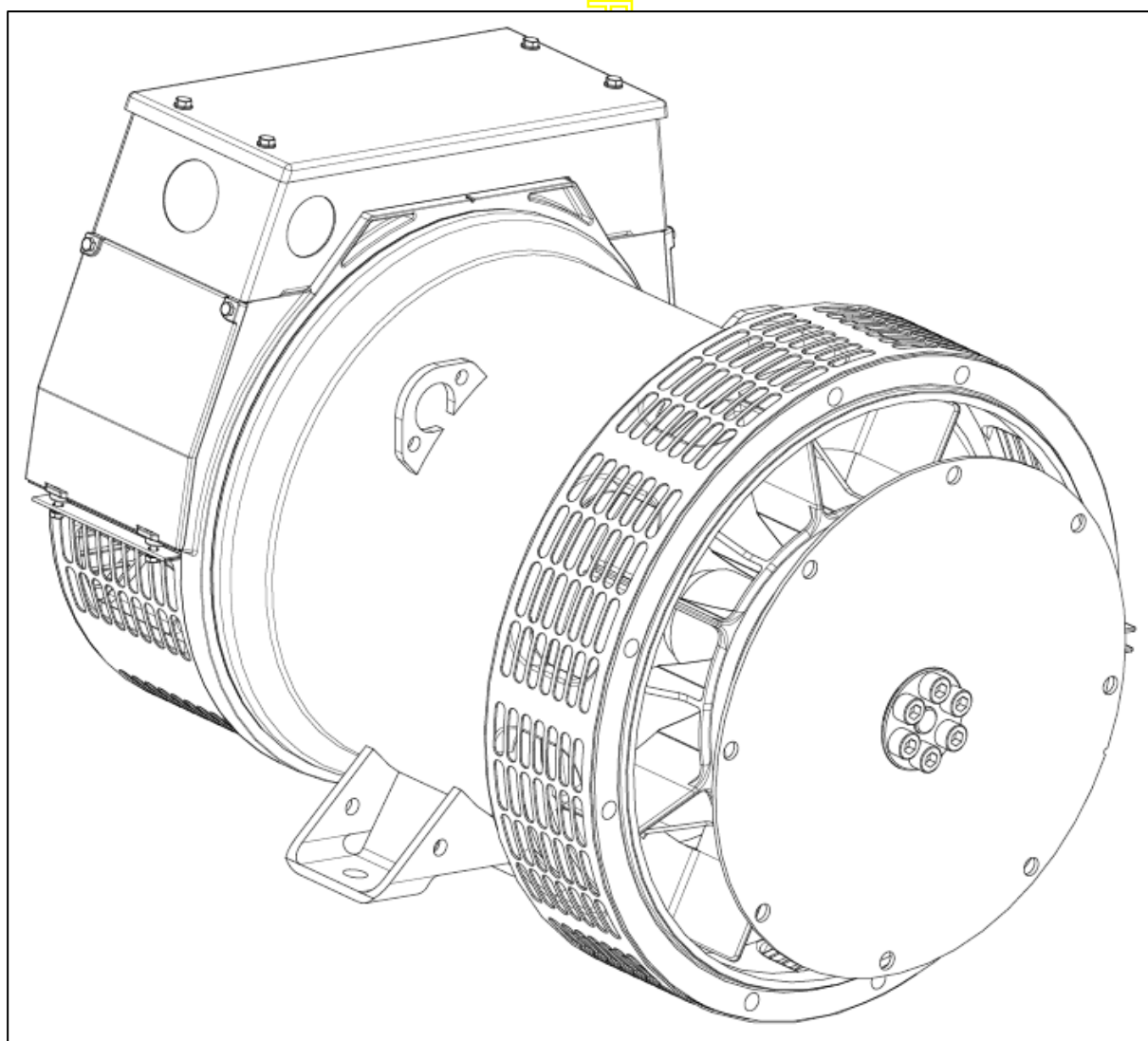


STAMFORD®

PM144F - Winding 17

Technical Data Sheet



**PM144F
SPECIFICATIONS & OPTIONS**

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATOR

AS480 AVR

With this self-excited system the main stator provides power via the AVR to the exciter stator. The high efficiency semi-conductors of the AVR ensure positive build-up from initial low levels of residual voltage.

