

S9H1D-C4 Wdg.963 - Technical Data Sheet

Standards

STAMFORD industrial alternators meet the requirements of the relevant parts of the IEC 60034 and the relevant sections of other international standards such as BS5000-3, ISO 8528-3, VDE 0530, NEMA MG1-32, CSA C22.2-100 and AS 60034. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	DM110	DECS100	DECS150			
Voltage Regulation	± 0.25%	± 0.25%	± 0.25%		with 4% Engine Governing	
AVR Power	PMG	PMG	PMG			

No Load Excitation Voltage (V)	11.4 - 10.8
No Load Excitation Current (A)	1.04 - 0.98
Full Load Excitation Voltage (V)	38.1
Full Load Excitation Current (A)	3.46
Exciter Time Constant (seconds)	0.34



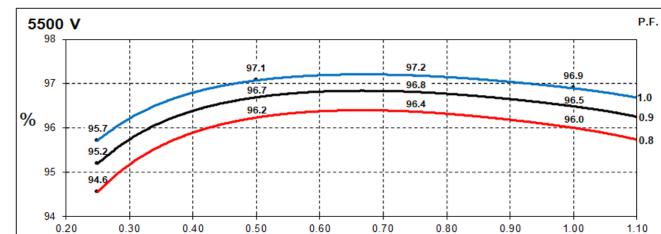
Insulation System			
Stator Winding	H Double Layer Lap		
Winding Pitch	Double	2/3	
Winding Leads		6	
Winding Number		963	
Number of Poles		4	
IP Rating		IP23	
RFI Suppression	BS EN 61000-6-2 & BS EN 61	000-6-4,VDE 0875G, VDE 0875N. ctory for others	
Waveform Distortion	NO LOAD < 1.5% NON-DISTORTI	ING BALANCED LINEAR LOAD < 5.0%	
Short Circuit Ratio		1/Xd	
Steady State X/R Ratio	2	24.70	
	50 Hz	60 Hz	
Telephone Interference	THF<2%	TIF<50	
Cooling Air Flow	2.78 m³/sec	3.33 m³/sec	
Voltage Series Star (V)	5500	6600	
Voltage Parallel Star (V)	-	-	
Voltage Delta (V)	-	-	
kVA Base Rating (Class H) for Reactance Values (kVA)	2250	2875	
Saturated Values in Per Unit at	Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.070	2.204	
X'd Dir. Axis Transient	0.188	0.200	
X"d Dir. Axis Subtransient	0.137	0.146	
Xq Quad. Axis Reactance	1.035	1.102	
X"q Quad. Axis Subtransient	0.208	0.221	
XL Stator Leakage Reactance	0.106	0.113	
X2 Negative Sequence Reactance	0.176	0.187	
X0 Zero Sequence Reactance	0.031	0.033	
Unsaturated Values in Per Unit	at Base Ratings and Voltages		
Xd Dir. Axis Synchronous	2.484	2.645	
X'd Dir. Axis Transient	0.216	0.230	
X"d Dir. Axis Subtransient	0.160	0.170	
Xq Quad. Axis Reactance	1.066	1.135	
X"q Quad. Axis Subtransient	0.250	0.266	
XL Stator Leakage Reactance	0.120	0.128	
XIr Rotor Leakage Reactance	0.210	0.224	
X2 Negative Sequence Reactance	0.211	0.225	
X0 Zero Sequence Reactance	0.036	0.039	



