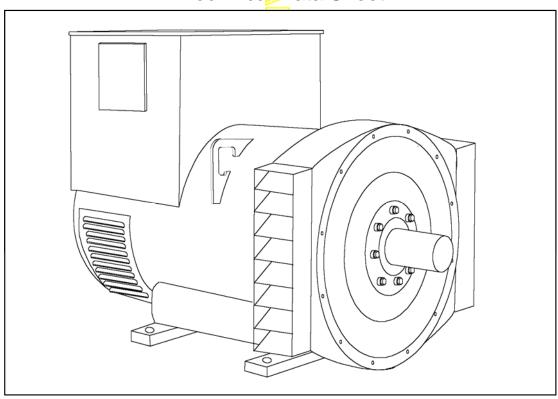
HCM434D - Winding 311 Single Phase

Technical Data Sheet



HCM434D

SPECIFICATIONS & OPTIONS

STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained over-excitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, three-phase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 8 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 40 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

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WINDING 311 Single Phase

CONTROL SYSTEM	SEPARATELY EXCITED BY P.M.G.							
A.V.R.	MX321	MX341						
VOLTAGE REGULATION	± 0.5 %	± 1.0 %	With 4% ENGINE GOVERNING					
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 7)							

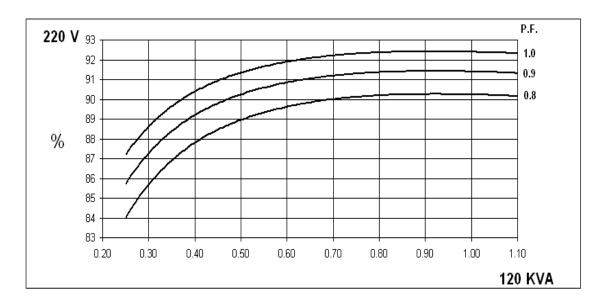
SUSTAINED SHORT CIRCUIT	REFER TO SHO	DRT CIRCUIT DE	CREMENT CUI	RVES (page 7)				
INSULATION SYSTEM			CLA	SS H				
PROTECTION			IP	23				
RATED POWER FACTOR	0.8							
STATOR WINDING	DOUBLE LAYER LAP							
WINDING PITCH			TWOT	HIRDS				
WINDING LEADS			1	2				
STATOR WDG. RESISTANCE		0.008 Ohm	s AT 22°C DOL	JBLE DELTA CO	NNECTED			
ROTOR WDG. RESISTANCE		0.000 0	1.05 Ohm					
EXCITER STATOR RESISTANCE			18 Ohms					
				PHASE AT 22°				
EXCITER ROTOR RESISTANCE	DO EN CAC							
R.F.I. SUPPRESSION				0875G, VDE 087				
WAVEFORM DISTORTION	NO I	LOAD < 1.5% N		G BALANCED L	INEAR LOAD <	5.0%		
MAXIMUM OVERSPEED				Rev/Min				
BEARING DRIVE END		7 0	BALL. 63	317 (ISO)				
BEARING NON-DRIVE END			BALL. 63	314 (ISO)				
		1 BEARING			2 BEARING			
WEIGHT COMP. GENERATOR		940 kg			950 kg			
WEIGHT WOUND STATOR		415 kg			415 kg			
WEIGHT WOUND ROTOR	361 kg 338 kg							
WR² INERTIA		4.0771 kgm²			3.8783 kgm ²			
SHIPPING WEIGHTS in a crate		1010 kg			1010 kg			
PACKING CRATE SIZE	1	55 x 87 x 1 <mark>0</mark> 7(cn	ነ)	1	55 x 87 x 107(cr	n)		
		50 Hz	ı		60 Hz			
TELEPHONE INTERFERENCE		THF<2%			TIF<50			
COOLING AIR	3.0	3 m³/sec 1700 c	fm	0.9	9 m³/sec 2100	cfm		
VOLTAGE DOUBLE DELTA	220/110	230/115	240/120	220/110	230/115	240/120		
VOLTAGE PARALLEL DELTA	110	115	120	110	115	120		
kVA BASE RATING FOR REACTANCE VALUES	120	120 🗾	120	135	141	146		
Xd DIR. AXIS SYNCHRONOUS	1.88	1.72	1.58	2.51	2.40	2.28		
X'd DIR. AXIS TRANSIENT	0.12	0.11	0.10	0.15	0.15	0.14		
X"d DIR. AXIS SUBTRANSIENT	0.09	0.08	0.07	0.11	0.10	0.10		
Xq QUAD. AXIS REACTANCE	1.58	1.45	1.33	2.15	2.06	1.95		
X"q QUAD. AXIS SUBTRANSIENT	0.23	0.21	0.20	0.28	0.27	0.26		
XL LEAKAGE REACTANCE	0.04	0.04	0.04	0.06	0.06	0.06		
X2 NEGATIVE SEQUENCE	0.16	0.14	0.13	0.20	0.19	0.18		
X ₀ ZERO SEQUENCE	0.06	0.05	0.05	0.07	0.07	0.06		
REACTANCES ARE SATURA	ATED	VALUES		AT RATING AN	D VOLTAGE INI	DICATED		
T'd TRANSIENT TIME CONST.)8 s				
T''d SUB-TRANSTIME CONST.				19 s				
T'do O.C. FIELD TIME CONST.	ļ			7 s				
Ta ARMATURE TIME CONST.				18 s				
SHORT CIRCUIT RATIO	L		1/	Xd				