The exciter rotor output is fed to the main rotor through a three-phase full-wave bridge rectifier. The rectifier is protected by a surge suppressor against surges caused, for example, by short circuit or out-of-phase paralleling. The AS480 will support limited accessories, RFI suppression remote voltage trimmer and for the P1 range only a 'droop' Current Transformer (CT) to permit parallel operation with other ac generators.

The AVR is can be fitted to either side of the generator in its own housing in the non-drive end bracket.

Excitation Boost System (EBS)

The EBS is a single, self-contained unit, attached to the non-drive end of the generator.

The EBS unit consists of the Excitation Boost Controller (EBC) and an Excitation Boost Generator (EBG). Under fault conditions, or when the generator is subjected to a large impact load such as a motor starting, the generator voltage will drop. The EBC senses the drop in voltage and engages the output power of the EBG. This additional power feeds the generator's excitation system, supporting the load until breaker discrimination can remove the fault or enable the generator to pick up a motor and drive the voltage recovery.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted at the non-drive end of the generator. Dedicated single phase generators are also available. A sheet steel terminal box contains provides ample space for the customers' wiring and gland arrangements. Alternative terminal boxes are available for customers who want to fit additional components in the terminal box.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION / IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 6 are subject to the following reductions

- 5% when air inlet filters are fitted.
- 3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level.
- 3% for every 5°C by which the operational ambient temperature exceeds 50°C.

Note: Requirement for operating in an ambient exceeding 60°C must be referred to the factory.

5% For reverse rotation
(Standard rotation CW when viewed from DE)

