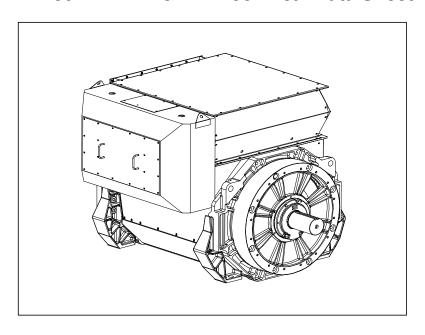
STAMFORD AVK

LV 804 T WDG 12 - Technical Data Sheet



FRAME LV 804 T

STAMFORD AVK

SPECIFICATIONS & OPTIONS

STANDARDS

Cummins Generator Technologies industrial generators meet the requirements of BS EN 60034 and the relevant sections of other national and international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC60034, CSA C22.2-100. AS1359.

Other standards and certifications can be considered on request.

DESCRIPTION

The STAMFORD PI range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

VOLTAGE REGULATORS

The P80 range generators complete with a PMG are available with one AVR. Underspeed protection (UFRO) is also provided by the AVR. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a pre-settable level.

The STAMFORD | AvK Digital Excitation Control System (DM110) is an electronic, solid-state, microprocessor based control device. The DM110 regulates the output voltage of a the ac generator by controlling the current into the generator exciter field. Input power to the DM110 is provided by a multi-pole, high-frequency, permanent magnet generator (PMG).

The DM110 is supplied in an encapsulated package designed for behind-the-panel mounting. Front panel indicators (LEDs) annunciate DM110 status and system conditions. DM110 connections are made through quarterinch, quick-connect terminals on the rear panel. A 9-pin DB-9 type connector on the rear panel provides communication between the DM110 and an IBM compatible PC.

Technical details on the DM110 are available on the Stamford-AvK website using the following URL: https://www.stamford-avk.com/downloads/avr-manuals

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.

STAMFORD | AvK

FRAME LV 804 T WINDING 12

RATINGS	REFER TO SALES AND SERVICE BRIEFING											
MAXIMUM ALTITUDE	1000 METF	ES ABOVE S	SEA LEVEL									
MAXIMUM AMBIENT TEMPERATURE	40º C											
CONTROL SYSTEM SERIES 3	SEPARATE	LY EXCITED	BY P.M.G.									
A.V.R.	FULL WAVE RECTIFIED											
VOLTAGE REGULATION	± 0.25%		***************************************		***************************************		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					
SUSTAINED SHORT CIRCUIT	REFER TO	SHORT CIRC	CUIT DECRE	MENT CUR\	ES OF THIS	SECTION						
INSULATION SYSTEM				CLA	SS H							
PROTECTION				IP23 ST	ANDARD							
RATED POWER FACTOR				0	.8							
STATOR WINDING				DOUBLE I	AYER LAP							
WINDING PITCH		nevenenenenenenenenenenenenenenenenenen	nenenenenenenenenenenenenenenenenenene	2	/3		nnenenenenenenenenenenenenenenenenenen	enenenenenenenenenenenenenenenen				
WINDING LEADS					6							
R.F.I. SUPPRESSION	BS	EN 50081/2-	1/2 VDE 087	5G VDE 087	5N For othe	r standards a	pply to the fac	ctory				
WAVEFORM DISTORTION						D LINEAR LO	· · · · · · · · · · · · · · · · · · ·					
MAXIMUM OVERSPEED				2250 F	Rev/Min							
BEARING DRIVE END	***************************************			ISO 6	232 C3			/				
BEARING NON DRIVE END		******************************	******************************	ISO 6	324 C3		************************					
EFFICIENCY	REFER TO EFFICIENCY CURVES OF THIS SECTION											
FREQUENCY		50	Hz			60)Hz					
TELEPHONE INTERFERENCE			< 2%				<50					
COOLING AIR			m³/sec		3,7 m³/sec							
VOLTAGE STAR (Y)	380	400	415	440	416	440	460	480				
kVA BASE RATING FOR	000	TUU	************************	TTU								
REACTANCE VALUES	2895	3050	3050	2865	3170	3355	3508	3660				
Xd DIRECT AXIS SYNCHRONOUS	2.84	2.70	2.51	2.10	3.11	2.95	2.82	2.70				
X'd DIRECT AXIS TRANSIENT	0.207	0.197	0.183	0.153	0.227	0.215	0.206	0.197				
X"d DIRECT AXIS SUB-TRANSIENT	0.151	0.144	0.134	0.112	0.166	0.157	0.150	0.144				
Xq QUADRATURE AXIS REACTANCE	1.91	1.82	1.69	1.41	2.10	1.99	1.90	1.82				
X"q QUAD. AXIS SUB-TRANSIENT	0.283	0.269	0.250	0.209	0.310	0.293	0.281	0.269				
XL LEAKAGE REACTANCE	0.090	0.086	0.080	0.067	0.099	0.094	0.090	0.086				
X2 NEGATIVE PHASE SEQUENCE	0.219	0.208	0.193	0.161	0.240	0.227	0.217	0.208				
X ₀ ZERO PHASE SEQUENCE	0.028	0.027	0.025	0.021	0.031	0.029	0.028	0.027				
REACTANCES ARE SATURATED	VALUES	ARE PER UI	VIT AT RATIN	IG AND VOL	TAGE INDICA	ATED TO IEC	60034 TOLE	RENCES				
T'd TRANSIENT TIME CONSTANT				0.1	190							
T"d SUB-TRANSIENT TIME CONSTANT	***************************************			0.0	015							
T'do O.C. FIELD TIME CONSTANT	4.400											
Ta ARMATURE TIME CONSTANT				0.0)72							
SHORT CIRCUIT RATIO	!				Xd							
STATOR WINDING RESISTANCE (L-N)				0.00	0439							
ROTOR WINDING RESISTANCE					500							
EXCITER STATOR FIELD RESISTANCE					7.50							
EXCITER ROTOR RESISTANCE (L-L)					076							
PMG STATOR RESISTANCE (L-L)					300							
	1			0.0								

Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

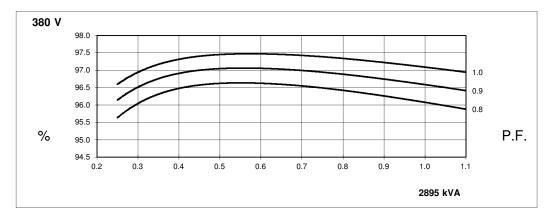
NO LOAD EXCITATION VOLTAGE

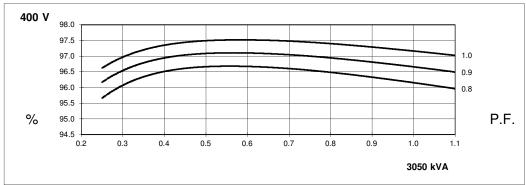
FULL LOAD EXCITAION VOLTAGE

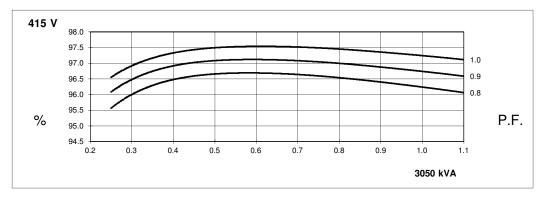
15.0

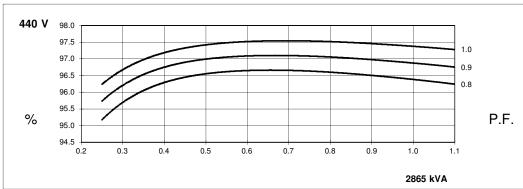
63.0

THREE PHASE EFFICIENCY CURVES

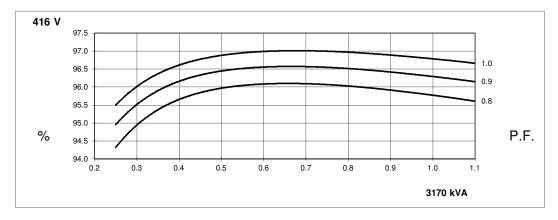


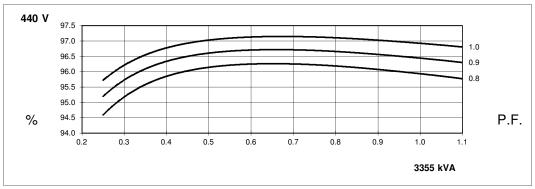


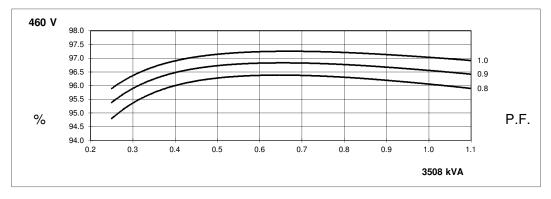


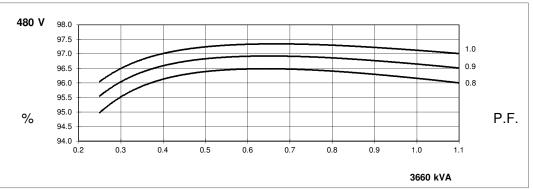


THREE PHASE EFFICIENCY CURVES

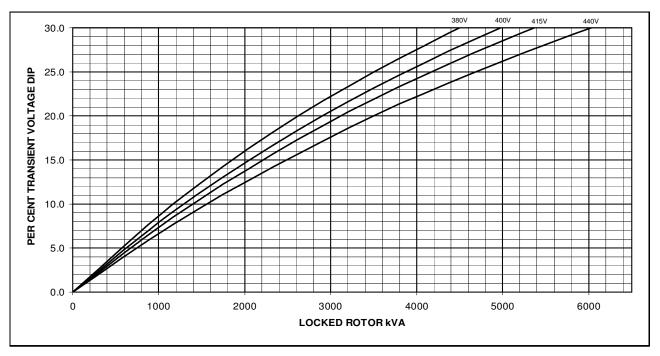








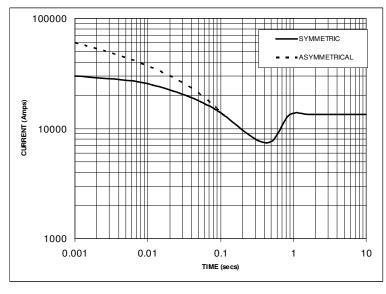
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 T WDG 12 50Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



NOTE 1

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
380V	X 0.95
400V	X 1.00
415V	X 1.04
440V	X1 10

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

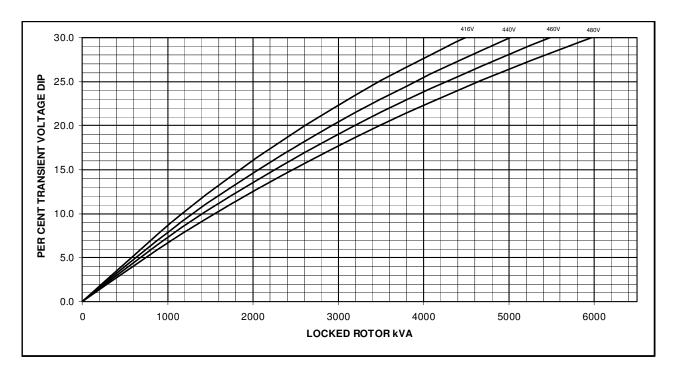
NOTE 2

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC
ALL OTHER TIMES ARE UNCHANGED			

SUSTAINED SHORT CIRCUIT = 13427 Amps

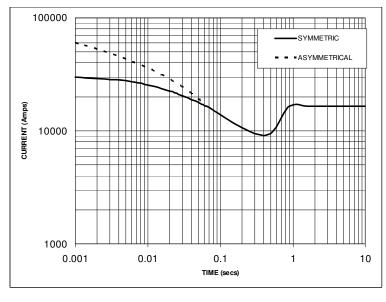
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 T WDG 12 60Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



NOTE 1

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES
FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN
RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