Time Constants (Seconds)					
T'd Transient Time Const.	0.2	230			
T"d Sub-Transient Time Const.	0.020				
T'do O.C. Field Time Const.	2.528				
Ta Armature Time Const.	0.0	058			
T"q Sub-Transient Time Const.	0.0	230			
Resistances in Ohms (Ω) at 2	2ºC				
Stator Winding Resistance (Ra), per phase for series connected		320			
Rotor Winding Resistance (Rf)	0.	53			
Exciter Stator Winding Resistance	9	.8			
Exciter Rotor Winding Resistance per phase	0.0	014			
PMG Phase Resistance (Rpmg) per phase	3	.8			
Positive Sequence Resistance (R1)	0.1	650			
Negative Sequence Resistance (R2)	0.1	901			
Zero Sequence Resistance (R0)	0.1	650			
Saturation Factors	5500V	6600V			
SG1.0	0.17	0.17			
SG1.2	0.79	0.79			
Mechanical Data					
Shaft and Keys All alternator rotors are dynamically balanced to better than ISO 21940-11 Grade 2 minimum vibration in operation. Two bearing generators are balanced with a half					
	1 Bearing	2 Bearing			
SAE Adaptor	0, 00	0, 00, None			
Moment of Inertia	80.2 kgm²	76.8 kgm²			
Weight Wound Stator	1787kg 1787kg				
Weight Wound Rotor	1908kg	1809kg			
Weight Complete Alternator	5250kg	5200kg			
Shipping weight in a Crate	5600kg 5550kg				
Packing Crate Size	260 x 200 x 220(cm)	260 x 200 x 220(cm)			
Maximum Over Speed	Maximum Over Speed 2250 RPM for two minutes				
Bearing Drive End	-	6232			
Bearing Non-Drive End	6324	6324			