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

APPROVED DOCUMENT

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WINDING 17

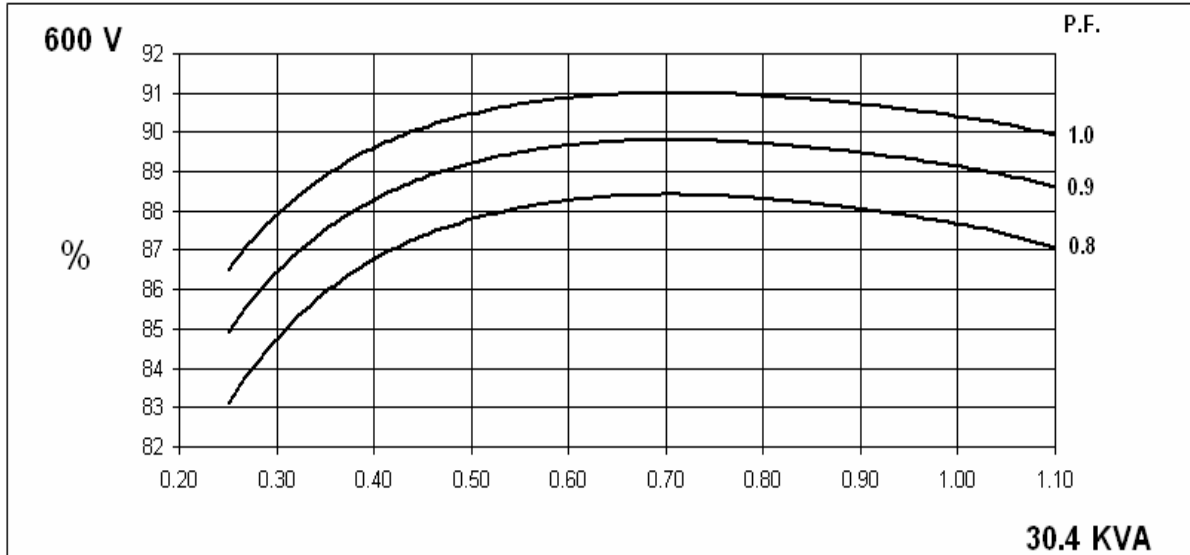
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CONTROL SYSTEM	AS480 AVR WITH EXCITATION BOOST SYSTEM (EBS)			
VOLTAGE REGULATION	± 1.0 %			
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVE (page 5)			
INSULATION SYSTEM	CLASS H			
PROTECTION	IP23			
RATED POWER FACTOR	0.8			
STATOR WINDING	DOUBLE LAYER CONCENTRIC			
WINDING PITCH	TWO THIRDS			
WINDING LEADS	12			
STATOR WDG. RESISTANCE	0.38 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED			
ROTOR WDG. RESISTANCE	0.708 Ohms at 22°C			
EXCITER STATOR RESISTANCE	20.3 Ohms at 22°C			
EXCITER ROTOR RESISTANCE	0.201 Ohms PER PHASE AT 22°C			
EBS STATOR RESISTANCE	12.9 Ohms at 22°C			
R.F.I. SUPPRESSION	BS EN 61000-6-2 & BS EN 61000-6-4, VDE 0875G, VDE 0875N. refer to factory for others			
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING LINEAR LOAD < 5.0%			
MAXIMUM OVERSPEED	2250 Rev/Min			
BEARING DRIVE END	BALL. 6309-2RS (ISO)			
BEARING NON-DRIVE END	BALL. 6306-2RS (ISO)			
	1 BEARING		2 BEARING	
	WITH EBS	WITHOUT EBS	WITH EBS	WITHOUT EBS
WEIGHT COMP. GENERATOR	143.5 kg	141.8 kg	146.5 kg	144.8 kg
WEIGHT WOUND STATOR	58 kg	58 kg	58 kg	58 kg
WEIGHT WOUND ROTOR	50.45 kg	48.75 kg	51.45 kg	49.75 kg
WR ² INERTIA	0.1903 kgm ²	0.1886 kgm ²	0.1904 kgm ²	0.1887 kgm ²
SHIPPING WEIGHTS in a crate	161 kg	159.3 kg	170 kg	168.3 kg
PACKING CRATE SIZE	85 x 51 x 67 (cm)		85 x 51 x 67 (cm)	
TELEPHONE INTERFERENCE	THF<2%		TIF<50	
COOLING AIR	0.122 m ³ /sec 251 cfm			
VOLTAGE SERIES STAR	600			
KVA BASE RATING FOR REACTANCE VALUES	30.4			
X _d DIR. AXIS SYNCHRONOUS	1.7			
X' _d DIR. AXIS TRANSIENT	0.15			
X'' _d DIR. AXIS SUBTRANSIENT	0.11			
X _q QUAD. AXIS REACTANCE	0.80			
X'' _q QUAD. AXIS SUBTRANSIENT	0.18			
X _L LEAKAGE REACTANCE	0.06			
X ₂ NEGATIVE SEQUENCE	0.14			
X ₀ ZERO SEQUENCE	0.07			
REACTANCES ARE SATURATED		VALUES ARE PER UNIT AT RATING AND VOLTAGE INDICATED		
T' _d TRANSIENT TIME CONST.	0.021 s			
T'' _d SUB-TRANSTIME CONST.	0.005 s			
T' _{do} O.C. FIELD TIME CONST.	0.48 s			
T _a ARMATURE TIME CONST.	0.007 s			
SHORT CIRCUIT RATIO	1/X _d			