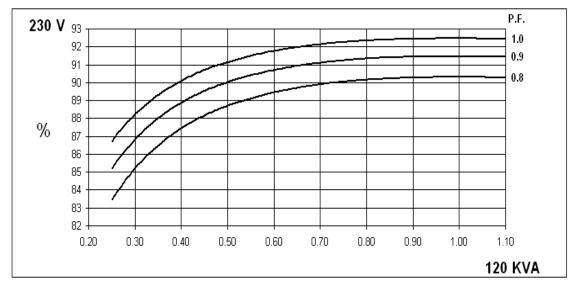


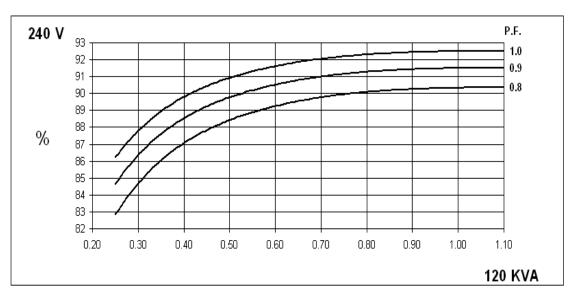
50 Hz

HCM434DWinding 311 Single Phase

SINGLE PHASE EFFICIENCY CURVES





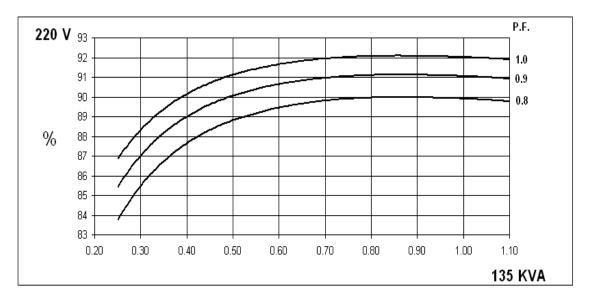


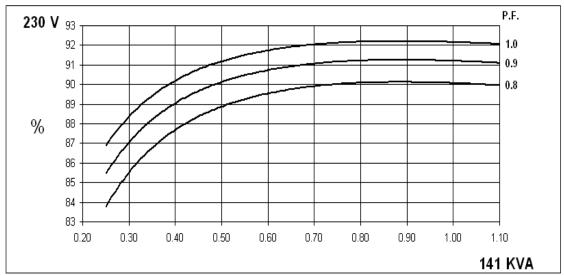


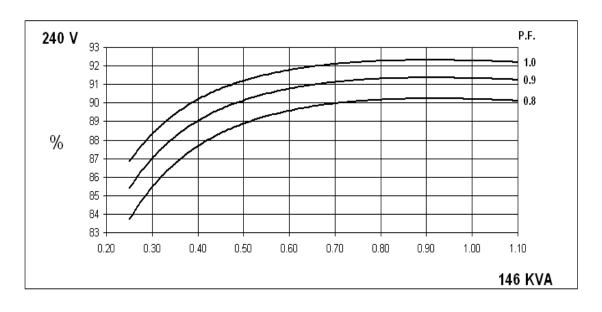
60 Hz

HCM434DWinding 311 Single Phase

SINGLE PHASE EFFICIENCY CURVES





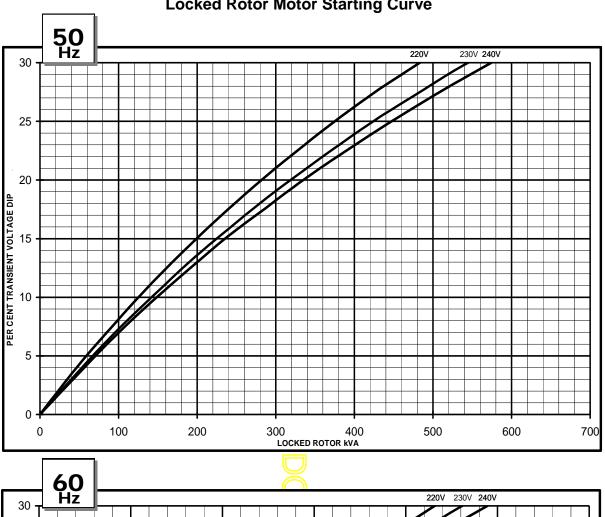


