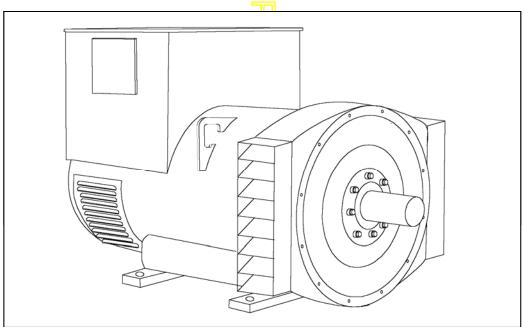
STAMFORD

HCM434C - Winding 17





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SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

MI wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 50 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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WINDING 17

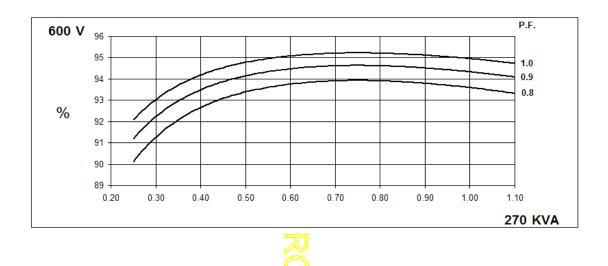
CONTROL SYSTEM SEPARATELY EXCITED BY P.M.G.								
			D1 F.I	vi.G.				
A.V.R.	MX321	MX341						
VOLTAGE REGULATION	± 0.5 %	± 1.0 %						
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)							
INSULATION SYSTEM	CLASS H							
PROTECTION	IP23							
RATED POWER FACTOR	0.8							
STATOR WINDING	DOUBLE LAYER LAP							
WINDING PITCH	TWO THIRDS							
WINDING LEADS	12							
STATOR WDG. RESISTANCE		0.023	Ohms	PER PHASE AT 22°	C SERIES STAR CONNECTED			
ROTOR WDG. RESISTANCE				0.92 Ohms	s at 22°C			
EXCITER STATOR RESISTANCE	0.92 Ohms at 22°C							
	18 Ohms at 22°C 0.068 Ohms PER PHASE AT 22°C							
EXCITER ROTOR RESISTANCE			5					
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS-EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others							
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 5.0%							
MAXIMUM OVERSPEED				2250 R				
BEARING DRIVE END	BALL. 6317 (ISO)							
BEARING NON-DRIVE END				BALL. 63				
			ARING		2 BEARING			
WEIGHT COMP. GENERATOR			0 <mark>kg</mark>		885 kg			
WEIGHT WOUND STATOR			0 <mark>kg</mark>	<u> </u>	370 kg			
WEIGHT WOUND ROTOR			4 kg		301 kg			
WR2 INERTIA			1 kgm²	•	3.3543 kgm ²			
SHIPPING WEIGHTS in a crate			0 kg)	945 kg			
PACKING CRATE SIZE		155 x 87	-	cm)	155 x 87 x 107(cm)			
TELEPHONE INTERFERENCE	THF<2%) TIF<50 0.99 m³/sec 2100 cfm							
COOLING AIR								
VOLTAGE SERIES STAR	600V							
VOLTAGE PARALLEL STAR	300V							
VOLTAGE SERIES DELTA kVA BASE RATING FOR REACTANCE	346V							
VALUES	270							
Xd DIR. AXIS SYNCHRONOUS	2.44							
X'd DIR. AXIS TRANSIENT	0.16							
X"d DIR. AXIS SUBTRANSIENT	0.10							
Xq QUAD. AXIS REACTANCE	2.11							
X"q QUAD. AXIS SUBTRANSIENT	0.28							
XLLEAKAGE REACTANCE	0.07							
X2 NEGATIVE SEQUENCE	0.19							
X ₀ ZERO SEQUENCE	0.06							
REACTANCES ARE SATURATED VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED								
T'd TRANSIENT TIME CONST.	0.08s							
T"d SUB-TRANSTIME CONST.	0.019s							
T'do O.C. FIELD TIME CONST.	1.7s							
Ta ARMATURE TIME CONST.	0.018s							
SHORT CIRCUIT RATIO	1/Xd							



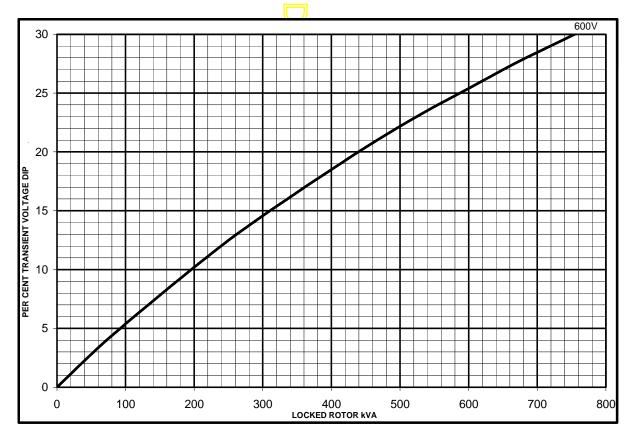
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THREE PHASE EFFICIENCY CURVES



Locked Rotor Motor Starting Curve

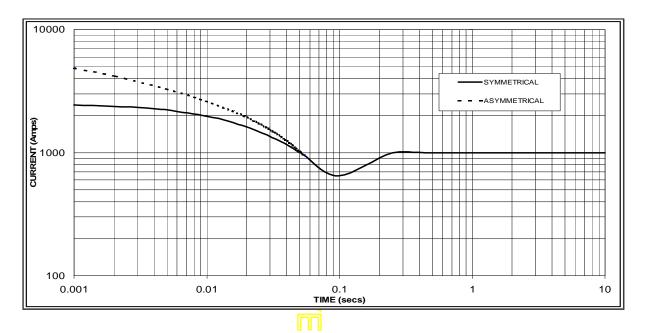


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Winding 17

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Sustained Short Circuit = 1000 Amps

Note

The following multiplication factor should be used to convert the values from curve for the various types of short circuit:

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x <mark>1.00</mark>	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

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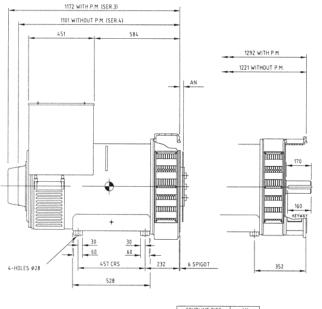
Winding 17 / 0.8 Power Factor

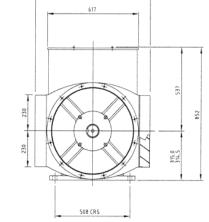
60Hz

RATINGS

Class - Temp Rise	Cont. B - 70/50°C	Cont. F - 90/50°C	Cont. H - 110/50°C
Series Star (V)	600	600	600
Parallel Star (V)	300	300	300
Series Delta (V)	346	346	346
kVA	225	255	270
kW	180	204	216
Efficiency (%)	93.9	93.7	93.6
kW Input	192	218	231







770 LOUVRES

APPROVED DOCUMENT

STAMFORD

Head Office Address: Barnack Road, Stamford Lincolnshire, PE9 2NB United Kingdom

Tel: +44 (0) 1780 484000 Fax: +44 (0) 1780 484100

www.cumminsgeneratortechnologies.com

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