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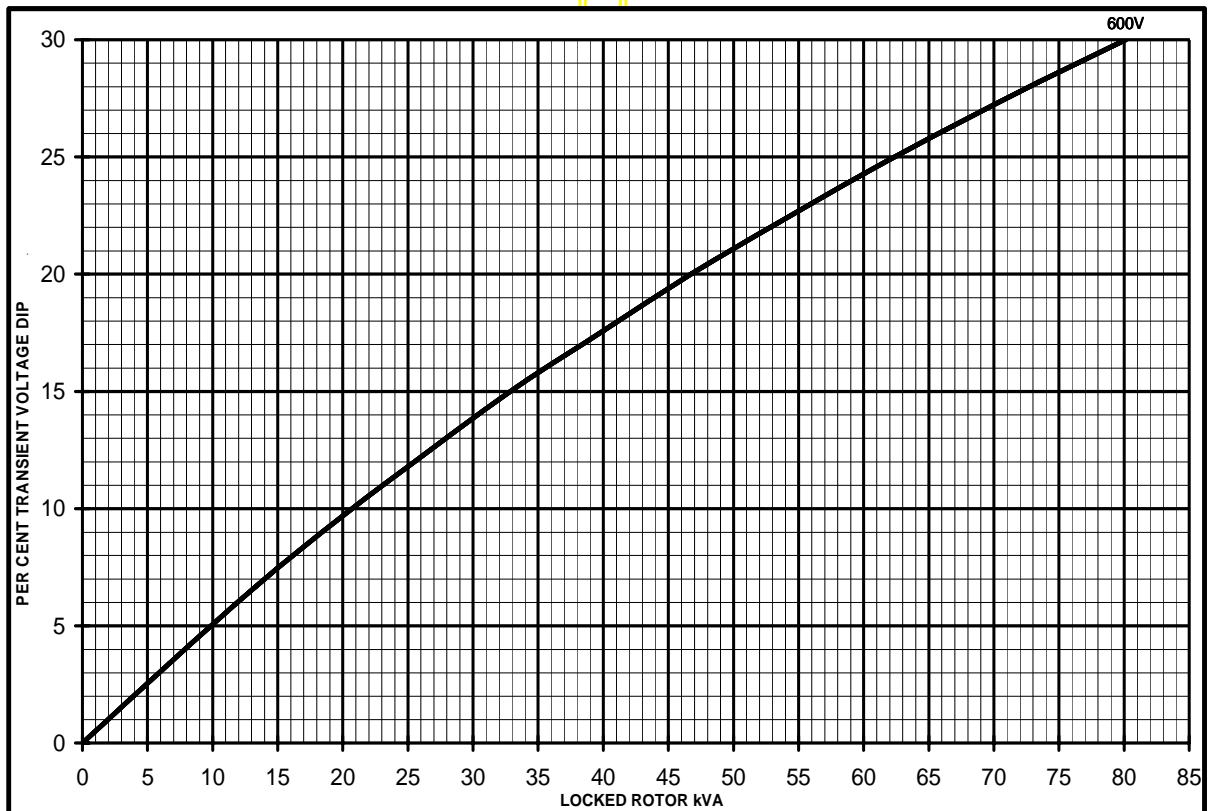
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THREE PHASE EFFICIENCY CURVES



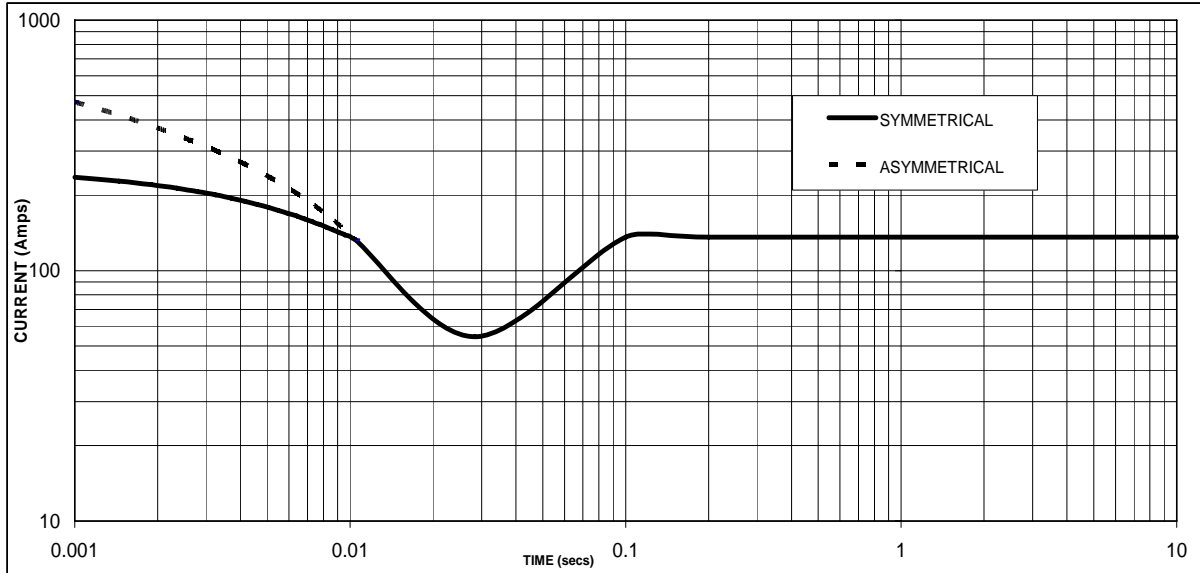
Locked Rotor Motor Starting Curves

AS480 AVR With EBS



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Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed
Based on star (wye) connection.