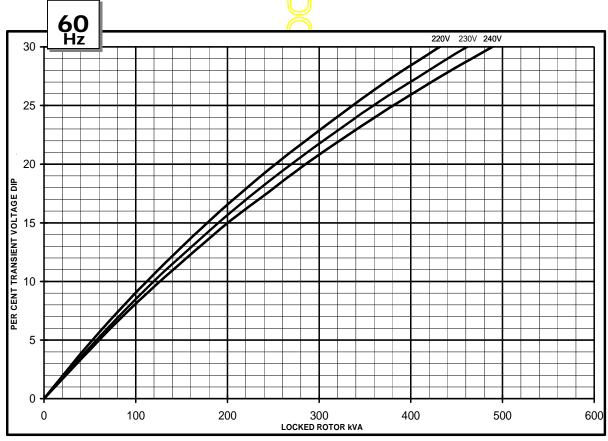


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Winding 311 Single Phase

Locked Rotor Motor Starting Curve





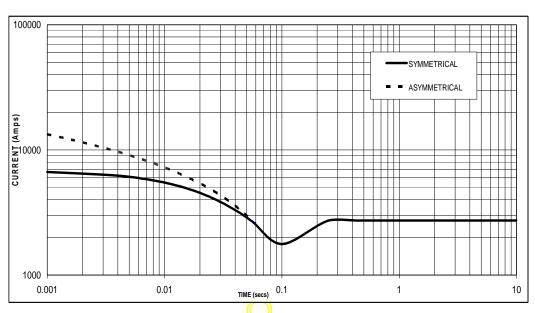
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Winding 311 Single Phase

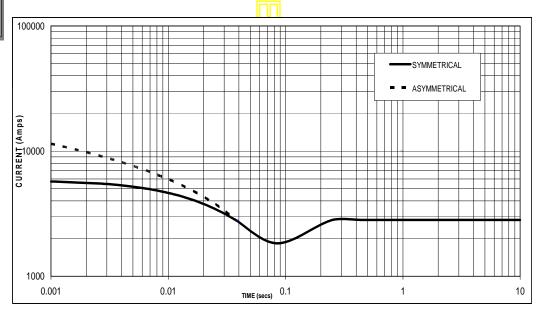
Single Phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on Double Delta connection.





