

HCM434C SPECIFICATIONS & OPTIONS



STANDARDS

Marine generators may be certified to Lloyds, DnV, Bureau Veritas, ABS, Germanischer-Lloyd or RINA. Other standards and certifications can be considered on request.

VOLTAGE REGULATORS

MX341 AVR - STANDARD

This sophisticated Automatic Voltage Regulator (AVR) is incorporated into the Stamford Permanent Magnet Generator (PMG) control system, and is standard on marine generators of this type.

The PMG provides power via the AVR to the main exciter, giving a source of constant excitation power independent of generator output. The main exciter output is then fed to the main rotor, through a full wave bridge, protected by a surge suppressor. The AVR has in-built protection against sustained overexcitation, caused by internal or external faults. This de-excites the machine after a minimum of 5 seconds.

An engine relief load acceptance feature can enable full load to be applied to the generator in a single step.

If three-phase sensing is required with the PMG system the MX321 AVR must be used.

We recommend three-phase sensing for applications with greatly unbalanced or highly non-linear loads.

MX321 AVR

The most sophisticated of all our AVRs combines all the features of the MX341 with, additionally, threephase rms sensing, for improved regulation and performance.

Over voltage protection is built-in and short circuit current level adjustments is an optional facility.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches, when in parallel with the mains. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators are 3-phase reconnectable with 12 ends brought out to the terminals, which are mounted on a cover at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

DE RATES

All values tabulated on page 6 are subject to the following reductions

5% when air inlet filters are fitted.

3% for every 500 metres by which the operating altitude exceeds 1000 metres above mean sea level. 3% for every 5 C by which the operational ambient temperature exceeds 50 C.

Note: Requirement for operating in an ambient exceeding 60 C must be referred to the factory.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing typical of product range.

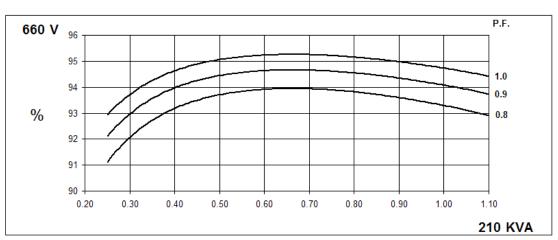


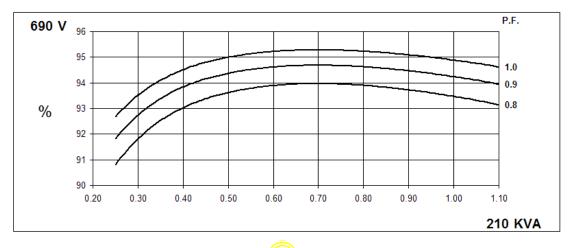
WINDING 25

CONTROL SYSTEM	SEPARATEI	Y EXCITED	BY P.M.G.		
A.V.R.	MX321	MX341	1		
	-		14/ith 40/ E	NGINE GOVER	
	± 0.5 %	± 1.0 %			
SUSTAINED SHORT CIRCUIT	REFER TO SHORT CIRCUIT DECREMENT CURVES (page 5)				
INSULATION SYSTEM				CLAS	S H
PROTECTION	IP23				
RATED POWER FACTOR	0.8				
STATOR WINDING	DOUBLE LAYER LAP				
WINDING PITCH	TWO THIRDS				
WINDING LEADS	12				
STATOR WDG. RESISTANCE	0.044 Ohms PER PHASE AT 22°C SERIES STAR CONNECTED				
ROTOR WDG. RESISTANCE	0.92 Ohms at 22°C				
EXCITER STATOR RESISTANCE	18 Ohms at 22 °C				
EXCITER ROTOR RESISTANCE				68 Ohms PER	PHASE AT 22°C
R.F.I. SUPPRESSION	BS F	N 61000-6-2			375G, VDE 0875N. refer to factory for others
WAVEFORM DISTORTION	501				BALANCED LINEAR LOAD < 5.0%
MAXIMUM OVERSPEED		110 20/12		2250 Re	
BEARING DRIVE END			8	BALL. 631	· ·
BEARING NON-DRIVE END			<u> </u>	BALL. 631	
BEARING NON-DRIVE END		1 BE	ARING	DALL. 03	2 BEARING
WEIGHT COMP. GENERATOR			0 kg		885 kg
WEIGHT WOUND STATOR			0 kg		370 kg
WEIGHT WOUND ROTOR			4 kg		301 kg
WR ² INERTIA			1 kgm ²		3.3543 kgm ²
SHIPPING WEIGHTS in a crate					945 kg
PACKING CRATE SIZE			x 107(cm)		155 x 87 x 107(cm)
TELEPHONE INTERFERENCE			-<2%)		TIF<50
COOLING AIR			ě	0.8 m³/sec	1700 cfm
VOLTAGE SERIES STAR		6	60		690
VOLTAGE PARALLEL STAR		3	30		345
VOLTAGE SERIES DELTA		3	80		400
kVA BASE RATING FOR REACTANCE		2	10 7		210
VALUES Xd DIR. AXIS SYNCHRONOUS			.44		2.21
X'd DIR. AXIS TRANSIENT			.44		0.14
X"d DIR. AXIS TRANSIENT X"d DIR. AXIS SUBTRANSIENT			.10		0.10
Xq QUAD. AXIS REACTANCE			.09		1.91
X"q QUAD. AXIS SUBTRANSIENT			.30		0.28
XL LEAKAGE REACTANCE			.08		0.07
X2 NEGATIVE SEQUENCE			.21		0.19
X0ZERO SEQUENCE			.08		0.07
REACTANCES ARE SATURAT	ED			E PER UNIT A	T RATING AND VOLTAGE INDICATED
T'd TRANSIENT TIME CONST.			2.11	0.08	
T"d SUB-TRANSTIME CONST.				0.01	9 s
T'do O.C. FIELD TIME CONST.				1.7	S
Ta ARMATURE TIME CONST.				0.01	8 s
SHORT CIRCUIT RATIO				1/X	d

