C											
EXCITER STATOR RESISTANCE				17 Ohms								
EXCITER ROTOR RESISTANCE					PHASE AT 2							
R.F.I. SUPPRESSION	BS EN	61000-6-2 &	BS EN 6100	0-6-4,VDE 0	875G, VDE 0)875N. refer t	o factory for	others				
WAVEFORM DISTORTION		NO LOAD <	1.5 <mark>%</mark> NON-	DISTORTING	G BALANCEI	D LINEAR LC	AD < 5.0%					
MAXIMUM OVERSPEED				2250 R	ev/Min							
BEARING DRIVE END				BALL. 62	24 (ISO)							
BEARING NON-DRIVE END				BALL. 63	17 (ISO)							
		1 BEA	AR <mark>ING</mark>			2 BEA	RING					
WEIGHT COMP. GENERATOR		254	1 <mark>kg</mark>			2581	l kg					
WEIGHT WOUND STATOR		129	4 kg		1294 kg							
WEIGHT WOUND ROTOR		109	3 kg		1048 kg							
WR² INERTIA		26.529	95 kgm²		25.9823 kgm ²							
SHIPPING WEIGHTS in a crate)1 k g		2622kg							
PACKING CRATE SIZE		194 x 92	x 147(cm)		194 x 92 x 147(cm)							
		50	Hz			60 Hz						
TELEPHONE INTERFERENCE		THF	·<2%			TIF	TIF<50					
COOLING AIR		1.614 m³/se	ec =3420 cfm		1.961 m³/sec 4156 cfm							
VOLTAGE STAR	380/220	400/231	415/240	440/254	416/240	440/254	460/266	480/277				
VOLTAGE PARALLEL STAR (*)	190/110	200/115	208/120	220/127	208/120	220/127	230/133	240/138				
VOLTAGE DELTA	220	230	240	254	240	254	266	277				
kVA BASE RATING FOR REACTANCE VALUES	1110	1135	1110	1110	1275	1338	1388	1438				
Xd DIR. AXIS SYNCHRONOUS	2.78	2.57	2.33	2.08	3.20	3.00	2.85	2.71				
X'd DIR. AXIS TRANSIENT	0.22	0.20	0.18	0.16	0.26	0.24	0.23	0.22				
X"d DIR. AXIS SUBTRANSIENT	0.15	0.14	0.13	0.11	0.18	0.17	0.16	0.15				
Xq QUAD. AXIS REACTANCE	1.63	1.50	1.36	1.21	1.88	1.76	1.67	1.59				
X"q QUAD. AXIS SUBTRANSIENT	0.23	0.21	0.19	0.17	0.27	0.25	0.24	0.23				
XL LEAKAGE REACTANCE	0.08	0.07	0.06	0.06	0.09	0.08	0.08	0.07				
X2 NEGATIVE SEQUENCE X0 ZERO SEQUENCE	0.22	0.20	0.18	0.16	0.26	0.24	0.23	0.22				
	0.02	0.02	0.02	0.02	0.03	0.03	0.03	0.03				
REACTANCES ARE SATURA T'd TRANSIENT TIME CONST.	ובט 	V/	ALUES ARE	0.1		ND VOLTAGI	EINDICATE					
T''d SUB-TRANSTIME CONST.				0.0								
T'do O.C. FIELD TIME CONST.				3.								
Ta ARMATURE TIME CONST.				0.0								
SHORT CIRCUIT RATIO	1/Xd											

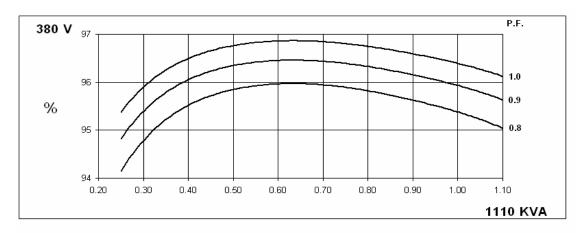
^(*) Parallel Star connection only available with Wdg 311