Sustained Short Circuit = 2727 Amps





Sustained Short Circuit = 2818 Amps

Note

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor
220V	X 1.00
230V	X 1.05
240V	X 1.09

The sustained current value is constant irrespective of voltage level

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Winding 311 Single Phase

RATINGS

50Hz

Class Tamp Biss	Cont	E - 65/	/50°C	Cont. B - 70/50°C			Cont. F - 90/50°C			Cont. H - 110/50°C		
Class - Temp Rise		0.8pf			0.8pf			0.8pf			0.8pf	
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	98	98	98	100	100	100	115	115	115	120	120	120
kW	78	78	78	80	80	80	92	92	92	96	96	96
Efficiency (%)	90.2	90.2	90.1	90.2	90.2	90.1	90.2	90.3	90.3	90.2	90.3	90.3
kW Input	86	86	87	89	89	89	102	102	102	106	106	106

Olana Taran Dian	Cont	E - 65/	/50°C	Cont. B - 70/	/50°C	Cont.	F - 90/	′50°C	Cont.	H - 110	/50°C
Class - Temp Rise		1.0pf		◯ 1.0pf			1.0pf			1.0pf	
Double Delta (V)	220	230	240	220 230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110 115	120	110	115	120	110	115	120
kVA	98	98	98	100 100	100	115	115	115	120	120	120
kW	98	98	98	100 100	100	115	115	115	120	120	120
Efficiency (%)	92.4	92.4	92.3	92.4 92.4	92.3	92.4	92.5	92.5	92.4	92.5	92.5
kW Input	106	106	106	108 108	108	124	124	124	130	130	130

60Hz

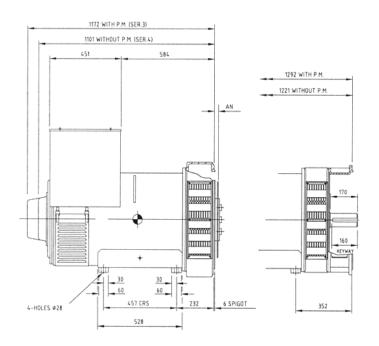
Class Tamp Diag	Cont	E - 65/	/50°C	Cont.	B - 70/	′50°C	Cont.	F - 90/	′50°C	Cont.	H - 110	/50°C
Class - Temp Rise		0.8pf			0.8pf			0.8pf			0.8pf	
Double Delta (V)	220	230	240	220<	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	100	105	110	103	109	115	118	124	130	135	141	146
kW	80	84	88	82	87	92	94	99	104	108	113	117
Efficiency (%)	89.8	90.0	90.1	89.9	90.0	90.1	90.0	90.1	90.2	89.9	90.1	90.2
kW Input	89	93	98	91	97	102	104	110	115	120	125	130

Class - Temp Rise	Cont.	E - 65	/50°C	Cont.	B - 70	/50°C	Cont	. F - 90/	′50°C	Cont.	H - 110	/50°C
Class - Temp Rise		1.0pf			1.0pf			1.0pf			1.0pf	
Double Delta (V)	220	230	240	220	230	240	220	230	240	220	230	240
Parallel Delta (V)	110	115	120	110	115	120	110	115	120	110	115	120
kVA	100	105	110	103	109	115	118	124	130	135	141	146
kW	100	105	110	103	109	115	118	124	130	135	141	146
Efficiency (%)	92.0	92.1	92.2	92.0	92.1	92.2	92.1	92.2	92.3	92.0	92.2	92.3
kW Input	109	114	119	112	118	125	128	134	141	147	153	158

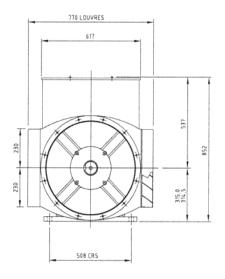
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DIMENSIONS







COUPLING DISC	AN
SAE 11,5	39,68
SAE 14	25,4
SAF 18	15.87



APPROVED DOCUMENT

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