Sustained Short Circuit = 136 Amps

Note

The following multiplication factor should be used to convert the values from curve for the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

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Winding 17 / 0.8 Power Factor

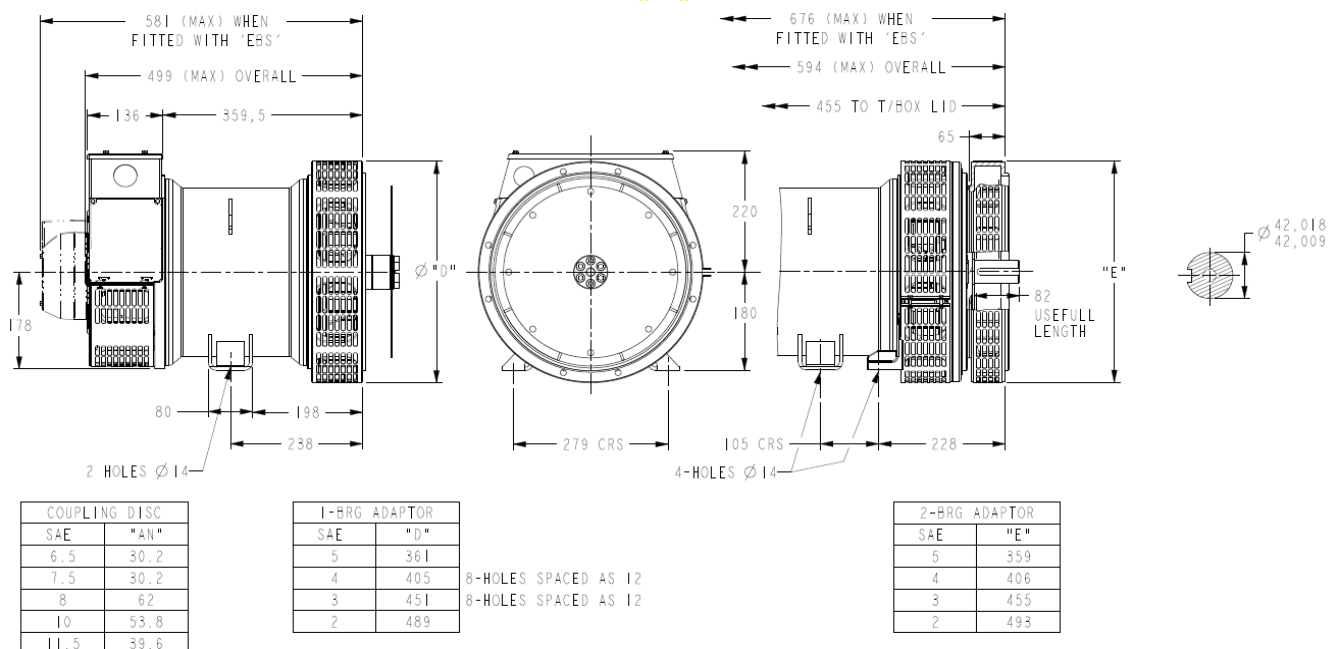
60Hz

RATINGS

Class - Temp Rise	Cont. E - 65/50°C	Cont. B - 70/50°C	Cont. F - 90/50°C	Cont. H - 110/50°C
Series Star (V)	600	600	600	600
Parallel StarStar (V)	300	300	300	300
Series Delta (V)	346	346	346	346
kVA	23.4	24.3	27.5	30.4
kW	18.7	19.4	22.0	24.3
Efficiency (%)	88.4	88.3	88.1	87.7
kW Input	21.2	22.0	25.0	27.7

APPROXIMATE

DIMENSIONS



APPROVED DOCUMENT

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