416V	X 0.87
440V	X 0.92
460V	X0.96
400\/	V4.00

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC
ALL OTHER TIMES ARE UNCHANGED			

SUSTAINED SHORT CIRCUIT = 16509 Amps

FRAME LV 804 T

STAMFORD AVK

WINDING 12

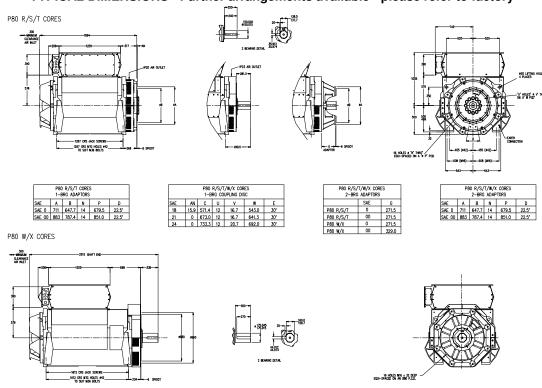
0.8 Power Factor

RATINGS

Class - Temp F	se Cont. F - 105/40 ℃				Cont. H - 125/40 ℃				St	andby -	150/40	℃	Standby - 163/27℃			
50 Hz Star	(V) 380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
ŀ	VA 2660	2800	2800	2630	2895	3050	3050	2865	3095	3260	3260	3065	3180	3350	3350	3150
	kW 2128	2240	2240	2104	2316	2440	2440	2292	2476	2608	2608	2452	2544	2680	2680	2520
Efficiency	%) 96.2	96.3	96.3	96.4	96.1	96.2	96.2	96.4	95.9	96.0	96.1	96.3	95.9	96.0	96.1	96.3
kW Ir	put 2212	2327	2325	2182	2411	2538	2535	2378	2581	2716	2713	2547	2653	2792	2789	2618

60 Hz ^s	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	kVA	2910	3080	3220	3360	3170	3355	3508	3660	3390	3590	3752	3915	3490	3690	3857	4025
	kW	2328	2464	2576	2688	2536	2684	2806	2928	2712	2872	3002	3132	2792	2952	3086	3220
Efficien	ncy (%)	95.9	96.0	96.1	96.2	95.8	95.9	96.1	96.2	95.7	95.8	95.9	96.1	95.6	95.8	95.9	96.0
kV	V Input	2429	2566	2680	2793	2648	2798	2922	3045	2835	2998	3129	3261	2920	3082	3217	3354

TYPICAL DIMENSIONS - Further arrangements available - please refer to factory



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