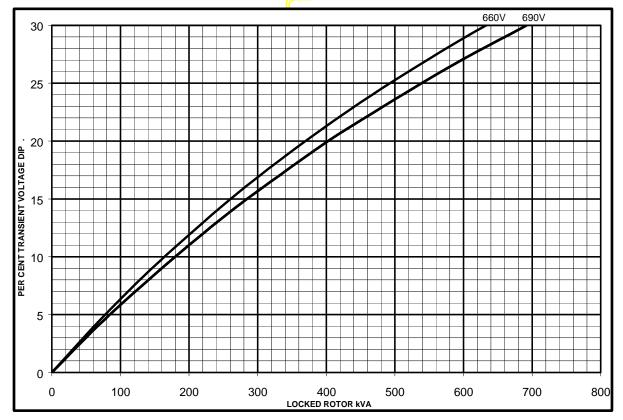
Winding 25

THREE PHASE EFFICIENCY CURVES





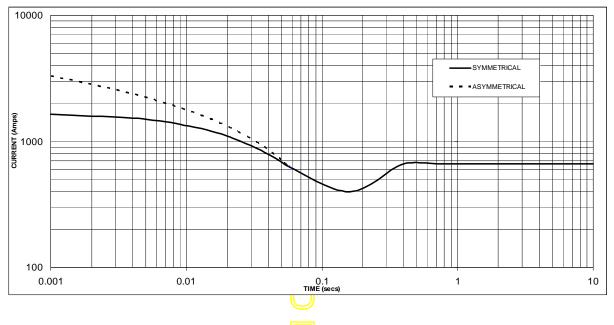
Locked Rotor Motor Starting Curve





Winding 25

Three-phase Short Circuit Decrement Curve. No-load Excitation at Rated Speed Based on star (wye) connection.



Note 2

Sustained Short Circuit = 660 Amps

Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

Voltage	Factor	
660V	X 1.00	
690V	X 1.05	

The sustained current value is constant irrespective of voltage level

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	x 1.00	x 1.50	x 2.50
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged



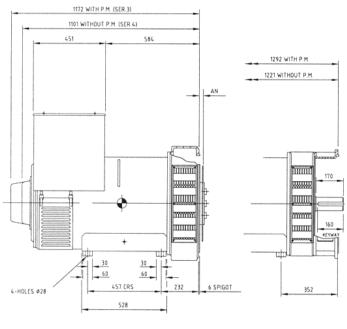
Winding 25 / 0.8 Power Factor

50Hz

RATINGS

Class - Temp Rise	Cont. B	- 70/50°C	Cont. F -	90/50°C	Cont. H -	110/50°C
Series Star (V)	660	690	660	690	660	690
Parallel Star (V)	330	345	330	345	330	345
Series Delta (V)	380	400	380	400	380	400
kVA	175	175	200	200	210	210
kW	140	140	160	160	168	168
Efficiency (%)	93.7	93.8	93.4	93.6	93.3	93.5
kW Input	149	149	171	171	180	180





	617		
230 230		315.0 314.5 537	852
T	Soe (RS		

770 LOUVRES

H

80,030 80,011 -

COUPLING DISC	AN
SAE 11,5	39,68
SAE 14	25,4
SAE 18	15,87





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