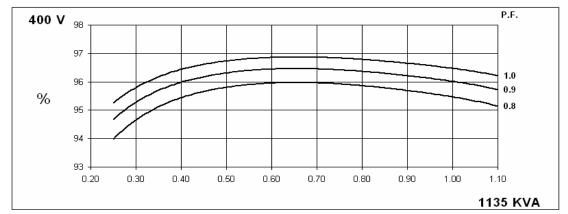
50 Hz

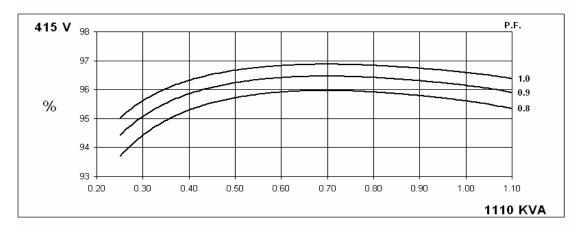
HCI634K WINDING 311 and 312

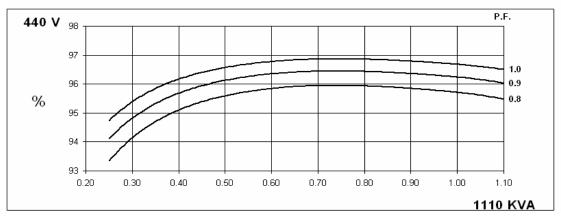
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THREE PHASE EFFICIENCY CURVES







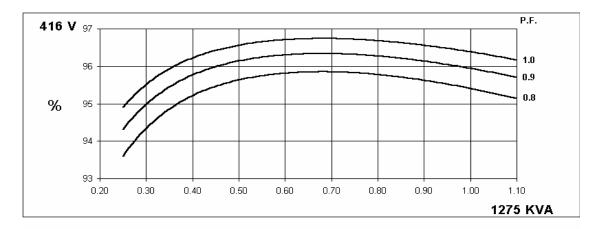


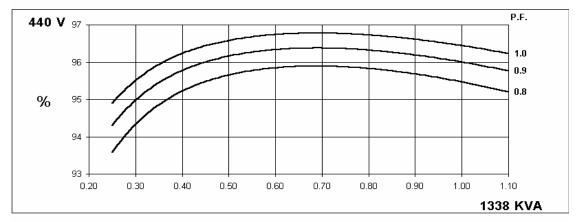
60 Hz

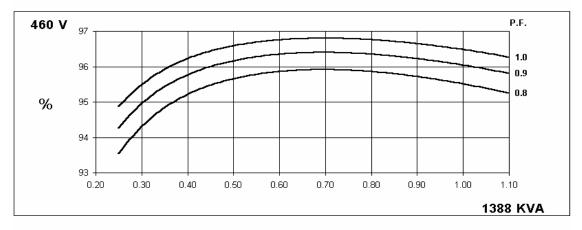
HCI634K WINDING 311 and 312

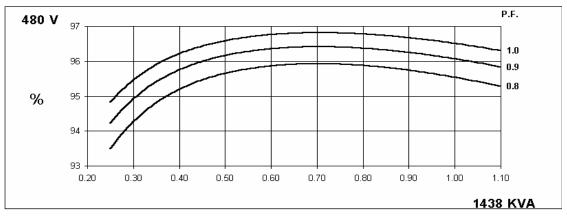
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THREE PHASE EFFICIENCY CURVES