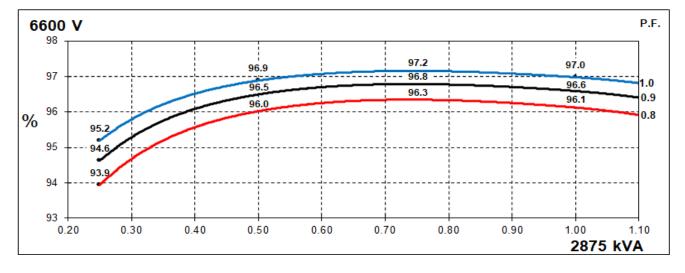
THREE PHASE EFFICIENCY CURVES



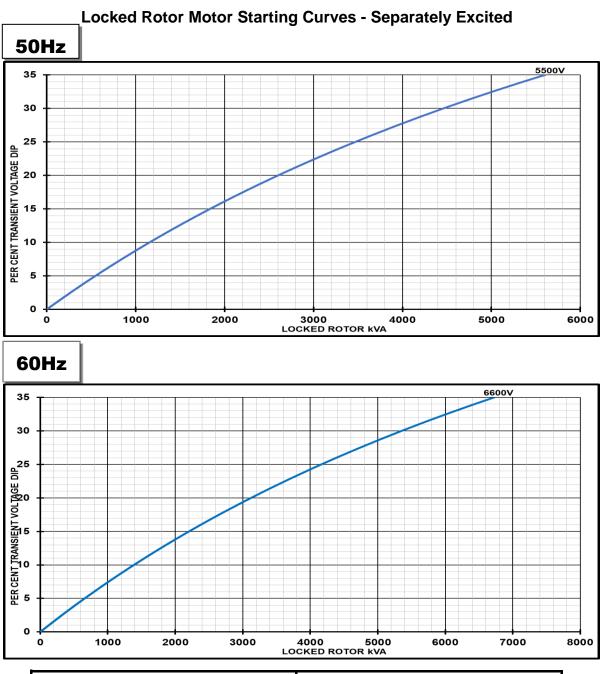
50Hz

60Hz

2250 kVA





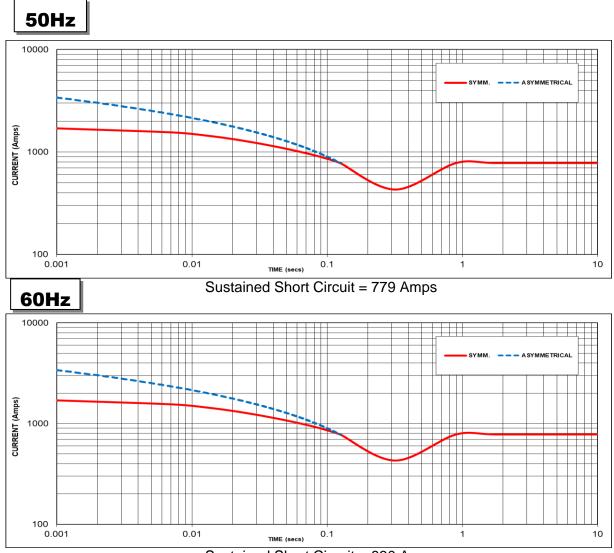


Transient Voltage	Dip Scaling Factor	Transient Voltage	Rise Scaling Factor
Lagging PF	Lagging PF Scaling Factor		Scaling Factor
<= 0.4	1.00	<= 0.4	1.25
0.5	0.95	0.5	1.20
0.6	0.90	0.6	1.15
0.7	0.86	0.7	1.10
0.8	0.83	> 0.7	1.00
0.9	0.75		
0.95	0.70		
1	0.65		

Note: To determine % Transient Voltage Dip or Voltage Rise at various PF, multiply the % Voltage Dip from the curve directly by the Scaling Factor.



Three-phase Short Circuit Decrement Curve - Separately Excited



Sustained Short Circuit = 830 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50	Hz	60Hz		
Voltage	Factor	Voltage	Factor	
5500V X 1.00		6600V	X 1.00	
· ·		-	-	
· ·		-	-	
		-	-	

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

Note 3 All other times are unchanged

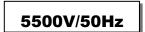
Curves are drawn for Star connections under no-load excitation at rated speeds. For other connection (where applicable) the following multipliers should be applied to current values as shown :

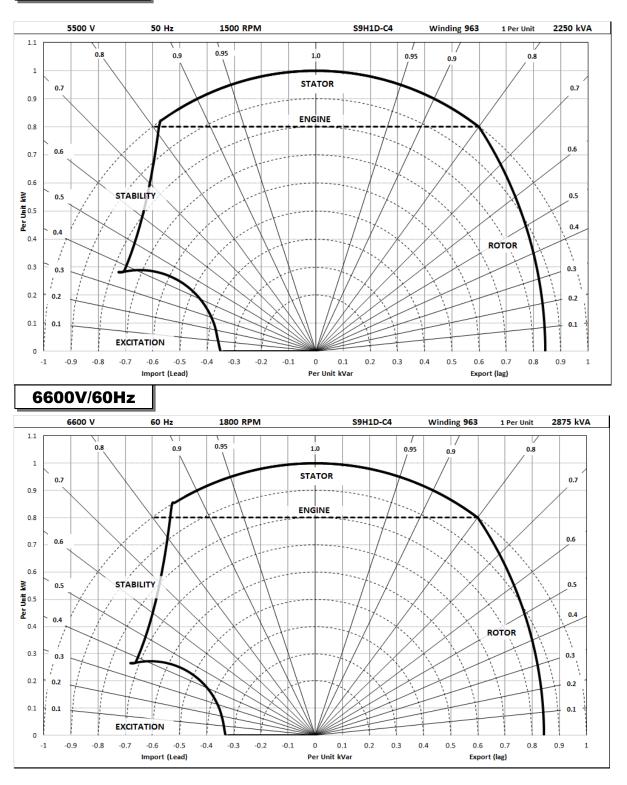
Parallel Star = Curve current value X 2

Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

(Class - Temp Rise	Standby - 163/27°C	Standby - 150/40°C	Cont. H - 125/40°C	Cont. F - 105/40°C
	Star (V)	5500	5500	5500	5500
50	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	2475	2408	2250	2070
	kW	1980	1926	1800	1656
	Efficiency (%)	95.8	95.8	96.0	96.2
	kW Input	2068	2010	1875	1722
_					
	Star (V)	6600	6600	6600	6600
60	Parallel Star (V)	N/A	N/A	N/A	N/A
Hz	Delta (V)	N/A	N/A	N/A	N/A
	kVA	3163	3076	2875	2645
	kW	2530	2461	2300	2116
	Efficiency (%)	95.9	96.0	96.1	96.2
	kW Input	2638	2564	2393	2199

De-rates

All values tabulated above are subject to the following reductions:

- 5% when air inlet filters are fitted
- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C @ Class H temperature rise (please refer to applications for ambient temperature de-rates at other temperature rise classes)
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters (for <690V) or 1500 meters (for >690V) must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.







View our videos at youtube.com/stamfordavk

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