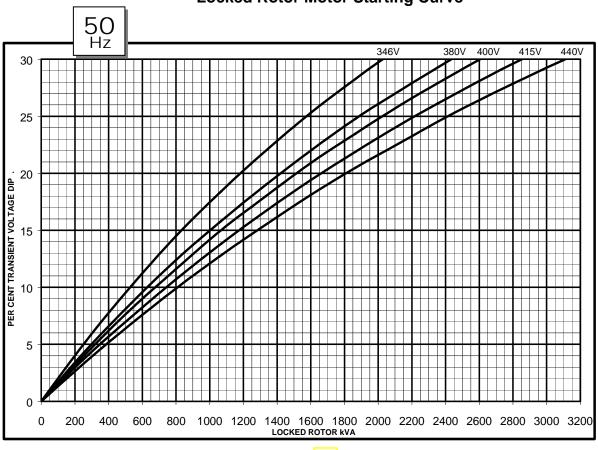


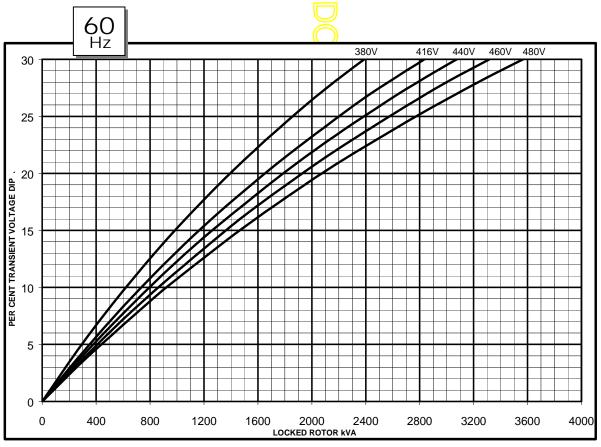




HCI634K WINDING 311 and 312

Locked Rotor Motor Starting Curve



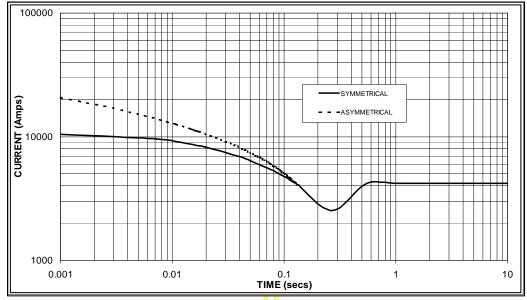


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WINDING 311 and 312

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.

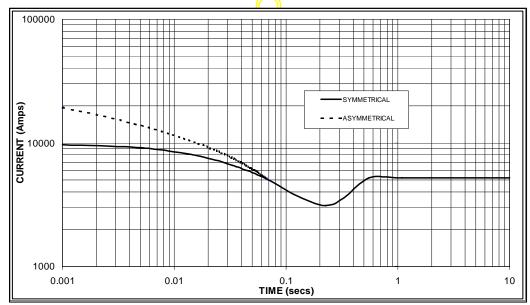




Sustained Short Circuit = 4,200 Amps







Sustained Short Circuit = 5,200 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage:

50	Hz	60Hz					
Voltage	Factor	Voltage	Factor				
380v	X 1.00	416v	x 1.00				
400v	X 1.07	440v	x 1.06				
415v	X 1.12	460v	x 1.12				
440v	X 1.18	480v	x 1.17				

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

Note 3

Curves are drawn for Star (Wye) connected machines. For Delta connection multiply the Curve current value by 1.732



Winding 311 and 312 0.8 Power Factor

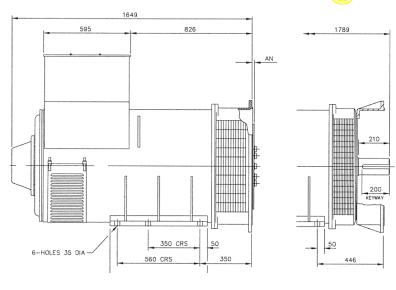
RATINGS

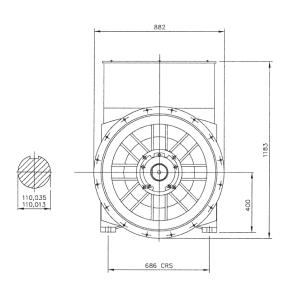
Class - Te	mp Rise	Co	ont. F -	105/40	Č	Co	ont. H -	125/40	°C	Sta	andby -	150/40)°C	Sta	andby -	163/27	°C
50 Hz	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
Parallel S	Star (V) *	180	200	208	220	180	200	208	220	180	200	208	220	180	200	208	220
1	Delta (V)	220	230	240	254	220	230	240	254	220	230	240	254	220	230	240	254
	kVA	1000	1018	1000	1000	1110	1135	1110	1110	1180	1190	1180	1180	1220	1230	1220	1220
	kW	800	814	800	800	888	904	888	888	944	952	944	944	976	984	976	976
Efficie	ency (%)	95.6	95.7	95.8	95.9	95.4	95.5	95.6	95.7	95.2	95.3	95.5	95.6	95.1	95.2	95.4	95.5
ŀ	kW Input	837	851	835	834	931	951	929	928	992	999	988	987	1026	1034	1023	1022

60 Hz ^s	Star (V)	416	440	460	480	416	440 460	480	416	440	460	480	416	440	460	480
Parallel Sta	ar (V) *	208	220	230	240	208	220 230	240	208	220	230	240	208	220	230	240
De	elta (V)	240	254	266	277	240	254 266	277	240	254	266	277	240	254	266	277
	kVA	1188	1238	1275	1313	1275	1338 388	1438	1350	1413	1469	1525	1400	1463	1519	1575
	kW	950	990	1020	1050	1020	1070 110	1150	1080	1130	1175	1220	1120	1170	1215	1260
Efficien	ncy (%)	95.6	95.6	95.7	95.7	95.4	95.5 95.5	95.5	95.3	95.3	95.4	95.4	95.1	95.2	95.3	95.3
kV	V Input	994	1036	1066	1098	1069	1121 1163	1205	1133	1186	1232	1279	1178	1229	1275	1322

^{*} Parallel Star only available with Wdg 311







SAE	14	18	21	24
AN	25.4	15.87	0	0

APPROVED DOCUMENT

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